

Customer Collaborative Reports



Customer Collaborative

Financial Overview for FY 2010 through August 31, 2010

Power Services

- The Modified Net Revenue forecast at Start-of-Year was \$142 million and the Rate Case forecast was \$114 million. The 3rd Quarter Review forecast is negative (\$320) million a \$8.7 million increase over the 2nd Quarter Forecast.
- Power Services Modified Net Revenues through August are negative (\$179) million.
 - Even with lower than average rainfall in August and reductions in streamflow forecasts for the month of September, MNR could end the year somewhat higher than the 3rd quarter forecast due to lower than expected spending during July and August. MNR is still well below SOY expectations due to the overall dry year and low market prices.
 - Total Power Services expenses continue to be at levels lower than the rate case and SOY forecasts.
 - Power Services Total Expense (operating expenses and net interest) 3rd quarter forecast is \$2,690 million. Actual Total expenses through August are \$2,373 million. Total spending for the year is at 88% of the forecast with 92% of the year elapsed.

Transmission Services

- The Net Revenue Start-of-Year forecast for the year was \$85 million and the Rate Case forecast was \$82 million. The 3rd Quarter Review forecast is \$106 million an increase of \$2 million from the 2nd Quarter Forecast.
- Transmission Services Net Revenues through August are \$141 million.
 - Transmission Services net revenue continues to be better than forecasted in the rate case and start-of-year targets, and are on track to end the fiscal year higher than the 3rd quarter forecast.
 - Transmission Services Revenue forecast for 3rd quarter is \$877 million against an end-of-year target of \$867 million. Actual Revenues through August are \$809 million.
 - Transmission Services Total Expense (operating expenses and net interest) 3rd quarter forecast is \$772 million against an end-of-year target of \$782 million. Actual Total Expenses through August are \$669 million.



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Financial Overview for FY 2010 through August 31, 2010

Agency

- **Modified Net Revenue through August is negative (\$36) million.**
 - The Start-of-Year forecast was \$232 million and the Rate Case forecast was \$204 million. The 3rd Quarter Review forecast is negative (\$213) million.
 - Agency modified net revenues are currently on track to end the fiscal year slightly higher than the 3rd Quarter Forecast.
 - Internal Operating costs are under-running the Operating Year target.
 - Capital expenditures are under-running the forecast.
 - Eleven months into the fiscal year, Modified Net Revenues are \$306 million below expectations from the Start-of-Year forecast.



Monthly Financial Reports





Report ID: 0020FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of measure: \$ Thousands

FCRPS Summary Statement of Revenues and Expenses
 Through the Month Ended August 31, 2010
 Preliminary/ Unaudited

Run Date/Run Time: September 16, 2010/ 07:10
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 92%

	FY 2009		FY 2010		FY 2010
	Actuals: FYTD	Actuals	SOY Budget	Current EOY Forecast	Actuals: FYTD
	A	B	C	D <Note 3	E
Operating Revenues					
1 Gross Sales (excluding bookout adjustment) <Notes 1 and 6	\$2,581,063	\$2,779,584	\$3,370,363	\$2,964,160	\$2,770,590
2 Bookout adjustment to Sales <Note 1	(36,138)	(36,814)		(88,713)	(116,116)
3 Miscellaneous Revenues	53,885	58,093	63,402	57,305	53,417
4 Derivative Instruments <Note 2	(39,743)	(34,677)		14,800	14,800
5 U.S. Treasury Credits	82,786	104,099	101,289	134,961	124,156
Total Operating Revenues	\$2,641,852	\$2,870,285	\$3,535,054	\$3,082,513	\$2,846,847
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
7 Columbia Generating Station	269,246	288,208	257,811	264,211	227,207
8 Bureau of Reclamation	71,689	78,228	87,318	87,318	71,222
9 Corps of Engineers	148,271	178,407	191,060	191,060	163,899
10 Long-term Contract Generating Projects	25,518	28,783	30,455	32,755	26,393
11 Operating Generation Settlement Payment	19,982	18,170	21,328	16,712	15,353
12 Non-Operating Generation	(892)	(754)	2,618	2,618	2,534
13 Gross Contracted Power Purchases and Augmentation Power Purch <Note 1	296,484	324,359	270,689	448,005	442,898
14 Bookout Adjustment to Power Purchases <Note 1	(36,138)	(36,814)		(88,713)	(116,116)
15 Exchanges & Settlements <Note 6	191,480	205,171	264,528	179,970	168,027
16 Renewable and Conservation Generation	86,022	98,709	128,903	112,171	90,400
Subtotal Power System Generation Resources	\$1,071,662	\$1,182,467	\$1,254,711	\$1,246,107	\$1,091,817
18 Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4	39,245	42,756	51,570	52,590	43,685
19 Power Services Non-Generation Operations	62,668	69,409	81,465	76,963	62,874
20 Transmission Operations	90,988	98,521	125,377	117,068	94,402
21 Transmission Maintenance	115,729	128,284	135,202	131,213	105,124
22 Transmission Engineering	21,992	27,605	28,483	28,778	20,940
23 Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4, 5	6,362	6,923	13,248	10,725	7,747
24 Transmission Reimbursables	7,507	8,733	9,727	11,580	8,129
25 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	168,780	207,569	248,126	248,568	196,360
BPA Internal Support					
26 Additional Post-Retirement Contribution	28,008	32,706	33,435	34,785	31,998
27 Agency Services G&A	85,190	94,969	98,351	98,208	89,858
28 Other Income, Expenses & Adjustments	(4,374)	(3,978)	(3,428)	(3,030)	(7,125)
29 Non-Federal Debt Service <Note 5	451,084	501,367	642,136	600,090	551,110
30 Depreciation & Amortization <Note 5	323,274	355,574	371,585	367,235	334,019
31 Total Operating Expenses	\$2,468,115	\$2,752,905	\$3,089,988	\$3,020,879	\$2,630,937
Net Operating Revenues (Expenses)	\$173,737	\$117,379	\$445,066	\$61,634	\$215,910
Interest Expense and (Income)					
33 Interest Expense	299,771	326,494	335,958	332,610	303,269
34 AFUDC	(25,875)	(30,710)	(34,300)	(39,000)	(35,518)
35 Interest Income	(71,476)	(77,355)	(68,697)	(55,950)	(50,544)
36 Net Interest Expense (Income)	\$202,420	\$218,430	\$232,961	\$237,660	\$217,298
Net Revenues (Expenses)	(\$28,683)	(\$101,050)	\$212,105	(\$176,026)	(\$1,388)

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and purchase power.
- <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by Derivatives and Hedging Accounting guidance for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.
- <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <4 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.
- <5 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.
- <6 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Budgets were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under budget.



