

Customer Collaborative Reports



Customer Collaborative

Financial Overview for FY 2010 through July 31, 2010

Power Services

- The Modified Net Revenue forecast at Start-of-Year was \$142 million and the Rate Case forecast was \$114 million. The 3rd Quarter Review forecast is negative (\$320) million a change of \$8.7 from the 2nd Quarter Forecast.
- Power Services Modified Net Revenues through July are negative (\$135) million.
 - Due to higher than expected precipitation and streamflow during the month of July, MNR may be slightly higher than forecast. However, MNR is still well below SOY expectations due to the overall dry year and low market prices.
 - Total Power Services expenses continue to be at levels lower than the rate case and SOY forecasts.
 - Power Services Total Operating Revenue forecast is \$2,412 million against an end-of-year target of \$2,880 million. Actual Operating Revenues to date are \$2,038 million.
 - Power Services Total Expense (operating expenses and net interest) forecast is \$2,690 million against an end-of-year target of \$2,752 million. Actual Total expenses to date are \$2,137 million.

Transmission Services

- The Net Revenue Start-of-Year forecast for the year was \$85 million and the Rate Case forecast was \$82 million. The 3rd Quarter Review forecast is \$106 million an increase of \$2 million from the 2nd Quarter Forecast.
- Transmission Services Net Revenues through July are \$133 million.
 - Transmission Services results continue to be better than forecasted in the rate case and start-of-year targets, and are on track to meet or exceed the 3rd quarter forecast.
 - Transmission Services Revenue forecast is \$877 million against an end-of-year target of \$867 million. Actual Revenues to date are \$737 million.
 - Transmission Services Total Expense (operating expenses and net interest) forecast is \$772 million against an end-of-year target of \$782 million. Actual Total Expenses to date are \$604 million.



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Financial Overview for FY 2010 through July 31, 2010

Agency

- Modified Net Revenue through July is \$0.3 million.
 - The Start-of-Year forecast was \$232 million and the Rate Case forecast was \$204 million. The 3rd Quarter Review forecast is negative (\$213) million.
 - The Agency financial position is currently on track to meet or exceed the 3rd Quarter Forecast.
 - Internal Operating costs are on track to meet or exceed the target.
 - Capital expenditures are under-running the forecast.
 - Ten months into the fiscal year, Modified Net Revenues are \$306 million below expectations from the Start-of-Year forecast.



Monthly Financial Reports





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0020FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of measure: \$ Thousands

FCRPS Summary Statement of Revenues and Expenses
 Through the Month Ended July 31, 2010
 Preliminary/ Unaudited

Run Date/Run Time: August 10,2010/ 07:15
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 83%

	FY 2009		FY 2010		FY 2010
	Actuals: FYTD	Actuals	SOY Budget	Current EOY Forecast	Actuals: FYTD
Operating Revenues					
1 Gross Sales (excluding bookout adjustment) <Notes 1 and 6	\$2,371,578	\$2,779,584	\$3,370,363	\$2,964,160	\$2,524,424
2 Bookout adjustment to Sales <Note 1	(33,328)	(36,814)		(88,713)	(102,336)
3 Miscellaneous Revenues	49,526	58,093	63,402	57,305	47,859
4 Derivative Instruments <Note 2	(34,161)	(34,677)		14,800	14,800
5 U.S. Treasury Credits	74,919	104,099	101,289	134,961	113,352
Total Operating Revenues	\$2,428,532	\$2,870,285	\$3,535,054	\$3,082,513	\$2,598,098
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
7 Columbia Generating Station	250,049	288,208	257,811	264,211	202,944
8 Bureau of Reclamation	64,645	78,228	87,318	87,318	63,567
9 Corps of Engineers	132,288	178,407	191,060	191,060	149,089
10 Long-term Contract Generating Projects	23,258	28,783	30,455	32,755	24,113
11 Operating Generation Settlement Payment	18,240	18,170	21,328	16,712	13,576
12 Non-Operating Generation	(1,031)	(754)	2,618	2,618	2,395
13 Gross Contracted Power Purchases and Augmentation Power Purch <Note 1	245,761	324,359	270,689	448,005	382,471
14 Bookout Adjustment to Power Purchases <Note 1	(33,328)	(36,814)		(88,713)	(102,336)
15 Exchanges & Settlements <Note 6	179,414	205,171	264,528	179,970	155,851
16 Renewable and Conservation Generation	76,625	98,709	128,903	112,171	79,851
17 Subtotal Power System Generation Resources	\$955,921	\$1,182,467	\$1,254,711	\$1,246,107	\$971,520
18 Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4	38,559	42,756	51,570	52,590	40,057
19 Power Services Non-Generation Operations	57,146	69,409	81,465	76,963	56,871
20 Transmission Operations	82,074	98,521	125,377	117,068	84,674
21 Transmission Maintenance	104,592	128,284	135,202	131,213	95,578
22 Transmission Engineering	20,341	27,605	28,483	28,778	18,574
23 Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4, 5	5,719	6,923	13,248	10,725	6,478
24 Transmission Reimbursables	6,903	8,733	9,727	11,580	7,740
25 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	158,064	207,569	248,126	248,568	177,513
BPA Internal Support					
26 Additional Post-Retirement Contribution	25,462	32,706	33,435	34,785	29,212
27 Agency Services G&A	77,987	94,969	98,351	98,208	80,506
28 Other Income, Expenses & Adjustments	(4,505)	(3,978)	(3,428)	(3,030)	(4,679)
29 Non-Federal Debt Service <Note 5	400,877	501,367	642,136	600,090	501,591
30 Depreciation & Amortization <Note 5	293,865	355,574	371,585	367,235	303,010
31 Total Operating Expenses	\$2,223,006	\$2,752,905	\$3,089,988	\$3,020,879	\$2,368,644
Net Operating Revenues (Expenses)	\$205,526	\$117,379	\$445,066	\$61,634	\$229,454
Interest Expense and (Income)					
33 Interest Expense	273,063	326,494	335,958	332,610	275,647
34 AFUDC	(22,425)	(30,710)	(34,300)	(39,000)	(32,309)
35 Interest Income	(65,407)	(77,355)	(68,697)	(55,950)	(46,021)
36 Net Interest Expense (Income)	\$185,231	\$218,430	\$232,961	\$237,660	\$197,317
Net Revenues (Expenses)	\$20,295	(\$101,050)	\$212,105	(\$176,026)	\$32,137

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and purchase power.
- <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by Derivatives and Hedging Accounting guidance for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.
- <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <4 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.
- <5 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.
- <6 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Budgets were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under budget.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0021FY10
 Requesting BL: POWER BUSINESS UNIT
 Unit of measure: \$ Thousands

Power Services Summary Statement of Revenues and Expenses
 Through the Month Ended July 31, 2010
 Preliminary/ Unaudited

Run Date/Time: August 10, 2010 07:15
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 83%