Report ID: 0021FY10 **Power Services Summary Statement of Revenues and Expenses** Run Date/Time: September 16, 2010 07:10
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended August 31, 2010 Data Source: EPM Data Warehouse
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 92%

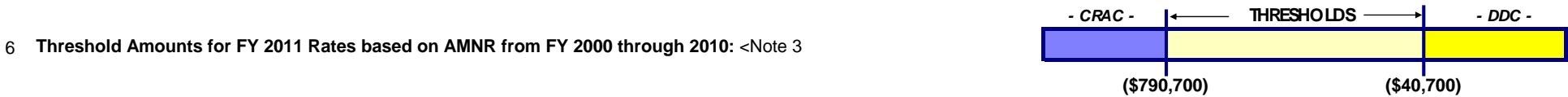
	FY 2009		FY 2010			FY 2010
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
	A	B	C	D	E <Note 3	F
Operating Revenues						
1 Gross Sales (excluding bookout adjustment) <Notes 1 and 4	\$1,949,297	\$2,090,387	\$2,658,676	\$2,658,694	\$2,222,630	\$2,092,159
2 Bookout Adjustment to Sales <Note 1	(36,138)	(36,814)			(88,713)	(116,116)
3 Miscellaneous Revenues	29,956	33,383	29,421	29,421	28,172	26,461
4 Inter-Business Unit	71,369	78,318	90,171	90,171	100,216	91,555
5 Derivative Instruments <Note 2	(39,743)	(34,677)			14,800	14,800
6 U.S. Treasury Credits	82,786	104,099	101,289	101,289	134,961	124,156
7 Total Operating Revenues	\$2,057,527	\$2,234,695	\$2,879,557	\$2,879,575	\$2,412,066	\$2,233,015
Operating Expenses						
Power System Generation Resources						
Operating Generation Resources						
8 Columbia Generating Station	269,246	288,208	257,811	257,811	264,211	227,207
9 Bureau of Reclamation	71,689	78,228	87,318	87,318	87,318	71,222
10 Corps of Engineers	148,271	178,407	191,060	191,060	191,060	163,899
11 Long-term Contract Generating Projects	25,518	28,783	30,455	30,455	32,755	26,393
12 Operating Generation Settlement Payment	19,982	18,170	21,328	21,328	16,712	15,353
13 Non-Operating Generation	(892)	(754)	2,618	2,618	2,618	2,534
14 Gross Contracted Power Purchases and Aug Power Purchases <Note 1	296,484	324,359	270,438	270,689	448,005	442,898
15 Bookout Adjustment to Power Purchases <Note 1	(36,138)	(36,814)			(88,713)	(116,116)
16 Residential Exchange/IOU Settlement Benefits <Note 4	191,480	205,171	263,137	264,528	179,970	168,027
17 Renewable and Conservation Generation	86,062	99,444	129,576	128,903	112,171	91,501
18 Subtotal Power System Generation Resources	\$1,071,702	\$1,183,202	\$1,253,742	\$1,254,711	\$1,246,107	\$1,092,919
Power Services Transmission Acquisition and Ancillary Services	147,167	157,802	187,217	177,717	160,713	144,643
20 Power Non-Generation Operations	62,728	69,479	81,022	81,490	76,989	62,919
21 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	169,123	208,059	248,583	248,583	248,583	197,136
BPA Internal Support						
22 Additional Post-Retirement Contribution	14,004	16,353	15,447	16,717	17,392	15,999
23 Agency Services G&A	43,187	48,216	49,961	49,335	49,567	45,602
24 Other Income, Expenses & Adjustments	(2,244)	(2,454)		(1,428)	(4,850)	(7,089)
25 Non-Federal Debt Service	412,746	457,044	565,486	579,606	537,560	493,790
26 Depreciation & Amortization	163,787	180,788	197,839	187,435	183,635	167,771
27 Total Operating Expenses	\$2,082,200	\$2,318,490	\$2,599,296	\$2,594,166	\$2,515,696	\$2,213,690
28 Net Operating Revenues (Expenses)	(\$24,673)	(\$83,795)	\$280,261	\$285,409	(\$103,629)	\$19,325
Interest Expense and (Income)						
29 Interest Expense	190,713	207,661	219,587	212,069	211,234	193,471
30 AFUDC	(5,283)	(9,336)	(10,800)	(13,000)	(13,900)	(11,470)
31 Interest Income	(43,536)	(46,817)	(42,404)	(41,471)	(23,380)	(23,835)
32 Net Interest Expense (Income)	\$141,894	\$151,508	\$166,383	\$157,598	\$173,954	\$159,167
33 Net Revenues (Expenses)	(\$166,567)	(\$235,303)	\$113,878	\$127,811	(\$277,583)	(\$139,842)

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.
- <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by Derivatives and Hedging Accounting guidance for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.
- <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <4 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Budgets were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under budget.



Report ID: 0022FY10	Schedule of Net Revenue (Expense) to Modified Net Revenue	Run Date/Time: September 16, 2010 07:10
Requesting BL: CORPORATE BUSINESS UNIT	Through the Month Ended August 31, 2010	Data Source: EPM Data Warehouse
Unit of measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 92%

	A	B	C	D
	Actuals: FY 2000 to FY 2009	Forecast: Current Qtr FY 2010	Forecast: Accumulated MNR FY 2000 to FY 2010 (A) + (B)	Actuals: FYTD 2010
Power Services				
1 Power Net Revenue (Expense)	\$930,046	(\$277,583)	\$652,463	(\$139,842)
Power Modified Net Revenue Adjustments:				
2 Derivative Instruments	(14,800)	14,800	()	14,800
3 EN Debt Adjustments	(1,178,600)	(27,787)	(1,206,387)	(24,684)
4 Power Modified Net Revenue Adjustments <Note 1	(1,163,800)	(42,587)	(1,206,387)	(39,485)
5 Power Modified Net Revenue <Note 2	(\$233,754)	(\$320,171)	(\$553,924)	(\$179,326)



6 FCRPS Modified Net Revenue <Note 1	\$300,041	(\$212,864)	\$87,177	(\$35,603)
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<1 Consistent with the General Rate Schedule Provisions, Modified Net Revenue (MNR) is an adjustment to Net Revenues for the purpose of calculating the rate case Cost Recovery Adjustment Clause (CRAC) or Dividend Distribution Clause (DDC). MNR excludes the impact of Derivative Instruments transactions. Derivative Instruments is a "no cash impact" adjustment representing the mark-to-market (MTM) valuation required by Derivatives and Hedging Accounting guidance for identified derivative instruments. In addition, MNR excludes the Energy Northwest (EN) debt service expense amounts (actual or forecasted) and includes the rate case amounts for EN debt service. This results in the exclusion of the effect of debt refinancing from BPA's cost recovery adjustment clause.

<2 The final CRAC and DDC levels are set in August and are based on the 3rd Quarter forecast of PS MNR; however, the PS MNR forecast used in the August AMNR calculation may include adjustments to reflect events that occur subsequent to the 3rd Quarter forecast.

<3 The CRAC and DDC thresholds are defined in the WP-10 Final Power Rate Proposal.



Report ID: 0023FY10 **Transmission Services Summary Statement of Revenues and Expenses** Run Date/Time: September 16, 2010/ 07:10
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended August 31, 2010 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 92%

	A	B	C	D	E <Note 1>	F
	FY 2009		FY 2010			FY 2010
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
Operating Revenues						
1 Sales	\$631,766	\$689,197	\$713,981	\$711,669	\$741,530	\$678,431
2 Miscellaneous Revenues	23,929	24,710	32,378	33,981	29,133	26,956
3 Inter-Business Unit Revenues	109,984	117,932	117,381	121,415	106,826	104,098
4 Total Operating Revenues	\$765,678	\$831,840	\$863,739	\$867,065	\$877,489	\$809,485
Operating Expenses						
5 Transmission Operations	90,988	98,521	120,400	125,377	117,068	94,402
6 Transmission Maintenance	115,729	128,284	125,607	135,202	131,213	105,124
7 Transmission Engineering	21,992	27,605	25,240	28,483	28,778	20,940
8 Trans Services Transmission Acquisition and Ancillary Services <Note 2	77,731	85,241	103,328	103,085	111,107	99,302
9 Transmission Reimbursables	7,507	8,733	9,142	9,727	11,580	8,129
BPA Internal Support						
10 Additional Post-Retirement Contribution	14,004	16,353	15,447	16,717	17,392	15,999
11 Agency Services G&A	42,003	46,753	48,937	49,017	48,641	44,256
12 Other Income, Expenses & Adjustments	(46)	67	(10,000)	(2,000)	1,820	1,824
13 Non-Federal Debt Service <Note 2						
14 Depreciation & Amortization <Note 2	159,487	174,786	189,702	184,150	183,600	166,215
15 Total Operating Expenses	\$529,394	\$586,343	\$627,802	\$649,758	\$651,200	\$556,192
16 Net Operating Revenues (Expenses)	\$236,284	\$245,497	\$235,937	\$217,307	\$226,290	\$253,293
Interest Expense and (Income)						
17 Interest Expense	160,364	174,947	195,176	180,670	178,157	161,914
18 AFUDC	(18,391)	(21,373)	(16,501)	(21,300)	(25,100)	(21,879)
19 Interest Income	(27,940)	(30,681)	(24,655)	(27,226)	(32,570)	(27,686)
20 Net Interest Expense (Income)	\$114,034	\$122,892	\$154,020	\$132,144	\$120,487	\$112,350
21 Net Revenues (Expenses)	\$122,250	\$122,605	\$81,917	\$85,163	\$105,803	\$140,943

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.



Report ID: 0024FY10 Agency Services Statement of Project Distributions Run Date/Time: September 16, 2010 07:11
 Data Source: EPM Data Warehouse Through the Month Ended August 31, 2010 Preliminary/ Unaudited
 Unit of Measure: \$ Thousands (\$ 000) % of Year Lapsed = 92%

			A	B	C				
			AGENCY SERVICES PRE-DISTRIBUTION			AGENCY SERVICES DISTRIBUTED AND BUSINESS SUPPORT			
			AGENCY SERVICES BUDGET: SOY	ACTUALS: FYTD	% FYTD / SOY (B/A)	FROM PRIOR FY AGENCY SERVICES RESERVES <Note 2	POWER SERVICES EXPENSE	TRANS SERVICES EXPENSE	TRANS SERVICES CAPITAL
Agency Services General and Administrative									
1	Executive and Planning/Governance		\$8,174	\$8,536	104.4%		\$4,268	\$2,347	\$1,921
2	BES System Support		6,454	4,831	74.9%		1,449	3,382	
3	Security		7,590	6,819	89.8%		1,596	2,873	2,351
4	Legal		2,457	2,335	95.1%		1,168	642	525
5	Human Resources		15,060	12,137	80.6%		2,840	5,113	4,184
6	Accounting and Finance		13,296	12,512	94.1%		6,256	3,441	2,815
7	Safety		2,497	1,961	78.5%		216	960	785
8	IT Admin and System Policy		2,175	1,856	85.4%		928	510	418
9	IT Infrastructure		46,314	45,396	98.0%		15,707	16,329	13,360
10	Cross Agency IT Projects			1,004			502	276	226
11	Workplace Services		18,163	15,750	86.7%		6,678	4,990	4,082
12	Public Affairs Office		7,695	6,784	88.2%		3,392	1,866	1,526
13	Supply Chain Purchasing <Note 3		3,249	1,000	30.8%		400	330	270
14	GSA Delegated Facilities Work <Note 2		3,610	2,917	80.8%	(392)	1,705	882	722
15	Workplace Direct Projects for Trans Services		2,149	2,100	97.7%			315	1,785
16	Workplace Direct Projects for Power Services		295	300	101.6%		300		
17	Total Agency Services G&A		\$139,179	\$126,239	90.7%	(\$392)	\$47,405	\$44,256	\$34,970
Agency Services Business Support									
18	Strategic Integration		5,585	3,631	65.0%		1,816	1,816	
19	Risk Management		4,347	3,206	73.8%		2,244	641	321
20	Dedicated IT Projects for Power Services		6,297	4,266	67.7%		4,266		
21	Dedicated IT Projects for Trans Services		7,797	4,124	52.9%			4,124	
22	Supply Chain Administration		1,347	1,340	99.5%		180	290	870
23	Supply Chain Purchasing <Note 3			1,381			1,381		
24	Technology Innovation		3,158	2,656	84.1%		1,328	1,328	
25	Billing and Metering		6,171	4,438	71.9%		2,574	1,864	
26	Contracting and Forecasting Services		4,676	3,673	78.5%		1,763	1,910	
27	Total Agency Services Business Support		\$39,377	\$28,714	72.9%	\$	\$15,551	\$11,972	\$1,191
28	Undistributed Reduction		933						
29	Total Agency Services Distributed Projects <Note 4		\$179,489	\$154,953	86.3%	(\$392)	\$62,956	\$56,229	\$36,161
30						< NOTE 5	861	(861)	720
31						< NOTE 6		651	(701)
32						< NOTE 7	\$63,817	\$56,019	\$36,179

<1 GSA Delegated Facilities are posted as actually incurred (Column B), but distributed according to the projected budget (Column A). Over or underspending is carried over into future years.
 <2 Agency Services costs are shown in total on line 14, but the project is distributed to the business services as both G & A and direct project support.
 <3 Power Services allocates portions of Agency Services distributed costs to Fish and Wildlife programs; therefore the total on this line is shown in separate lines in the Service Segment reports.
 <4 Transmission Services manages Aircraft support services and distributes charges to the other services (product XXZU).
 <5 Transmission Services assigns Agency Services costs to other programs, mainly to Reimbursable programs (product XKXA).
 <6 Summary total of all distributions charged to Power Services and Transmission Services, which includes distributions from Agency Services and Transmission Aircraft support.
 <7 Any balance is due to (OVER)/UNDER-CLEARED Projects



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY10 Agency Services Support - Expense Budget Summary Run Date/Time: September 16, 2010 07:29
 Requesting BL: CORPORATE BUSINESS UNIT Through the Month Ended August 31, 2010 Data Source: EPM Data Warehouse
 UOM: In Thousands (\$000) Preliminary/Unaudited % of Year Lapsed = 92%

	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES				
	FY 2010 SOY Budget	FY 2010 YTD ACTUALS	FY 2010 SOY Budget	PBL FY 2010 YTD ACTUALS	TBL FY 2010 YTD ACTUALS	FY 2010 SOY Budget	FY 2010 Aug ACTUALS	FY 2010 YTD ACTUALS	Column (H) Actuals to (F) SOY	
	TIER 1 Corporate Department Expenses									
1	A Executive Office	\$987	\$866	\$	\$	\$	\$987	\$59	\$866	88%
2	D Deputy Administrator	\$20,978	\$16,640	\$22,133	\$10,468	\$152	\$43,111	\$2,577	\$27,259	63%
3	F Finance Office	\$13,362	\$11,718	\$2,235	\$479	\$781	\$15,597	\$1,211	\$12,978	83%
4	- Power Purchases, Adjustments, Debt Service, Depreciation & Amortization, Interest	\$5,749	\$3,143	\$670,238	\$335,181	\$279,025	\$675,987	\$57,071	\$617,349	91%
5	N Internal Business Services (excluding NJ)	\$53,961	\$45,979	\$38,681	\$1	\$23,667	\$92,641	\$7,167	\$69,646	75%
6	NJ Information Technology	\$69,036	\$60,026	\$	\$	\$	\$69,036	\$6,152	\$60,026	87%
7	K Chief Operating Officer <Note 1	\$10,875	\$8,851	\$65,545	\$39,697	\$5	\$76,420	\$7,019	\$48,552	64%
8	- Power Purchases, Debt Service - KL	\$	\$	\$33,079	\$27,893	\$	\$33,079	\$2,553	\$27,893	84%
9	- Environment Fish and Wildlife - KE	\$	\$98	\$242,906	\$187,237	\$3,866	\$242,906	\$18,207	\$191,201	79%
10	L General Counsel	\$2,603	\$2,490	\$7,131	\$3,229	\$2,342	\$9,734	\$777	\$8,061	83%
11	S Corporate Strategy	\$7,687	\$7,244	\$	\$3,269	\$1,446	\$7,687	\$1,189	\$11,958	156%
12	Total Corporate Departments	\$185,238	\$157,054	\$1,081,947	\$607,452	\$311,283	\$1,267,186	\$103,982	\$1,075,789	85%
Total Agency Services Dept. Cross-walked to Functional Distributions <Note 2										
13	LESS: Debt Service, Depreciation, Amortization, Interest charged to F	\$5,749	\$3,143							
14	LESS: Accounting Adjustments charged to All Agency Services Depts		\$							
15	Total Corpt Department Expenses in Corpt Function Distribution Pool	\$179,489	\$153,911							
16	ADD: Dept X Accounting Adjustments included in Agency Services Distributions		\$971							
17	ADD: Dept. P & T Charges included in Agency Services Distributions		\$34							
18	Total Agency Services Distributions	\$179,489	\$154,916							