	FY 2009		FY 2010			FY 2010
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	
Operating Revenues						
1 Gross Sales (excluding bookout adjustment) <Notes 1 and 4	\$1,795,896	\$2,090,387	\$2,658,676	\$2,658,694	\$2,222,630	\$1,906,884
2 Bookout Adjustment to Sales <Note 1	(33,328)	(36,814)			(88,713)	(102,336)
3 Miscellaneous Revenues	27,150	33,383	29,421	29,421	28,172	24,129
4 Inter-Business Unit	64,687	78,318	90,171	90,171	100,216	81,507
5 Derivative Instruments <Note 2	(34,161)	(34,677)			14,800	14,800
6 U.S. Treasury Credits	74,919	104,099	101,289	101,289	134,961	113,352
7 Total Operating Revenues	\$1,895,161	\$2,234,695	\$2,879,557	\$2,879,575	\$2,412,066	\$2,038,335
Operating Expenses						
Power System Generation Resources						
Operating Generation Resources						
8 Columbia Generating Station	250,049	288,208	257,811	257,811	264,211	202,944
9 Bureau of Reclamation	64,645	78,228	87,318	87,318	87,318	63,567
10 Corps of Engineers	132,288	178,407	191,060	191,060	191,060	149,089
11 Long-term Contract Generating Projects	23,258	28,783	30,455	30,455	32,755	24,113
12 Operating Generation Settlement Payment	18,240	18,170	21,328	21,328	16,712	13,576
13 Non-Operating Generation	(1,031)	(754)	2,618	2,618	2,618	2,395
14 Gross Contracted Power Purchases and Aug Power Purchases <Note 1	245,761	324,359	270,438	270,689	448,005	382,471
15 Bookout Adjustment to Power Purchases <Note 1	(33,328)	(36,814)			(88,713)	(102,336)
16 Residential Exchange/IOU Settlement Benefits <Note 4	179,414	205,171	263,137	264,528	179,970	155,851
17 Renewable and Conservation Generation	76,665	99,444	129,576	128,903	112,171	80,760
18 Subtotal Power System Generation Resources	\$955,961	\$1,183,202	\$1,253,742	\$1,254,711	\$1,246,107	\$972,429
19 Power Services Transmission Acquisition and Ancillary Services	138,389	157,802	187,217	177,717	160,713	132,695
20 Power Non-Generation Operations	57,206	69,479	81,022	81,490	76,989	56,969
21 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	158,355	208,059	248,583	248,583	248,583	178,086
BPA Internal Support						
22 Additional Post-Retirement Contribution	12,731	16,353	15,447	16,717	17,392	14,606
23 Agency Services G&A	39,433	48,216	49,961	49,335	49,567	40,861
24 Other Income, Expenses & Adjustments	(2,273)	(2,454)		(1,428)	(4,850)	(4,850)
25 Non-Federal Debt Service	368,525	457,044	565,486	579,606	537,560	449,483
26 Depreciation & Amortization	148,956	180,788	197,839	187,435	183,635	152,297
27 Total Operating Expenses	\$1,877,283	\$2,318,490	\$2,599,296	\$2,594,166	\$2,515,696	\$1,992,577
28 Net Operating Revenues (Expenses)	\$17,878	(\$83,795)	\$280,261	\$285,409	(\$103,629)	\$45,759
Interest Expense and (Income)						
29 Interest Expense	173,826	207,661	219,587	212,069	211,234	175,963
30 AFUDC	(4,039)	(9,336)	(10,800)	(13,000)	(13,900)	(10,384)
31 Interest Income	(39,971)	(46,817)	(42,404)	(41,471)	(23,380)	(21,261)
32 Net Interest Expense (Income)	\$129,817	\$151,508	\$166,383	\$157,598	\$173,954	\$144,318
33 Net Revenues (Expenses)	(\$111,939)	(\$235,303)	\$113,878	\$127,811	(\$277,583)	(\$98,559)

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.
- <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by Derivatives and Hedging Accounting guidance for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.
- <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <4 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Budgets were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under budget.



Report ID: 0022FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of measure: \$ Thousands

Schedule of Net Revenue (Expense) to Modified Net Revenue
 Through the Month Ended July 31, 2010
 Preliminary/ Unaudited

Run Date/Time: August 10, 2010 07:15
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 83%

	A	B	C	D
	Actuals: FY 2000 to FY 2009	Forecast: Current Qtr FY 2010	Forecast: Accumulated MNR FY 2000 to FY 2010 (A) + (B)	Actuals: FYTD 2010
Power Services				
1 Power Net Revenue (Expense)	\$930,046	(\$277,583)	\$652,463	(\$98,559)
Power Modified Net Revenue Adjustments:				
2 Derivative Instruments	(14,800)	14,800	()	14,800
3 EN Debt Adjustments	(1,178,600)	(27,787)	(1,206,387)	(21,856)
4 Power Modified Net Revenue Adjustments <Note 1	(1,163,800)	(42,587)	(1,206,387)	(36,656)
5 Power Modified Net Revenue <Note 2	(\$233,754)	(\$320,171)	(\$553,924)	(\$135,215)
<div style="display: flex; align-items: center; justify-content: center; margin-top: 20px;"> <div style="border: 1px solid black; background-color: #ccccff; padding: 5px; margin-right: 10px;">- CRAC -</div> <div style="border: 1px solid black; background-color: #ffffcc; padding: 5px; margin-right: 10px;">← THRESHOLDS →</div> <div style="border: 1px solid black; background-color: #ffff00; padding: 5px; margin-right: 10px;">- DDC -</div> </div> <div style="display: flex; justify-content: center; margin-top: 10px;"> <div style="margin-right: 100px;">(\$790,700)</div> <div>(\$40,700)</div> </div>				
6 FCRPS Modified Net Revenue <Note 1	\$300,041	(\$212,864)	\$87,177	\$273

- <1 Consistent with the General Rate Schedule Provisions, Modified Net Revenue (MNR) is an adjustment to Net Revenues for the purpose of calculating the rate case Cost Recovery Adjustment Clause (CRAC) or Dividend Distribution Clause (DDC). MNR excludes the impact of Derivative Instruments transactions. Derivative Instruments is a "no cash impact" adjustment representing the mark-to-market (MTM) valuation required by Derivatives and Hedging Accounting guidance for identified derivative instruments. In addition, MNR excludes the Energy Northwest (EN) debt service expense amounts (actual or forecasted) and includes the rate case amounts for EN debt service. This results in the exclusion of the effect of debt refinancing from BPA's cost recovery adjustment clause.
- <2 The final CRAC and DDC levels are set in August and are based on the 3rd Quarter forecast of PS MNR; however, the PS MNR forecast used in the August AMNR calculation may include adjustments to reflect events that occur subsequent to the 3rd Quarter forecast.
- <3 The CRAC and DDC thresholds are defined in the WP-10 Final Power Rate Proposal.



Report ID: 0023FY10
 Requesting BL: TRANSMISSION BUSINESS UNIT
 Unit of Measure: \$ Thousands

Transmission Services Summary Statement of Revenues and Expenses
 Through the Month Ended July 31, 2010
 Preliminary/ Unaudited

Run Date/Time: August 10, 2010/ 07:15
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 83%

	A	B	C	D	E <Note 1>	F
	FY 2009		FY 2010			FY 2010
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
Operating Revenues						
1 Sales	\$575,682	\$689,197	\$713,981	\$711,669	\$741,530	\$617,540
2 Miscellaneous Revenues	22,376	24,710	32,378	33,981	29,133	23,730
3 Inter-Business Unit Revenues	101,871	117,932	117,381	121,415	106,826	95,308
4 Total Operating Revenues	\$699,928	\$831,840	\$863,739	\$867,065	\$877,489	\$736,577
Operating Expenses						
5 Transmission Operations	82,074	98,521	120,400	125,377	117,068	84,674
6 Transmission Maintenance	104,592	128,284	125,607	135,202	131,213	95,578
7 Transmission Engineering	20,341	27,605	25,240	28,483	28,778	18,574
8 Trans Services Transmission Acquisition and Ancillary Services <Note 2	70,405	85,241	103,328	103,085	111,107	87,985
9 Transmission Reimbursables	6,903	8,733	9,142	9,727	11,580	7,740
10 BPA Internal Support						
11 Additional Post-Retirement Contribution	12,731	16,353	15,447	16,717	17,392	14,606
12 Agency Services G&A	38,554	46,753	48,937	49,017	48,641	39,645
13 Other Income, Expenses & Adjustments	(182)	67	(10,000)	(2,000)	1,820	1,818
14 Non-Federal Debt Service <Note 2						
15 Depreciation & Amortization <Note 2	144,909	174,786	189,702	184,150	183,600	150,712
15 Total Operating Expenses	\$480,329	\$586,343	\$627,802	\$649,758	\$651,200	\$501,332
16 Net Operating Revenues (Expenses)	\$219,599	\$245,497	\$235,937	\$217,307	\$226,290	\$235,246
Interest Expense and (Income)						
17 Interest Expense	145,880	174,947	195,176	180,670	178,157	147,063
18 AFUDC	(16,397)	(21,373)	(16,501)	(21,300)	(25,100)	(19,923)
19 Interest Income	(25,436)	(30,681)	(24,655)	(27,226)	(32,570)	(24,823)
20 Net Interest Expense (Income)	\$104,046	\$122,892	\$154,020	\$132,144	\$120,487	\$102,317
21 Net Revenues (Expenses)	\$115,554	\$122,605	\$81,917	\$85,163	\$105,803	\$132,928

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
 <2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.



Report ID: 0024FY10 Agency Services Statement of Project Distributions Run Date/Time: August 10, 2010 07:16
 Data Source: EPM Data Warehouse Through the Month Ended July 31, 2010
 Unit of Measure: \$ Thousands (\$ 000) Preliminary/ Unaudited % of Year Lapsed = 83%

			A	B	C				
			AGENCY SERVICES PRE-DISTRIBUTION			AGENCY SERVICES DISTRIBUTED AND BUSINESS SUPPORT			
			AGENCY SERVICES BUDGET: SOY	ACTUALS: FYTD	% FYTD / SOY (B/A)	FROM PRIOR FY AGENCY SERVICES RESERVES <Note 2	POWER SERVICES EXPENSE	TRANS SERVICES EXPENSE	TRANS SERVICES CAPITAL
Agency Services General and Administrative									
1	Executive and Planning/Governance		\$8,174	\$7,668	93.8%		\$3,834	\$2,109	\$1,725
2	BES System Support		6,454	4,401	68.2%		1,320	3,080	
3	Security		7,590	6,152	81.1%		1,440	2,592	2,121
4	Legal		2,457	2,119	86.2%		1,059	583	477
5	Human Resources		15,060	10,856	72.1%		2,540	4,574	3,742
6	Accounting and Finance		13,296	11,393	85.7%		5,696	3,133	2,563
7	Safety		2,497	1,803	72.2%		198	883	722
8	IT Admin and System Policy		2,175	1,636	75.2%		818	450	368
9	IT Infrastructure		46,314	39,991	86.3%		13,837	14,385	11,769
10	Cross Agency IT Projects			943			472	259	212
11	Workplace Services		18,163	14,218	78.3%		6,028	4,504	3,685
12	Public Affairs Office		7,695	6,223	80.9%		3,112	1,711	1,400
13	Supply Chain Purchasing <Note 3		3,249	893	27.5%		357	295	241
14	GSA Delegated Facilities Work <Note 2		3,610	2,583	71.6%	(425)	1,550	802	656
15	Workplace Direct Projects for Trans Services		2,149	1,903	88.5%			285	1,617
16	Workplace Direct Projects for Power Services		295	221	74.9%		221		
17	Total Agency Services G&A		\$139,179	\$113,003	81.2%	(425)	\$42,483	\$39,645	\$31,300
Agency Services Business Support									
18	Strategic Integration		5,585	3,311	59.3%		1,655	1,655	
19	Risk Management		4,347	2,935	67.5%		2,054	587	293
20	Dedicated IT Projects for Power Services		6,297	3,700	58.8%		3,700		
21	Dedicated IT Projects for Trans Services		7,797	3,472	44.5%			3,472	
22	Supply Chain Administration		1,347	1,206	89.5%			261	783
23	Supply Chain Purchasing <Note 3			1,234			162		
24	Technology Innovation		3,158	2,430	76.9%		1,234		
25	Billing and Metering		6,171	3,969	64.3%		1,215	1,215	
26	Contracting and Forecasting Services		4,676	3,338	71.4%		2,302	1,667	
27	Total Agency Services Business Support		\$39,377	\$25,595	65.0%		\$1,602	\$1,736	
28	Undistributed Reduction		933						
29	Total Agency Services Distributed Projects <Note 4		\$179,489	\$138,598	77.2%	(425)	\$56,408	\$50,239	\$32,377
30						< NOTE 5	770	(770)	644
31						< NOTE 6		616	(665)
32						< NOTE 7	\$57,179	\$50,084	\$32,356

<1 GSA Delegated Facilities are posted as actually incurred (Column B), but distributed according to the projected budget (Column A). Over or underspending is carried over into future years.
 <2 Agency Services costs are shown in total on line 14, but the project is distributed to the business services as both G & A and direct project support.
 <3 Power Services allocates portions of Agency Services distributed costs to Fish and Wildlife programs; therefore the total on this line is shown in separate lines in the Service Segment reports.
 <4 Transmission Services manages Aircraft support services and distributes charges to the other services (product XXZU).
 <5 Transmission Services assigns Agency Services costs to other programs, mainly to Reimbursable programs (product XKXA).
 <6 Summary total of all distributions charged to Power Services and Transmission Services, which includes distributions from Agency Services and Transmission Aircraft support.
 <7 Any balance is due to (OVER)/UNDER-CLEARED Projects



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary
 Through the Month Ended July 31, 2010
 Preliminary/Unaudited

Run Date/Time: August 10, 2010 07:32
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 83%