<1 K Budget includes KE (Environ F&W) support for Generation and Trans functions. F Budget includes Depreciation, Interest and Debt Service. These KE and F activities are shown separately.
 <2 Agency Services Dept expenses that are not distributed as G & A are subtracted; Non-Corpt Depts expenses (such as Dept P, T and X) are added because they are part of the Agency Services function distributions. Agency Services distributes G & A from cost pools, which are collections of project expenses. Agency Services Dept expenses are charged to Agency Services projects and to non-Agency Services projects; thus total Agency Services Dept expenses do not equate to total function distributions. Also, Agency Services function distributions include expenses from inter-business transactions.



Report ID: 0028FY10 Agency Services Support - Expense Budget Summary Run Date/Time: September 16, 2010 07:29
 Requesting BL: CORPORATE BUSINESS UNIT Through the Month Ended August 31, 2010 Data Source: EPM Data Warehouse
 UOM: In Thousands (\$000) Preliminary/Unaudited % of Year Lapsed = 92%

	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2010 SOY Budget	FY 2010 YTD ACTUALS	FY 2010 SOY Budget	PBL FY 2010 YTD ACTUALS	TBL FY 2010 YTD ACTUALS	FY 2010 SOY Budget	FY 2010 Aug ACTUALS	FY 2010 YTD ACTUALS	Column (H) Actuals to (F) SOY
TIER II									
Executive Office Tier II									
A EXECUTIVE OFFICE	\$987	\$866	\$	\$	\$	\$987	\$59	\$866	88%
Executive Office Total Tier II	\$987	\$866	\$	\$	\$	\$987	\$59	\$866	88%
Deputy Administrator Tier II									
D DEPUTY ADMINISTRATOR	\$246	\$229	\$	\$	\$	\$246	\$20	\$229	93%
DB CHIEF RISK OFFICER	\$4,347	\$3,323	\$2,501	\$1,833	\$145	\$6,848	\$498	\$5,301	77%
DE TECHNOLOGY INNOVATION OFFICE	\$3,158	\$646	\$9,949	\$210	\$7	\$13,107	\$	\$863	7%
DG AGENCY COMPLIANCE & GOVERNANCE	\$3,557	\$3,587	\$	\$	\$	\$3,557	\$354	\$3,587	101%
DK PUBLIC AFFAIRS	\$7,695	\$6,805	\$9,683	\$8,425	\$	\$17,378	\$1,516	\$15,230	88%
DN INTERNAL AUDIT	\$2,303	\$2,049	\$	\$	\$	\$2,303	\$189	\$2,049	89%
DX DEPUTY ADMINISTRATOR SPECIAL ACCOUNTABILITY COSTS	(\$327)	\$	\$	\$	\$	(\$327)	\$	\$	0%
Dep Admin Total Tier II	\$20,978	\$16,640	\$22,133	\$10,468	\$152	\$43,111	\$2,577	\$27,259	63%
Finance Tier II									
F FINANCE: SUB-TOTAL EXPENSES WITHOUT PP, DBS, DEPREC, INT, ADJ	\$810	\$544	\$	\$524	(\$438)	\$810	\$35	\$629	78%
FX FINANCE: Special accountability	\$5,749	\$3,134	\$671,153	\$334,637	\$279,421	\$676,902	\$57,071	\$617,192	91%
FB BUDGET PLANNING AND FORECASTING	\$1,909	\$1,849	\$884	\$353	\$540	\$2,793	\$274	\$2,742	98%
FR ACCOUNTING AND REPORTING	\$5,335	\$4,599	\$	\$12	\$	\$5,335	\$396	\$4,611	86%
FS ANALYSIS AND REQUIREMENTS	\$904	\$883	\$437	\$114	\$275	\$1,340	\$130	\$1,271	95%
FT TREASURY	\$4,405	\$3,852	\$	\$21	\$9	\$4,405	\$376	\$3,882	88%
TREASURY - ADJUSTMENTS (MEMO ITEM ONLY - INCLUDED IN FT ABOVE)	\$	\$8	\$	\$21	\$9	\$	\$1	\$38	--
Finance Total Tier II: Excludes Power Purch, DBS, Deprc & Amort, Interest, Adjusts.	\$13,362	\$11,718	\$1,321	\$1,002	\$377	\$14,683	\$1,211	\$13,097	89%
Finance Total Tier II	\$19,111	\$14,861	\$672,474	\$335,660	\$279,806	\$691,585	\$58,282	\$630,327	91%
Internal Business Services Tier II									
N INTERNAL BUSINESS SUPPORT	\$584	\$447	\$500	\$	\$	\$1,084	\$41	\$447	41%
NB BUSINESS & PROCESS ANALYSIS	\$257	\$40	\$	\$	\$	\$257	\$40	\$40	15%
NF SAFETY	\$2,497	\$1,960	\$	\$	\$3	\$2,497	\$158	\$1,963	79%
NH HUMAN CAPITAL MANAGEMENT	\$14,283	\$12,074	\$3,752	\$	\$3,314	\$18,035	\$1,614	\$15,387	85%
NS SUPPLY CHAIN SERVICES	\$4,530	\$3,622	\$18,470	\$	\$14,616	\$23,000	\$1,827	\$18,238	79%
NT SECURITY & EMERGENCY RESPONSE	\$7,590	\$6,792	\$	\$1	\$1	\$7,590	\$669	\$6,794	90%
NW WORKPLACE SERVICES	\$24,218	\$21,044	\$15,959	\$	\$5,733	\$40,177	\$2,819	\$26,777	67%
Internal Business Services Total Tier II	\$53,961	\$45,979	\$38,681	\$1	\$23,667	\$92,641	\$7,167	\$69,646	75%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY10 Agency Services Support - Expense Budget Summary Run Date/Time: September 16, 2010 07:29
 Requesting BL: CORPORATE BUSINESS UNIT Through the Month Ended August 31, 2010 Data Source: EPM Data Warehouse
 UOM: In Thousands (\$000) Preliminary/Unaudited % of Year Lapsed = 92%