	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2010 SOY Budget	FY 2010 YTD ACTUALS	FY 2010 SOY Budget	PBL FY 2010 YTD ACTUALS	TBL FY 2010 YTD ACTUALS	FY 2010 SOY Budget	FY 2010 Jul ACTUALS	FY 2010 YTD ACTUALS	Column (H) Actuals to (F) SOY
TIER 1 Corporate Department Expenses									
1 A Executive Office	\$987	\$807	\$	\$	\$	\$987	\$57	\$807	82%
2 D Deputy Administrator	\$20,978	\$15,227	\$22,133	\$9,304	\$152	\$43,111	\$2,332	\$24,682	57%
3 F Finance Office	\$13,362	\$10,650	\$2,235	\$424	\$693	\$15,597	\$1,100	\$11,768	75%
4 - Power Purchases, Adjustments, Debt Service, Depreciation & Amortization, Interest	\$5,749	\$2,798	\$670,238	\$304,057	\$253,423	\$675,987	\$57,203	\$560,277	83%
5 N Internal Business Services (excluding NJ)	\$53,961	\$41,257	\$38,681	\$	\$21,222	\$92,641	\$6,184	\$62,479	67%
6 NJ Information Technology	\$69,036	\$53,874	\$	\$	\$	\$69,036	\$4,797	\$53,874	78%
7 K Chief Operating Officer <Note 1	\$10,875	\$7,931	\$65,545	\$33,600	\$3	\$76,420	\$2,129	\$41,534	54%
8 - Power Purchases, Debt Service - KL	\$	\$	\$33,079	\$25,340	\$	\$33,079	\$2,574	\$25,340	77%
9 - Environment Fish and Wildlife - KE	\$	\$90	\$242,906	\$169,426	\$3,477	\$242,906	\$19,275	\$172,993	71%
10 L General Counsel	\$2,603	\$2,255	\$7,131	\$2,899	\$2,129	\$9,734	\$750	\$7,284	75%
11 S Corporate Strategy	\$7,687	\$6,567	\$	\$3,014	\$1,188	\$7,687	\$1,946	\$10,770	140%
12 Total Corporate Departments	\$185,238	\$141,457	\$1,081,947	\$548,065	\$282,286	\$1,267,186	\$98,348	\$971,807	77%
Total Agency Services Dept. Cross-walked to Functional Distributions <Note 2									
13 LESS: Debt Service, Depreciation, Amortization, Interest charged to F	\$5,749	\$2,798							
14 LESS: Accounting Adjustments charged to All Agency Services Depts		\$							
15 Total Corpt Department Expenses in Corpt Function Distribution Pool	\$179,489	\$138,659							
16 ADD: Dept X Accounting Adjustments included in Agency Services Distributions		(\$154)							
17 ADD: Dept. P & T Charges included in Agency Services Distributions		\$34							
18 Total Agency Services Distributions	\$179,489	\$138,539							

<1 K Budget includes KE (Environ F&W) support for Generation and Trans functions. F Budget includes Depreciation, Interest and Debt Service. These KE and F activities are shown separately.
 <2 Agency Services Dept expenses that are not distributed as G & A are subtracted; Non-Corpt Depts expenses (such as Dept P, T and X) are added because they are part of the Agency Services function distributions. Agency Services distributes G & A from cost pools, which are collections of project expenses. Agency Services Dept expenses are charged to Agency Services projects and to non-Agency Services projects; thus total Agency Services Dept expenses do not equate to total function distributions. Also, Agency Services function distributions include expenses from inter-business transactions.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary
 Through the Month Ended July 31, 2010
 Preliminary/Unaudited

Run Date/Time: August 10, 2010 07:32
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 83%

	A	B	C	D	E	F	G	H	I
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2010 SOY Budget	FY 2010 YTD ACTUALS	FY 2010 SOY Budget	PBL FY 2010 YTD ACTUALS	TBL FY 2010 YTD ACTUALS	FY 2010 SOY Budget	FY 2010 Jul ACTUALS	FY 2010 YTD ACTUALS	Column (H) Actuals to (F) SOY
TIER II									
Executive Office Tier II									
A EXECUTIVE OFFICE	\$987	\$807	\$	\$	\$	\$987	\$57	\$807	82%
Executive Office Total Tier II	\$987	\$807	\$	\$	\$	\$987	\$57	\$807	82%
Deputy Administrator Tier II									
D DEPUTY ADMINISTRATOR	\$246	\$209	\$	\$	\$	\$246	\$17	\$209	85%
DB CHIEF RISK OFFICER	\$4,347	\$3,040	\$2,501	\$1,619	\$145	\$6,848	\$502	\$4,803	70%
DE TECHNOLOGY INNOVATION OFFICE	\$3,158	\$646	\$9,949	\$210	\$7	\$13,107	\$	\$863	7%
DG AGENCY COMPLIANCE & GOVERNANCE	\$3,557	\$3,233	\$	\$	\$	\$3,557	\$318	\$3,233	91%
DK PUBLIC AFFAIRS	\$7,695	\$6,240	\$9,683	\$7,475	\$	\$17,378	\$1,312	\$13,714	79%
DN INTERNAL AUDIT	\$2,303	\$1,860	\$	\$	\$	\$2,303	\$182	\$1,860	81%
DX DEPUTY ADMINISTRATOR SPECIAL ACCOUNTABILITY COSTS	(\$327)	\$	\$	\$	\$	(\$327)	\$	\$	0%
Dep Admin Total Tier II	\$20,978	\$15,227	\$22,133	\$9,304	\$152	\$43,111	\$2,332	\$24,682	57%
Finance Tier II									
F FINANCE: SUB-TOTAL EXPENSES WITHOUT PP, DBS, DEPREC, INT, ADJ	\$810	\$508	\$	\$524	(\$438)	\$810	\$29	\$594	73%
FX FINANCE: Special accountability	\$5,749	\$2,789	\$671,153	\$303,513	\$253,819	\$676,902	\$57,202	\$560,121	83%
FB BUDGET PLANNING AND FORECASTING	\$1,909	\$1,671	\$884	\$318	\$479	\$2,793	\$248	\$2,468	88%
FR ACCOUNTING AND REPORTING	\$5,335	\$4,207	\$	\$7	\$	\$5,335	\$353	\$4,214	79%
FS ANALYSIS AND REQUIREMENTS	\$904	\$795	\$437	\$98	\$248	\$1,340	\$118	\$1,142	85%
FT TREASURY	\$4,405	\$3,477	\$	\$21	\$8	\$4,405	\$353	\$3,506	80%
TREASURY - ADJUSTMENTS (MEMO ITEM ONLY - INCLUDED IN FT ABOVE)	\$	\$8	\$	\$21	\$8	\$	\$1	\$38	--
Finance Total Tier II: Excludes Power Purch, DBS, Deprec & Amort, Interest, Adjusts.	\$13,362	\$10,650	\$1,321	\$947	\$289	\$14,683	\$1,100	\$11,886	81%
Finance Total Tier II	\$19,111	\$13,448	\$672,474	\$304,481	\$254,116	\$691,585	\$58,304	\$572,045	83%
Internal Business Services Tier II									
N INTERNAL BUSINESS SUPPORT	\$584	\$406	\$500	\$	\$	\$1,084	\$36	\$406	37%
NB BUSINESS & PROCESS ANALYSIS	\$257	\$	\$	\$	\$	\$257	\$	\$	0%
NF SAFETY	\$2,497	\$1,802	\$	\$	\$3	\$2,497	\$178	\$1,805	72%
NH HUMAN CAPITAL MANAGEMENT	\$14,283	\$10,769	\$3,752	\$	\$3,004	\$18,035	\$1,291	\$13,773	76%
NS SUPPLY CHAIN SERVICES	\$4,530	\$3,245	\$18,470	\$	\$13,166	\$23,000	\$1,695	\$16,411	71%
NT SECURITY & EMERGENCY RESPONSE	\$7,590	\$6,124	\$	\$	\$	\$7,590	\$577	\$6,124	81%
NW WORKPLACE SERVICES	\$24,218	\$18,909	\$15,959	\$	\$5,049	\$40,177	\$2,407	\$23,958	60%
Internal Business Services Total Tier II	\$53,961	\$41,257	\$38,681	\$	\$21,222	\$92,641	\$6,184	\$62,479	67%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary
 Through the Month Ended July 31, 2010
 Preliminary/Unaudited

Run Date/Time: August 10, 2010 07:32
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 83%

	A	B	C	D	E	F	G	H	I
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2010 SOY Budget	FY 2010 YTD ACTUALS	FY 2010 SOY Budget	PBL FY 2010 YTD ACTUALS	TBL FY 2010 YTD ACTUALS	FY 2010 SOY Budget	FY 2010 Jul ACTUALS	FY 2010 YTD ACTUALS	Column (H) Actuals to (F) SOY
Information Technology Tier II									
NJ INFORMATION TECHNOLOGY	\$6,417	\$2,313	\$	\$	\$	\$6,417	\$239	\$2,313	36%
NJB CYBER SECURITY	\$1,875	\$1,159	\$	\$	\$	\$1,875	\$139	\$1,159	62%
NJC CRITICAL BUSINESS SYSTEM OPERATIONS & DEVELOPMENT	\$7,831	\$5,448	\$	\$	\$	\$7,831	\$427	\$5,448	70%
NJI INFRASTRUCTURE & CLIENT SERVICES	\$27,843	\$24,229	\$	\$	\$	\$27,843	\$1,984	\$24,229	87%
NJM IT PROGRAM MANAGEMENT	\$1,814	\$989	\$	\$	\$	\$1,814	\$84	\$989	55%
NJP IT PROJECT MANAGEMENT	\$3,354	\$3,508	\$	\$	\$	\$3,354	\$413	\$3,508	105%
NJQ QUALITY CONTROL	\$2,457	\$1,966	\$	\$	\$	\$2,457	\$210	\$1,966	80%
NJR SERVICE DELIVERY	\$418	\$327	\$	\$	\$	\$418	\$34	\$327	78%
NJS SOFTWARE DEVELOPMENT & OPERATIONS	\$17,028	\$13,935	\$	\$	\$	\$17,028	\$1,267	\$13,935	82%
Information Technology Total Tier II	\$69,036	\$53,874	\$	\$	\$	\$69,036	\$4,797	\$53,874	78%
Chief Operating Officer Tier II									
K CHIEF OPERATING OFFICER	\$1,228	\$482	\$	\$	\$	\$1,228	\$37	\$482	39%
KE ENVIRONMENT, FISH AND WILDLIFE	\$	\$90	\$242,906	\$169,426	\$3,477	\$242,906	\$19,275	\$172,993	71%
KL ENERGY EFFICIENCY	\$	\$	\$98,623	\$58,826	\$	\$98,623	\$4,237	\$58,826	60%
KS CUSTOMER SUPPORT SERVICES	\$10,847	\$7,449	\$	\$115	\$3	\$10,847	\$784	\$7,566	70%
KX CHIEF OPERATING OFFICER SPECIAL ACCOUNTABILITY COSTS	(\$1,200)	\$	\$	\$	\$	(\$1,200)	(\$355)	\$	0%
Chief Operating Officer Total Tier II	\$10,875	\$8,021	\$341,529	\$228,366	\$3,480	\$352,404	\$23,977	\$239,867	68%
General Counsel Tier II									
L GENERAL COUNSEL	\$2,603	\$2,255	\$7,131	\$2,899	\$2,129	\$9,734	\$750	\$7,284	75%
General Counsel Total Tier II	\$2,603	\$2,255	\$7,131	\$2,899	\$2,129	\$9,734	\$750	\$7,284	75%
Corporate Strategy Tier II									
S Corporate Strategy	\$312	\$229	\$	\$	\$	\$312	\$27	\$229	73%
SP Total Expenses	\$1,937	\$1,315	\$	\$	\$	\$1,937	\$172	\$1,315	68%
SR Total Expenses	\$5,439	\$3,287	\$	\$136	\$6	\$5,439	\$263	\$3,429	63%
ST Total Expenses	\$	\$1,736	\$	\$2,878	\$1,182	\$	\$1,484	\$5,797	--
Corporate Strategy Total Tier II	\$7,687	\$6,567	\$	\$3,014	\$1,188	\$7,687	\$1,946	\$10,770	140%
TOTAL TIER II CORPT DEPT - balance should foot to Total Tier I	\$185,238	\$141,457	\$1,081,947	\$548,065	\$282,286	\$1,267,186	\$98,348	\$971,807	77%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0027FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended July 31, 2010
 Preliminary Unaudited

Run Date/Run Time: August 10, 2010/ 07:33
 Data Source: EPM Data Warehouse
 83%

	FY 2010		FY 2010		FY 2010 Actuals / Forecast	
	SOY Budget	Current EOY Forecast	Actuals: Jul	Actuals: FYTD		
Transmission Business Unit						
CAPITAL DIRECT						
UNCOMMITTED FUNDS						
MAIN GRID						
	MIDWAY-VANTAGE LINE UPGRADE	3,845	4,971	118	1,096	22%
	REDMOND TRANSFORMER ADDITION	4,576	3,202	909	3,035	95%
	BIG EDDY-KNIGHT 500kv PROJECT	4,359	4,398	312	3,974	90%
	OLYMPIC PENINSULA PROJECT	2,542	3,329	27	4,603	138%
	WEST OF MCNARY INTEGRATION PRO	94,904	90,753	7,729	54,359	60%
	I-5 CORRIDOR UPGRADE PROJECT	7,210	7,717	(32)	6,284	81%
	LIBBY-TROY LINE REBUILD	5,875	3,449	116	4,187	121%
	CENTRAL FERRY- LOWER MONUMNTAL	4,052	4,206	250	3,240	77%
	MISC. MAIN GRID PROJECTS	26,543	5,291	646	4,689	89%
	TOTAL MAIN GRID	153,906	127,315	10,076	85,465	67%
AREA & CUSTOMER SERVICE						
	ROGUE SVC ADDITION	7,695	4,233	2,508	3,545	84%
	CITY OF CENTRALIA PROJECT	2,435	1,996	412	1,568	79%
	LOWER VALLEY (CARIBOU) PROJECT	22,986	10,367	196	1,591	15%
	MISC. AREA & CUSTOMER SERVICE	11,471	12,344	2,006	9,658	78%
	TOTAL AREA & CUSTOMER SERVICE	44,587	28,939	5,122	16,362	57%
SYSTEM REPLACEMENTS						
	TEAP - TOOLS	1,142	2,993	16	812	27%
	TEAP - EQUIPMENT	14,493	12,868	1,152	4,386	34%
	SPC - SER	895	1,436	73	1,215	85%
	SPC - DFRS	3,578	3,532	243	2,768	78%
	SPC - METERING	447		6	10	
	SPC - RAS					
	SPC - RELAYS	5,357	3,297	148	2,191	66%
	PSC - TELEPHONE SYSTEMS	1,136	824	(68)	128	15%
	PSC - TRANSFER TRIP	7,190	3,062	(223)	435	14%
	PSC - FIN/OP NETWORKS	361				
	PSC - TLECOM TRANSPORT	1,783	301	30	229	76%
	PSC - SCADA/TELEMTRY/SUP CNTRL	940	819	65	491	60%
	PSC- TELECOM SUPPORT EQUIPMENT	1,274	994	31	384	39%
	PSC - VHF					
	SUB DC	6,987	11,052	653	9,410	85%
	SUB NON-ELECTRIC PLANT	678	564	42	452	80%
	SUB LOW VOLTAGE AUX.	3,501	4,268	213	2,546	60%
	LINES - STEEL HARDWARE REPLCMT	23,936	24,326	2,438	14,611	60%
	LINES - WOOD POLE LN REBUILDS	23,310	26,825	2,712	16,329	61%
	SUB CAPACITORS	1,107	226		62	27%
	SUB CIRCUIT BREAKER REPLACEMENT	13,368	6,179	318	6,483	105%
	SUB CVT/PT/CT REPLACEMENT	1,400	949	148	671	71%
	SUB TRANSFORMERS & REACTORS	4,457	2,210	224	3,000	136%
	MISC. REPLACEMENT PROJECTS	20,028	2,754	29	1,890	69%
	MISC FACILITIES- NON-ELECTRIC	27,339	8,017	288	5,508	69%
	TOTAL SYSTEM REPLACEMENTS	164,706	117,497	8,539	74,011	63%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0027FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended July 31, 2010
 Preliminary Unaudited