	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2010 SOY Budget	FY 2010 YTD ACTUALS	FY 2010 SOY Budget	PBL FY 2010 YTD ACTUALS	TBL FY 2010 YTD ACTUALS	FY 2010 SOY Budget	FY 2010 Aug ACTUALS	FY 2010 YTD ACTUALS	Column (H) Actuals to (F) SOY
Information Technology Tier II									
NJ INFORMATION TECHNOLOGY	\$6,417	\$2,576	\$	\$	\$	\$6,417	\$263	\$2,576	40%
NJB CYBER SECURITY	\$1,875	\$1,307	\$	\$	\$	\$1,875	\$148	\$1,307	70%
NJC CRITICAL BUSINESS SYSTEM OPERATIONS & DEVELOPMENT	\$7,831	\$6,167	\$	\$	\$	\$7,831	\$719	\$6,167	79%
NJI INFRASTRUCTURE & CLIENT SERVICES	\$27,843	\$26,622	\$	\$	\$	\$27,843	\$2,394	\$26,622	96%
NJM IT PROGRAM MANAGEMENT	\$1,814	\$1,083	\$	\$	\$	\$1,814	\$94	\$1,083	60%
NJP IT PROJECT MANAGEMENT	\$3,354	\$4,313	\$	\$	\$	\$3,354	\$805	\$4,313	129%
NJQ QUALITY CONTROL	\$2,457	\$2,192	\$	\$	\$	\$2,457	\$225	\$2,192	89%
NJR SERVICE DELIVERY	\$418	\$365	\$	\$	\$	\$418	\$38	\$365	87%
NJS SOFTWARE DEVELOPMENT & OPERATIONS	\$17,028	\$15,401	\$	\$	\$	\$17,028	\$1,466	\$15,401	90%
Information Technology Total Tier II	\$69,036	\$60,026	\$	\$	\$	\$69,036	\$6,152	\$60,026	87%
Chief Operating Officer Tier II									
K CHIEF OPERATING OFFICER	\$1,228	\$583	\$	\$	\$	\$1,228	\$101	\$583	48%
KE ENVIRONMENT, FISH AND WILDLIFE	\$	\$98	\$242,906	\$187,237	\$3,866	\$242,906	\$18,207	\$191,201	79%
KL ENERGY EFFICIENCY	\$	\$	\$98,623	\$67,472	\$	\$98,623	\$8,647	\$67,472	68%
KS CUSTOMER SUPPORT SERVICES	\$10,847	\$8,267	\$	\$117	\$5	\$10,847	\$823	\$8,389	77%
KX CHIEF OPERATING OFFICER SPECIAL ACCOUNTABILITY COSTS	(\$1,200)	\$	\$	\$	\$	(\$1,200)	\$	\$	0%
Chief Operating Officer Total Tier II	\$10,875	\$8,949	\$341,529	\$254,826	\$3,871	\$352,404	\$27,778	\$267,645	76%
General Counsel Tier II									
L GENERAL COUNSEL	\$2,603	\$2,490	\$7,131	\$3,229	\$2,342	\$9,734	\$777	\$8,061	83%
General Counsel Total Tier II	\$2,603	\$2,490	\$7,131	\$3,229	\$2,342	\$9,734	\$777	\$8,061	83%
Corporate Strategy Tier II									
S Corporate Strategy	\$312	\$253	\$	\$	\$	\$312	\$25	\$253	81%
SP Total Expenses	\$1,937	\$1,433	\$	\$	\$	\$1,937	\$118	\$1,433	74%
SR Total Expenses	\$5,439	\$3,601	\$	\$147	\$6	\$5,439	\$325	\$3,754	69%
ST Total Expenses	\$	\$1,956	\$	\$3,121	\$1,440	\$	\$721	\$6,517	--
Corporate Strategy Total Tier II	\$7,687	\$7,244	\$	\$3,269	\$1,446	\$7,687	\$1,189	\$11,958	156%
TOTAL TIER II CORPT DEPT - balance should foot to Total Tier I	\$185,238	\$157,054	\$1,081,947	\$607,452	\$311,283	\$1,267,186	\$103,982	\$1,075,789	85%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0027FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended August 31, 2010
 Preliminary Unaudited

Run Date/Run Time: September 16, 2010/ 07:30
 Data Source: EPM Data Warehouse
 92%

	A		B		C		D		E	
	FY 2010		FY 2010		FY 2010		FY 2010		FY 2010	
	SOY Budget	Current EOY Forecast	Actuals: Aug	Actuals: FYTD	Actuals: Aug	Actuals: FYTD	Actuals: Aug	Actuals: FYTD	Actuals / Forecast	
Transmission Business Unit										
CAPITAL DIRECT										
1	UNCOMMITTED FUNDS									
MAIN GRID										
2		3,845	4,971	573	1,669				34%	
3		4,576	3,202	763	3,797				119%	
4		4,359	4,398	405	4,379				100%	
5		2,542	3,329	23	4,626				139%	
6		94,904	90,753	7,938	62,296				69%	
7		7,210	7,717	1,015	7,299				95%	
8		5,875	3,449	98	4,284				124%	
9		4,052	4,206	339	3,579				85%	
10		26,543	5,291	653	5,342				101%	
11		153,906	127,315	11,806	97,271				76%	
AREA & CUSTOMER SERVICE										
12		7,695	4,233	241	3,785				89%	
13		2,435	1,996	1,367	2,936				147%	
14		22,986	10,367	6,841	8,431				81%	
15		11,471	12,344	2,277	11,936				97%	
16		44,587	28,939	10,726	27,088				94%	
SYSTEM REPLACEMENTS										
17		1,142	2,993	818	1,630				54%	
18		14,493	12,868	1,583	5,969				46%	
19		895	1,436	138	1,353				94%	
20		3,578	3,532	437	3,205				91%	
21		447			10					
22										
23		5,357	3,297	252	2,442				74%	
24		1,136	824	38	165				20%	
25		7,190	3,062	393	828				27%	
26		361								
27		1,783	301	18	247				82%	
28		940	819	60	551				67%	
29		1,274	994	93	476				48%	
30										
31		6,987	11,052	1,521	10,931				99%	
32		678	564	95	546				97%	
33		3,501	4,268	336	2,882				68%	
34		23,936	24,326	1,286	15,897				65%	
35		23,310	26,825	5,111	21,440				80%	
36		1,107	226	1	63				28%	
37		13,368	6,179	153	6,635				107%	
38		1,400	949	189	860				91%	
39		4,457	2,210	327	3,327				151%	
40		20,028	2,754	45	1,935				70%	
41		27,339	8,017	433	5,942				74%	
42		164,706	117,497	13,325	87,336				74%	

This information has been made publicly available by BPA on October 6, 2010 and contains BPA-approved Agency Financial Information.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0027FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended August 31, 2010
 Preliminary Unaudited

Run Date/Run Time: September 16, 2010/ 07:30
 Data Source: EPM Data Warehouse
 92%

A		B		C		D		E	
FY 2010		FY 2010		FY 2010		FY 2010		FY 2010	
SOY Budget	Current EOY Forecast	Actuals: Aug	Actuals: FYTD	Actuals: Aug	Actuals: FYTD	Actuals / Forecast	Actuals: Aug	Actuals: FYTD	Actuals / Forecast