Run Date/Run Time: August 10, 2010/ 07:33
 Data Source: EPM Data Warehouse
 83%

A		B		C		D		E	
FY 2010		FY 2010		FY 2010		FY 2010		FY 2010	
SOY Budget	Current EOY Forecast	Actuals: Jul	Actuals: FYTD	Actuals: Jul	Actuals: FYTD	Actuals: Jul	Actuals: FYTD	Actuals / Forecast	

Transmission Business Unit (Continued)									
UPGRADES & ADDITIONS									
43	IT PROJECTS	6,009	12,673	610	4,077				32%
44	SECURITY ENHANCEMENTS	5,530	1,940	29	1,681				87%
45	LAND RIGHTS - ACCESS ROADS	565	965	19	143				15%
46	LAND RIGHTS- VEG MITIGATION	601	429	12	15				3%
47	LAND RIGHTS - TRIBAL RENEWALS	30,439	25,144	27	18,906				75%
48	LAND ACQUISITION & REBUILDS	12,141	9,235	1,113	4,229				46%
49	SUBSTATION UPGRADES		5,992	565	1,549				26%
50	LINE SWITCH UPGRADES		65	3	41				64%
51	LINE CAPACITY UPGRADES								
52	CELILO UPGRADES PROJECT	7,451	502	43	500				100%
53	CONTROL CENTERS	3,055	1,614	18	1,141				71%
54	CC SYSTEM & APPLICATION	1,959	1,278	89	800				63%
55	CC INFRASTRUCTURE COMPONENTS	2,779	1,012	34	440				43%
56	SYSTEM TELECOMMUNICATION	15,336	7,724	893	6,191				80%
57	MISC. UPGRADES AND ADDITIONS	38,419	26,103	2,336	21,396				82%
58	TOTAL UPGRADES & ADDITIONS	124,284	94,673	5,792	61,111				65%
ENVIRONMENT CAPITAL									
59	MISC. ENVIRONMENT PROJECTS	6,627	7,151	1,029	4,345				61%
60	TOTAL ENVIRONMENT CAPITAL	6,627	7,151	1,029	4,345				61%
61	CAPITAL DIRECT	494,110	375,575	30,556	241,294				64%
PFIA									
62	MISC. PFIA PROJECTS	7,925	7,909	114	6,225				79%
63	GENERATOR INTERCONNECTION	75,648	48,043	5,768	26,569				55%
64	SPECTRUM RELOCATION	10,813	8,207	(9)	5,143				63%
65	COI ADDITION PROJECT	31,070	36,681	1,717	21,612				59%
66	TOTAL PFIA	125,456	100,840	7,590	59,549				59%
67	AFUDC		(0)						0%
68	CAPITAL INDIRECT			1,135	20,346				0%
69	LAPSE FACTOR	(105,118)							
70	TOTAL Transmission Business Unit	\$514,449	\$476,415	\$39,281	\$321,189				67%



Report ID: 0027FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended July 31, 2010
 Preliminary Unaudited

Run Date/Run Time: August 10, 2010/ 07:33
 Data Source: EPM Data Warehouse
 83%

A		B		C		D		E	
FY 2010		FY 2010		FY 2010		FY 2010		FY 2010	
SOY Budget	Current EOY Forecast	Actuals: Jul	Actuals: FYTD	Actuals: Jul	Actuals: FYTD	Actuals: Jul	Actuals: FYTD	Actuals / Forecast	

Power Business Unit									
71	BUREAU OF RECLAMATION-CAPITAL	78,653	51,132	4,825	30,841			60%	
72	CORPS OF ENGINEERS-CAPITAL	106,347	115,035	9,024	82,029			71%	
73	CONSERVATION ACQUISITION	15,000	50,000	1,650	41,418			83%	
74	NON-GENERATION OPERATIONS	3,000	9,250	574	6,374			69%	
75	FISH&WILDLIFE&PLANNING COUNCIL	70,000	70,000	8,225	25,338			36%	
76	LAPSE FACTOR	(33,600)							
77	TOTAL Power Business Unit	\$239,400	\$295,417	\$24,298	\$186,000			63%	
Corporate Business Unit									
78	CORPORATE BUSINESS UNIT	47,705	35,593	2,281	31,190			88%	
79	LAPSE FACTOR	(3,896)							
80	TOTAL Corporate Business Unit	\$43,809	\$35,593	\$2,281	\$31,190			88%	
81	TOTAL BPA Capital Expenditures	\$797,658	\$807,424	\$65,859	\$538,379			67%	

Power Services





Report ID: 0060FY10	Power Services Detailed Statement of Revenues and Expenses	Run Date\Time: August 10, 2010 07:16
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended July 31, 2010	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 83%

	A	B		C		D	E	F
	FY 2009	FY 2010		FY 2010		FY 2010	FY 2010	
	Actuals	Rate Case	SOY Budget	Current EOY Forecast		Actuals	Actuals per Forecast	
Operating Revenues								
1	Gross Sales (excluding bookout adjustment) <Notes 1 and 4	\$2,090,387	\$2,658,676	\$2,658,694	\$2,222,630	\$1,906,884	86%	
2	Bookout Adjustment to Sales <Note 1	(36,814)			(88,713)	(102,336)	115%	
3	Miscellaneous Revenues	33,383	29,421	29,421	28,172	24,129	86%	
4	Inter-Business Unit	78,318	90,171	90,171	100,216	81,507	81%	
5	Derivative Instruments <Note 2	(34,677)			14,800	14,800	100%	
6	U.S. Treasury Credits	104,099	101,289	101,289	134,961	113,352	84%	
7	Total Operating Revenues	\$2,234,695	\$2,879,557	\$2,879,575	\$2,412,066	\$2,038,335	85%	
Operating Expenses								
Power System Generation Resources								
Operating Generation								
8	COLUMBIA GENERATING STATION	288,208	257,811	257,811	264,211	202,944	77%	
9	BUREAU OF RECLAMATION	78,228	87,318	87,318	87,318	63,567	73%	
10	CORPS OF ENGINEERS	178,407	191,060	191,060	191,060	149,089	78%	
11	LONG-TERM CONTRACT GENERATING PROJECTS	28,783	30,455	30,455	32,755	24,113	74%	
12	Sub-Total	573,626	566,644	566,644	575,344	439,713	76%	
Operating Generation Settlements and Other Payments								
13	COLVILLE GENERATION SETTLEMENT	18,170	21,328	21,328	16,712	13,576	81%	
14	SPOKANE LEGISLATION PAYMENT							
15	Sub-Total	18,170	21,328	21,328	16,712	13,576	81%	
Non-Operating Generation								
16	TROJAN DECOMMISSIONING	(1,304)	2,200	2,200	2,200	2,110	96%	
17	WNP-1&3 DECOMMISSIONING	550	418	418	418	284	68%	
18	Sub-Total	(754)	2,618	2,618	2,618	2,395	91%	
Gross Contracted Power Purchases (excluding bookout adjustments) <Note 1								
19	DSI MONETIZED POWER SALES	40,394						
20	PNCA HEADWATER BENEFITS	1,427	2,042	2,042	2,042	1,652	81%	
21	OTHER POWER PURCHASES - (e.g. Short-Term)	280,487	87,631	87,881	443,311	378,572	85%	
22	Sub-Total	322,308	89,673	89,923	445,353	380,224	85%	
23	Bookout Adjustments to Contracted Power Purchases <Note 1	(36,814)			(88,713)	(102,336)	115%	
Augmentation Power Purchases (includes IOU Load Reduc. and Buy Backs)								
24	AUGMENTATION POWER PURCHASES	2,051	180,765	180,766	2,652	2,247	85%	
25	CONSERVATION AUGMENTATION							
26	Sub-Total	2,051	180,765	180,766	2,652	2,247	85%	
Exchanges & Settlements								
27	RESIDENTIAL EXCHANGE PROGRAM <Note 4	205,171	263,137	264,528	179,970	155,851	87%	
28	OTHER SETTLEMENTS							
29	Sub-Total	205,171	263,137	264,528	179,970	155,851	87%	
Renewable Generation								
30	RENEWABLES R&D	840	6,174	1,665	1,665	632	38%	
31	RENEWABLE CONSERVATION RATE CREDIT	6,323	4,000	4,000	4,000	3,436	86%	
32	RENEWABLES	31,080	35,414	35,413	35,413	26,277	74%	
33	Sub-Total	38,243	45,588	41,078	41,078	30,346	74%	