Transmission Business Unit (Continued)									
UPGRADES & ADDITIONS									
43	IT PROJECTS	6,009	12,673	892	4,969	39%			
44	SECURITY ENHANCEMENTS	5,530	1,940	29	1,710	88%			
45	LAND RIGHTS - ACCESS ROADS	565	965	576	719	75%			
46	LAND RIGHTS- VEG MITIGATION	601	429	8	22	5%			
47	LAND RIGHTS - TRIBAL RENEWALS	30,439	25,144	45	18,952	75%			
48	LAND ACQUISITION & REBUILDS	12,141	9,235	3,153	7,383	80%			
49	SUBSTATION UPGRADES		5,992	1,149	2,698	45%			
50	LINE SWITCH UPGRADES		65	3	45	69%			
51	LINE CAPACITY UPGRADES								
52	CELILO UPGRADES PROJECT	7,451	502	88	589	117%			
53	CONTROL CENTERS	3,055	1,614	53	1,193	74%			
54	CC SYSTEM & APPLICATION	1,959	1,278	48	848	66%			
55	CC INFRASTRUCTURE COMPONENTS	2,779	1,012	58	498	49%			
56	SYSTEM TELECOMMUNICATION	15,336	7,724	896	7,087	92%			
57	MISC. UPGRADES AND ADDITIONS	38,419	26,103	4,057	25,453	98%			
58	TOTAL UPGRADES & ADDITIONS	124,284	94,673	11,054	72,166	76%			
ENVIRONMENT CAPITAL									
59	MISC. ENVIRONMENT PROJECTS	6,627	7,151	881	5,226	73%			
60	TOTAL ENVIRONMENT CAPITAL	6,627	7,151	881	5,226	73%			
61	CAPITAL DIRECT	494,110	375,575	47,792	289,087	77%			
PFIA									
62	MISC. PFIA PROJECTS	7,925	7,909	656	6,882	87%			
63	GENERATOR INTERCONNECTION	75,648	48,043	5,724	32,292	67%			
64	SPECTRUM RELOCATION	10,813	8,207	357	5,501	67%			
65	COI ADDITION PROJECT	31,070	36,681	558	22,169	60%			
66	TOTAL PFIA	125,456	100,840	7,295	66,844	66%			
67	AFUDC		()			0%			
68	CAPITAL INDIRECT			(1,928)	18,418	0%			
69	LAPSE FACTOR	(105,118)							
70	TOTAL Transmission Business Unit	\$514,449	\$476,415	\$53,160	\$374,349	79%			



Report ID: 0027FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended August 31, 2010
 Preliminary Unaudited

Run Date/Run Time: September 16, 2010/ 07:30
 Data Source: EPM Data Warehouse
 92%

A		B		C		D		E	
		FY 2010		FY 2010				FY 2010	
SOY Budget		Current EOY Forecast		Actuals: Aug		Actuals: FYTD		Actuals / Forecast	

Power Business Unit									
71	BUREAU OF RECLAMATION-CAPITAL	78,653	51,132	5,284	36,125	71%			
72	CORPS OF ENGINEERS-CAPITAL	106,347	115,035	8,398	90,427	79%			
73	CONSERVATION ACQUISITION	15,000	50,000	4,211	45,629	91%			
74	NON-GENERATION OPERATIONS	3,000	9,250	752	7,125	77%			
75	FISH&WILDLIFE&PLANNING COUNCIL	70,000	70,000	4,493	29,831	43%			
76	LAPSE FACTOR	(33,600)							
77	TOTAL Power Business Unit	\$239,400	\$295,417	\$23,138	\$209,138	71%			
Corporate Business Unit									
78	CORPORATE BUSINESS UNIT	47,705	35,593	1,383	32,572	92%			
79	LAPSE FACTOR	(3,896)							
80	TOTAL Corporate Business Unit	\$43,809	\$35,593	\$1,383	\$32,572	92%			
81	TOTAL BPA Capital Expenditures	\$797,658	\$807,424	\$77,680	\$616,059	76%			

Power Services





Report ID: 0060FY10 **Power Services Detailed Statement of Revenues and Expenses** Run Date/Time: September 16, 2010 07:11
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended August 31, 2010 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 92%

	A	B	C	D	E	F	
	FY 2009	FY 2010			FY 2010	FY 2010	
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast	
Operating Revenues							
1	Gross Sales (excluding bookout adjustment) <Notes 1 and 4	\$2,090,387	\$2,658,676	\$2,658,694	\$2,222,630	\$2,092,159	94%
2	Bookout Adjustment to Sales <Note 1	(36,814)			(88,713)	(116,116)	131%
3	Miscellaneous Revenues	33,383	29,421	29,421	28,172	26,461	94%
4	Inter-Business Unit	78,318	90,171	90,171	100,216	91,555	91%
5	Derivative Instruments <Note 2	(34,677)			14,800	14,800	100%
6	U.S. Treasury Credits	104,099	101,289	101,289	134,961	124,156	92%
7	Total Operating Revenues	\$2,234,695	\$2,879,557	\$2,879,575	\$2,412,066	\$2,233,015	93%
Operating Expenses							
Power System Generation Resources							
Operating Generation							
8	COLUMBIA GENERATING STATION	288,208	257,811	257,811	264,211	227,207	86%
9	BUREAU OF RECLAMATION	78,228	87,318	87,318	87,318	71,222	82%
10	CORPS OF ENGINEERS	178,407	191,060	191,060	191,060	163,899	86%
11	LONG-TERM CONTRACT GENERATING PROJECTS	28,783	30,455	30,455	32,755	26,393	81%
12	Sub-Total	573,626	566,644	566,644	575,344	488,721	85%
Operating Generation Settlements and Other Payments							
13	COLVILLE GENERATION SETTLEMENT	18,170	21,328	21,328	16,712	15,353	92%
14	SPOKANE LEGISLATION PAYMENT						
15	Sub-Total	18,170	21,328	21,328	16,712	15,353	92%
Non-Operating Generation							
16	TROJAN DECOMMISSIONING	(1,304)	2,200	2,200	2,200	2,214	101%
17	WNP-1&3 DECOMMISSIONING	550	418	418	418	320	76%
18	Sub-Total	(754)	2,618	2,618	2,618	2,534	97%
Gross Contracted Power Purchases (excluding bookout adjustments) <Note 1							
19	DSI MONETIZED POWER SALES	40,394					
20	PNCA HEADWATER BENEFITS	1,427	2,042	2,042	2,042	1,808	89%
21	OTHER POWER PURCHASES - (e.g. Short-Term)	280,487	87,631	87,881	443,311	438,581	99%
22	Sub-Total	322,308	89,673	89,923	445,353	440,389	99%
23	Bookout Adjustments to Contracted Power Purchases <Note 1	(36,814)			(88,713)	(116,116)	131%
Augmentation Power Purchases (includes IOU Load Reduc. and Buy Backs)							
24	AUGMENTATION POWER PURCHASES	2,051	180,765	180,766	2,652	2,509	95%
25	CONSERVATION AUGMENTATION						
26	Sub-Total	2,051	180,765	180,766	2,652	2,509	95%
Exchanges & Settlements							
27	RESIDENTIAL EXCHANGE PROGRAM <Note 4	205,171	263,137	264,528	179,970	168,027	93%
28	OTHER SETTLEMENTS						
29	Sub-Total	205,171	263,137	264,528	179,970	168,027	93%
Renewable Generation							
30	RENEWABLES R&D	840	6,174	1,665	1,665	668	40%
31	RENEWABLE CONSERVATION RATE CREDIT	6,323	4,000	4,000	4,000	3,792	95%
32	RENEWABLES	31,080	35,414	35,413	35,413	28,802	81%
33	Sub-Total	38,243	45,588	41,078	41,078	33,261	81%



Report ID: 0060FY10 **Power Services Detailed Statement of Revenues and Expenses** Run Date/Time: September 16, 2010 07:11
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended August 31, 2010 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 92%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Generation Conservation						
34	GENERATION CONSERVATION R&D	2,338		3,200	3,200	97%
35	DSM TECHNOLOGY	686		1,600	1,375	58%
36	CONSERVATION ACQUISITION	6,475	14,000	14,000	10,000	60%
37	LOW INCOME WEATHERIZATION & TRIBAL	6,569	5,000	5,000	5,000	57%
38	ENERGY EFFICIENCY DEVELOPMENT	10,212	20,500	20,500	13,500	84%
39	LEGACY	1,421	1,988	1,025	1,018	71%
40	MARKET TRANSFORMATION	9,631	14,500	14,500	11,000	89%
41	Sub-Total	37,333	55,988	59,825	45,093	77%
42	Conservation Rate Credit (CRC)	23,869	28,000	28,000	26,000	91%
43	Power System Generation Sub-Total	1,183,202	1,253,742	1,254,711	1,246,107	88%
Power Non-Generation Operations						
Power Services System Operations						
44	EFFICIENCIES PROGRAM					
45	PBL SYSTEM OPERATIONS R&D	172			41	147%
46	INFORMATION TECHNOLOGY	4,834	6,318	6,297	6,344	68%
47	GENERATION PROJECT COORDINATION	5,761	7,290	8,760	5,648	78%
48	SLICE IMPLEMENTATION	1,872	2,396	1,859	1,968	95%
49	Sub-Total	12,640	16,004	16,915	14,001	76%
Power Services Scheduling						
50	OPERATIONS SCHEDULING	8,196	9,317	9,168	8,918	83%
51	PBL SCHEDULING R&D				14	100%
52	OPERATIONS PLANNING	6,160	5,808	6,066	6,097	91%
53	Sub-Total	14,357	15,125	15,234	15,029	86%
Power Services Marketing and Business Support						
54	SALES & SUPPORT	17,453	19,120	19,461	18,328	87%
55	STRATEGY, FINANCE & RISK MGMT	14,248	16,972	17,892	17,596	76%
56	EXECUTIVE AND ADMINISTRATIVE SERVICES	2,134	2,546	3,139	3,108	74%
57	CONSERVATION SUPPORT	8,647	11,254	8,849	8,927	87%
58	Sub-Total	42,482	49,893	49,341	47,959	82%
59	Power Non-Generation Operations Sub-Total	69,479	81,022	81,490	76,989	82%
Power Services Transmission Acquisition and Ancillary Services						
PBL Transmission Acquisition and Ancillary Services						
60	POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	108,074	128,677	119,177	99,573	94%
61	3RD PARTY GTA WHEELING	41,341	50,690	50,690	50,690	83%
62	POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	1,846	1,000	1,000	1,900	86%
63	GENERATION INTEGRATION	6,528	6,800	6,800	8,500	84%
64	TELEMETERING/EQUIP REPLACEMT	13	50	50	50	75%
65	Power Svcs Trans Acquisition and Ancillary Services Sub-Total	157,802	187,217	177,717	160,713	90%
Fish and Wildlife/USF&W/Planning Council/Environmental Req						
BPA Fish and Wildlife (includes F&W Shared Services)						
66	Fish & Wildlife	177,859	215,000	215,000	215,000	78%
67	USF&W Lower Snake Hatcheries	20,774	23,600	23,600	23,600	85%
68	Planning Council	9,424	9,683	9,683	9,683	87%
69	Environmental Requirements	1	300	300	300	64%
70	Fish and Wildlife/USF&W/Planning Council Sub-Total	208,059	248,583	248,583	248,583	79%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY10 **Power Services Detailed Statement of Revenues and Expenses** Run Date/Time: September 16, 2010 07:11
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended August 31, 2010 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 92%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
BPA Internal Support						
71 Additional Post-Retirement Contribution	16,353	15,447	16,717	17,392	15,999	92%
72 Agency Services G&A (excludes direct project support)	48,216	49,961	49,335	49,567	45,602	92%
73 BPA Internal Support Sub-Total	64,569	65,408	66,052	66,959	61,601	92%
74 Bad Debt Expense	2			45	45	100%
75 Other Income, Expenses, Adjustments	(2,456)		(1,428)	(4,895)	(7,134)	146%
Non-Federal Debt Service						
Energy Northwest Debt Service						
76 COLUMBIA GENERATING STATION DEBT SVC	160,501	235,736	235,618	223,812	209,248	93%
77 WNP-1 DEBT SVC	118,068	166,013	164,957	150,801	136,969	91%
78 WNP-3 DEBT SVC	110,182	144,892	149,486	109,836	95,782	87%
79 EN RETIRED DEBT	27,500					
80 EN LIBOR INTEREST RATE SWAP	19,337		10,700	34,405	34,405	100%
81 Sub-Total	435,588	546,641	560,761	518,854	476,403	92%
Non-Energy Northwest Debt Service						
82 TROJAN DEBT SVC	1,314					
83 CONSERVATION DEBT SVC	5,211	5,079	5,079	4,940	4,612	93%
84 COWLITZ FALLS DEBT SVC	11,703	11,566	11,566	11,566	10,731	93%
85 NORTHERN WASCO DEBT SVC	3,227	2,200	2,200	2,200	2,043	93%
86 Sub-Total	21,456	18,845	18,845	18,706	17,387	93%
87 Non-Federal Debt Service Sub-Total	457,044	565,486	579,606	537,560	493,790	92%
88 Depreciation	110,532	120,111	113,300	108,000	98,620	91%
89 Amortization	77,256	77,728	74,135	75,635	69,151	91%
90 Total Operating Expenses	\$2,318,490	\$2,599,296	\$2,594,166	\$2,515,696	\$2,213,690	88%
91 Net Operating Revenues (Expenses)	(\$83,795)	\$280,261	\$285,409	(\$103,629)	\$19,325	-119%
Interest Expense and (Income)						
92 Federal Appropriation	217,780	223,278	222,490	223,880	204,291	91%
93 Capitalization Adjustment	(45,937)	(45,937)	(45,937)	(45,937)	(42,109)	92%
94 Borrowings from US Treasury	35,818	42,246	35,516	33,291	31,289	94%
95 AFUDC	(9,336)	(10,800)	(13,000)	(13,900)	(11,470)	83%
96 Interest Income	(46,817)	(42,404)	(41,471)	(23,380)	(22,835)	98%
97 Net Interest Expense (Income)	151,508	166,383	157,598	173,954	159,167	91%
98 Total Expenses	\$2,469,998	\$2,765,679	\$2,751,764	\$2,689,650	\$2,372,857	88%
99 Net Revenues (Expenses)	(\$235,303)	\$113,878	\$127,811	(\$277,583)	(\$139,842)	50%

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.
- <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.
- <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <4 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Budgets were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under budget.