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY10	Power Services Detailed Statement of Revenues and Expenses	Run Date\Time: August 10, 2010 07:16
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended July 31, 2010	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 83%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Generation Conservation						
34 GENERATION CONSERVATION R&D	2,338		3,200	3,200	2,873	90%
35 DSM TECHNOLOGY	686		1,600	1,375	744	54%
36 CONSERVATION ACQUISITION	6,475	14,000	14,000	10,000	5,323	53%
37 LOW INCOME WEATHERIZATION & TRIBAL	6,569	5,000	5,000	5,000	2,531	51%
38 ENERGY EFFICIENCY DEVELOPMENT	10,212	20,500	20,500	13,500	9,932	74%
39 LEGACY	1,421	1,988	1,025	1,018	716	70%
40 MARKET TRANSFORMATION	9,631	14,500	14,500	11,000	6,984	63%
41 Sub-Total	37,333	55,988	59,825	45,093	29,103	65%
42 Conservation Rate Credit (CRC)	23,869	28,000	28,000	26,000	21,311	82%
43 Power System Generation Sub-Total	1,183,202	1,253,742	1,254,711	1,246,107	972,429	78%
Power Non-Generation Operations						
Power Services System Operations						
44 EFFICIENCIES PROGRAM				41	60	147%
45 PBL SYSTEM OPERATIONS R&D	172				3,753	59%
46 INFORMATION TECHNOLOGY	4,834	6,318	6,297	6,344	4,146	73%
47 GENERATION PROJECT COORDINATION	5,761	7,290	8,760	5,648	1,719	87%
48 SLICE IMPLEMENTATION	1,872	2,396	1,859	1,968	9,678	69%
49 Sub-Total	12,640	16,004	16,915	14,001		
Power Services Scheduling						
50 OPERATIONS SCHEDULING	8,196	9,317	9,168	8,918	6,644	74%
51 PBL SCHEDULING R&D				14	14	100%
52 OPERATIONS PLANNING	6,160	5,808	6,066	6,097	5,122	84%
53 Sub-Total	14,357	15,125	15,234	15,029	11,779	78%
Power Services Marketing and Business Support						
54 SALES & SUPPORT	17,453	19,120	19,461	18,328	14,335	78%
55 STRATEGY, FINANCE & RISK MGMT	14,248	16,972	17,892	17,596	12,112	69%
56 EXECUTIVE AND ADMINISTRATIVE SERVICES	2,134	2,546	3,139	3,108	2,061	66%
57 CONSERVATION SUPPORT	8,647	11,254	8,849	8,927	7,004	78%
58 Sub-Total	42,482	49,893	49,341	47,959	35,511	74%
59 Power Non-Generation Operations Sub-Total	69,479	81,022	81,490	76,989	56,969	74%
Power Services Transmission Acquisition and Ancillary Services						
PBL Transmission Acquisition and Ancillary Services						
60 POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	108,074	128,677	119,177	99,573	85,252	86%
61 3RD PARTY GTA WHEELING	41,341	50,690	50,690	50,690	38,513	76%
62 POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	1,846	1,000	1,000	1,900	1,544	81%
63 GENERATION INTEGRATION	6,528	6,800	6,800	8,500	7,348	86%
64 TELEMETERING/EQUIP REPLACENT	13	50	50	50	39	77%
65 Power Svcs Trans Acquisition and Ancillary Services Sub-Total	157,802	187,217	177,717	160,713	132,695	83%
Fish and Wildlife/USF&W/Planning Council/Environmental Req						
BPA Fish and Wildlife (includes F&W Shared Services)						
66 Fish & Wildlife	177,859	215,000	215,000	215,000	152,514	71%
67 USF&W Lower Snake Hatcheries	20,774	23,600	23,600	23,600	18,005	76%
68 Planning Council	9,424	9,683	9,683	9,683	7,475	77%
69 Environmental Requirements	1	300	300	300	92	31%
70 Fish and Wildlife/USF&W/Planning Council Sub-Total	208,059	248,583	248,583	248,583	178,086	72%



Report ID: 0060FY10	Power Services Detailed Statement of Revenues and Expenses	Run Date/Time: August 10, 2010 07:16
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended July 31, 2010	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 83%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
BPA Internal Support						
71 Additional Post-Retirement Contribution	16,353	15,447	16,717	17,392	14,606	84%
72 Agency Services G&A (excludes direct project support)	48,216	49,961	49,335	49,567	40,861	82%
73 BPA Internal Support Sub-Total	64,569	65,408	66,052	66,959	55,467	83%
74 Bad Debt Expense	2			45	45	100%
75 Other Income, Expenses, Adjustments	(2,456)		(1,428)	(4,895)	(4,895)	100%
Non-Federal Debt Service						
Energy Northwest Debt Service						
76 COLUMBIA GENERATING STATION DEBT SVC	160,501	235,736	235,618	223,812	194,763	87%
77 WNP-1 DEBT SVC	118,068	166,013	164,957	150,801	122,946	82%
78 WNP-3 DEBT SVC	110,182	144,892	149,486	109,836	81,564	74%
79 EN RETIRED DEBT	27,500					
80 EN LIBOR INTEREST RATE SWAP	19,337		10,700	34,405	34,405	100%
81 Sub-Total	435,588	546,641	560,761	518,854	433,679	84%
Non-Energy Northwest Debt Service						
82 TROJAN DEBT SVC	1,314					
83 CONSERVATION DEBT SVC	5,211	5,079	5,079	4,940	4,193	85%
84 COWLITZ FALLS DEBT SVC	11,703	11,566	11,566	11,566	9,756	84%
85 NORTHERN WASCO DEBT SVC	3,227	2,200	2,200	2,200	1,856	84%
86 Sub-Total	21,456	18,845	18,845	18,706	15,804	84%
87 Non-Federal Debt Service Sub-Total	457,044	565,486	579,606	537,560	449,483	84%
88 Depreciation	110,532	120,111	113,300	108,000	89,711	83%
89 Amortization	70,256	77,728	74,135	75,635	62,586	83%
90 Total Operating Expenses	\$2,318,490	\$2,599,296	\$2,594,166	\$2,515,696	\$1,992,577	79%
91 Net Operating Revenues (Expenses)	(\$83,795)	\$280,261	\$285,409	(\$103,629)	\$45,759	-144%
Interest Expense and (Income)						
92 Federal Appropriation	217,780	223,278	222,490	223,880	185,749	83%
93 Capitalization Adjustment	(45,937)	(45,937)	(45,937)	(45,937)	(38,281)	83%
94 Borrowings from US Treasury	35,818	42,246	35,516	33,291	28,495	86%
95 AFUDC	(9,336)	(10,800)	(13,000)	(13,900)	(10,384)	75%
96 Interest Income	(46,817)	(42,404)	(41,471)	(23,380)	(21,261)	91%
97 Net Interest Expense (Income)	151,508	166,383	157,598	173,954	144,318	83%
98 Total Expenses	\$2,469,998	\$2,765,679	\$2,751,764	\$2,689,650	\$2,136,895	79%
99 Net Revenues (Expenses)	(\$235,303)	\$113,878	\$127,811	(\$277,583)	(\$98,559)	36%