Transmission Services





Report ID: 0061FY10 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: September 16, 2010 07:12
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended August 31, 2010 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 92%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Operating Revenues						
Sales						
Network						
1 Network Integration	\$115,120	122,266	120,203	\$124,262	\$83,690	67%
2 Other Network	351,122	355,195	354,489	362,028	359,415	99%
3 Intertie	67,172	68,836	68,820	66,682	61,692	93%
4 Other Direct Sales	155,783	167,685	168,157	188,557	173,633	92%
5 Miscellaneous Revenues	24,710	32,378	33,981	29,133	26,956	93%
6 Inter-Business Unit Revenues	117,932	117,381	121,415	106,826	104,098	97%
7 Total Operating Revenues	\$831,840	\$863,739	\$867,065	\$877,489	\$809,485	92%
Operating Expenses						
Transmission Operations						
System Operations						
8 INFORMATION TECHNOLOGY	4,572	7,005	7,933	8,045	4,375	54%
9 POWER SYSTEM DISPATCHING	11,138	11,461	11,434	11,434	10,679	93%
10 CONTROL CENTER SUPPORT	11,400	13,172	12,020	12,018	10,086	84%
11 TECHNICAL OPERATIONS	5,242	5,882	10,975	7,978	6,039	76%
12 SUBSTATION OPERATIONS	19,168	19,024	19,905	20,146	18,447	92%
13 Sub-Total	51,520	56,544	62,267	59,620	49,627	83%
Scheduling						
14 MANAGEMENT SUPERVISION & ADMINISTRATION	237	703			23	
15 RESERVATIONS	790	1,023	1,268	2,180	1,821	84%
16 PRE-SCHEDULING	261	448	105	130	162	125%
17 REAL-TIME SCHEDULING	3,492	4,808	5,219	4,000	3,220	81%
18 SCHEDULING TECHNICAL SUPPORT	1,564	2,271	2,501	2,139	1,674	78%
19 SCHEDULING AFTER-THE-FACT	310	415	48	168	200	120%
20 Sub-Total	6,655	9,668	9,141	8,616	7,101	82%
Marketing and Business Support						
21 TRANSMISSION SALES	2,298	3,120	3,055	2,800	2,608	93%
22 MKTG INTERNAL OPERATIONS					3	
23 MKTG TRANSMISSION FINANCE	398	291	289	289	294	101%
24 MKTG CONTRACT MANAGEMENT	3,556	4,706	4,964	4,716	3,490	74%
25 MKTG TRANSMISSION BILLING	2,698	2,224	2,592	2,247	1,864	83%
26 MKTG BUSINESS STRAT & ASSESS	5,346	6,732	6,640	6,798	5,402	79%
27 MARKETING IT SUPPORT	22	2,012				
28 MARKETING AND SALES						
29 METER DATA						
30 Marketing Sub-Total	14,318	19,086	17,539	16,851	13,662	81%
31 EXECUTIVE AND ADMIN SERVICES	9,311	7,618	11,691	13,666	11,248	82%
32 LEGAL SUPPORT	2,401	2,928	3,117	2,697	2,134	79%
33 TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE	6,453	14,447	9,114	7,785	5,401	69%
34 AIRCRAFT SERVICES	921	1,160	2,102	1,981	857	43%
35 LOGISTICS SERVICES	3,756	7,566	9,883	5,229	3,862	74%
36 SECURITY ENHANCEMENTS	3,186	1,383	522	622	510	82%
37 Business Support Sub-Total	26,028	35,102	36,429	31,980	24,012	75%
38 Transmission Operations Sub-Total	98,521	120,400	125,377	117,068	94,402	81%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY10 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: September 16, 2010 07:12
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended August 31, 2010 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 92%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Transmission Maintenance						
System Maintenance						
39	NON-ELECTRIC MAINTENANCE	11,280	26,046	21,672	19,639	11,000 56%
40	SUBSTATION MAINTENANCE	25,522	22,243	23,364	23,579	21,867 93%
41	TRANSMISSION LINE MAINTENANCE	21,983	25,540	23,475	23,229	19,751 85%
42	SYSTEM PROTECTION CONTROL MAINTENANCE	11,419	10,798	13,059	11,761	10,484 89%
43	POWER SYSTEM CONTROL MAINTENANCE	10,271	10,147	11,258	11,990	10,292 86%
44	JOINT COST MAINTENANCE	142	196	157	157	86 55%
45	SYSTEM MAINTENANCE MANAGEMENT	7,753	6,001	5,968	5,794	4,267 74%
46	ROW MAINTENANCE	34,417	18,181	30,017	29,575	22,815 77%
47	HEAVY MOBILE EQUIP MAINT	58		(53)	(79)	(325) 411%
48	TECHNICAL TRAINING	2,466	2,657	2,571	2,676	2,337 87%
49	Sub-Total	125,311	121,810	131,489	128,321	102,575 80%
Environmental Operations						
50	ENVIRONMENTAL ANALYSIS	67	78	78	58	43 74%
51	POLLUTION PREVENTION AND ABATEMENT	2,907	3,719	3,636	2,834	2,506 88%
52	Sub-Total	2,973	3,797	3,714	2,892	2,549 88%
53	Transmission Maintenance Sub-Total	128,284	125,607	135,202	131,213	105,124 80%
Transmission Engineering						
System Development						
54	RESEARCH & DEVELOPMENT	6,994	6,117	6,663	8,009	5,077 63%
55	TSD PLANNING AND ANALYSIS	8,029	8,539	8,483	8,322	7,816 94%
56	CAPITAL TO EXPENSE TRANSFER	6,101	4,000	3,695	3,695	1,282 35%
57	REGULATORY & REGION ASSOC FEES	5,149	4,807	7,864	7,408	5,554 75%
58	ENVIRONMENTAL POLICY/PLANNING	1,333	1,778	1,778	1,344	1,211 90%
59	Sub-Total	27,605	25,240	28,483	28,778	20,940 73%
60	Transmission Engineering Sub-Total	27,605	25,240	28,483	28,778	20,940 73%
Trans. Services Transmission Acquisition and Ancillary Services						
BBL Acquisition and Ancillary Products and Services						
61	ANCILLARY SERVICES PAYMENTS	63,418	64,485	77,588	88,333	80,430 91%
62	OTHER PAYMENTS TO POWER SERVICES	11,884	11,884	8,719	8,620	8,079 94%
63	STATION SERVICES PAYMENTS	3,016	3,589	3,629	3,429	3,046 89%
64	Sub-Total	78,318	79,957	89,936	100,382	91,555 91%
Non-BBL Acquisition and Ancillary Products and Services <Note 1						
65	LEASED FACILITIES	6,284	16,136	5,914	4,976	7,248 146%
66	GENERAL TRANSFER AGREEMENTS (settlement)		500	500	100	
67	NON-BBL ANCILLARY SERVICES	639	6,735	6,735	5,649	499 9%
68	Sub-Total	6,923	23,371	13,149	10,725	7,747 72%
69	Trans. Svcs. Acquisition and Ancillary Services Sub-Total	85,241	103,328	103,085	111,107	99,302 89%
Transmission Reimbursables						
Reimbursables						
70	EXTERNAL REIMBURSABLE SERVICES	5,543	7,022	7,054	7,448	4,847 65%
71	INTERNAL REIMBURSABLE SERVICES	3,189	2,119	2,673	4,132	3,282 79%
72	Sub-Total	8,733	9,142	9,727	11,580	8,129 70%
73	Transmission Reimbursables Sub-Total	8,733	9,142	9,727	11,580	8,129 70%



Report ID: 0061FY10	Transmission Services Detailed Statement of Revenues and Expenses	Run Date/Time: September 16, 2010 07:12
Requesting BL: TRANSMISSION BUSINESS UNIT	Through the Month Ended August 31, 2010	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 92%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
BPA Internal Support						
74	16,353	15,447	16,717	17,392	15,999	92%
75	46,753	48,937	49,017	48,641	44,256	91%
76	63,106	64,384	65,734	66,033	60,256	91%
Other Income, Expenses, and Adjustments						
77	580			459	518	113%
78	(513)			1,361	1,306	96%
79		(10,000)	(2,000)			
80	Non-Federal Debt Service <Note 1					
81	173,582	187,987	183,050	182,400	165,011	90%
82	1,204	1,715	1,100	1,200	1,204	100%
83	\$586,343	\$627,802	\$649,758	\$651,200	\$556,192	85%
84	\$245,497	\$235,937	\$217,307	\$226,290	\$253,293	112%
Interest Expense and (Income)						
85	35,356	32,979	34,658	34,658	31,769	92%
86	(18,968)	(18,968)	(18,968)	(18,968)	(17,387)	92%
87	77,134	91,570	78,599	76,917	69,289	90%
88	55,971	56,781	56,781	56,781	52,049	92%
89	8,085	16,100	8,000	7,400	7,213	97%
90	17,369	16,714	21,600	21,369	18,981	89%
91	(21,373)	(16,501)	(21,300)	(25,100)	(21,879)	87%
92	(30,681)	(24,655)	(27,226)	(32,570)	(27,686)	85%
93	122,892	154,020	132,144	120,487	112,350	93%
94	\$709,235	\$781,822	\$781,902	\$771,686	\$668,542	87%
95	\$122,605	\$81,917	\$85,163	\$105,803	\$140,943	133%

<1 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.