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.
- <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.
- <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <4 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Budgets were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under budget.

Transmission Services





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY10	Transmission Services Detailed Statement of Revenues and Expenses	Run Date/Time: August 10, 2010 07:17
Requesting BL: TRANSMISSION BUSINESS UNIT	Through the Month Ended July 31, 2010	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 83%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Operating Revenues						
Sales						
Network						
1 Network Integration	\$115,120	122,266	120,203	\$124,262	\$104,187	84%
2 Other Network	351,122	355,195	354,489	362,028	300,215	83%
3 Intertie	67,172	68,836	68,820	66,682	55,691	84%
4 Other Direct Sales	155,783	167,685	168,157	188,557	157,447	84%
5 Miscellaneous Revenues	24,710	32,378	33,981	29,133	23,730	81%
6 Inter-Business Unit Revenues	117,932	117,381	121,415	106,826	95,308	89%
7 Total Operating Revenues	\$831,840	\$863,739	\$867,065	\$877,489	\$736,577	84%
Operating Expenses						
Transmission Operations						
System Operations						
8 INFORMATION TECHNOLOGY	4,572	7,005	7,933	8,045	3,712	46%
9 POWER SYSTEM DISPATCHING	11,138	11,461	11,434	11,434	9,557	84%
10 CONTROL CENTER SUPPORT	11,400	13,172	12,020	12,018	9,105	76%
11 TECHNICAL OPERATIONS	5,242	5,882	10,975	7,978	5,432	68%
12 SUBSTATION OPERATIONS	19,168	19,024	19,905	20,146	16,546	82%
13 Sub-Total	51,520	56,544	62,267	59,620	44,351	74%
Scheduling						
14 MANAGEMENT SUPERVISION & ADMINISTRATION	237	703			8	
15 RESERVATIONS	790	1,023	1,268	2,180	1,554	71%
16 PRE-SCHEDULING	261	448	105	130	146	113%
17 REAL-TIME SCHEDULING	3,492	4,808	5,219	4,000	2,927	73%
18 SCHEDULING TECHNICAL SUPPORT	1,564	2,271	2,501	2,139	1,574	74%
19 SCHEDULING AFTER-THE-FACT	310	415	48	168	182	109%
20 Sub-Total	6,655	9,668	9,141	8,616	6,392	74%
Marketing and Business Support						
21 TRANSMISSION SALES	2,298	3,120	3,055	2,800	2,284	82%
22 MKTG INTERNAL OPERATIONS					2	
23 MKTG TRANSMISSION FINANCE	398	291	289	289	263	91%
24 MKTG CONTRACT MANAGEMENT	3,556	4,706	4,964	4,716	3,156	67%
25 MKTG TRANSMISSION BILLING	2,698	2,224	2,592	2,247	1,667	74%
26 MKTG BUSINESS STRAT & ASSESS	5,346	6,732	6,640	6,798	4,895	72%
27 MARKETING IT SUPPORT	22	2,012				
28 MARKETING AND SALES						
29 METER DATA						
30 Marketing Sub-Total	14,318	19,086	17,539	16,851	12,267	73%
31 EXECUTIVE AND ADMIN SERVICES	9,311	7,618	11,691	13,666	10,212	75%
32 LEGAL SUPPORT	2,401	2,928	3,117	2,697	1,944	72%
33 TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE	6,453	14,447	9,114	7,785	4,812	62%
34 AIRCRAFT SERVICES	921	1,160	2,102	1,981	765	39%
35 LOGISTICS SERVICES	3,756	7,566	9,883	5,229	3,433	66%
36 SECURITY ENHANCEMENTS	3,186	1,383	522	622	499	80%
37 Business Support Sub-Total	26,028	35,102	36,429	31,980	21,664	68%
38 Transmission Operations Sub-Total	98,521	120,400	125,377	117,068	84,674	72%



Report ID: 0061FY10 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: August 10, 2010 07:17
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended July 31, 2010 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 83%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Transmission Maintenance						
System Maintenance						
39	NON-ELECTRIC MAINTENANCE	11,280	26,046	21,672	19,639	9,695 49%
40	SUBSTATION MAINTENANCE	25,522	22,243	23,364	23,579	19,693 84%
41	TRANSMISSION LINE MAINTENANCE	21,983	25,540	23,475	23,229	18,459 79%
42	SYSTEM PROTECTION CONTROL MAINTENANCE	11,419	10,798	13,059	11,761	9,439 80%
43	POWER SYSTEM CONTROL MAINTENANCE	10,271	10,147	11,258	11,990	9,252 77%
44	JOINT COST MAINTENANCE	142	196	157	157	84 53%
45	SYSTEM MAINTENANCE MANAGEMENT	7,753	6,001	5,968	5,794	4,573 79%
46	ROW MAINTENANCE	34,417	18,181	30,017	29,575	20,265 69%
47	HEAVY MOBILE EQUIP MAINT	58		(53)	(79)	(303) 383%
48	TECHNICAL TRAINING	2,466	2,657	2,571	2,676	2,103 79%
49	Sub-Total	125,311	121,810	131,489	128,321	93,260 73%
Environmental Operations						
50	ENVIRONMENTAL ANALYSIS	67	78	78	58	41 71%
51	POLLUTION PREVENTION AND ABATEMENT	2,907	3,719	3,636	2,834	2,277 80%
52	Sub-Total	2,973	3,797	3,714	2,892	2,318 80%
53	Transmission Maintenance Sub-Total	128,284	125,607	135,202	131,213	95,578 73%
Transmission Engineering						
System Development						
54	RESEARCH & DEVELOPMENT	6,994	6,117	6,663	8,009	4,545 57%
55	TSD PLANNING AND ANALYSIS	8,029	8,539	8,483	8,322	6,918 83%
56	CAPITAL TO EXPENSE TRANSFER	6,101	4,000	3,695	3,695	1,207 33%
57	REGULATORY & REGION ASSOC FEES	5,149	4,807	7,864	7,408	4,787 65%
58	ENVIRONMENTAL POLICY/PLANNING	1,333	1,778	1,778	1,344	1,117 83%
59	Sub-Total	27,605	25,240	28,483	28,778	18,574 65%
60	Transmission Engineering Sub-Total	27,605	25,240	28,483	28,778	18,574 65%
Trans. Services Transmission Acquisition and Ancillary Services						
BBL Acquisition and Ancillary Products and Services						
61	ANCILLARY SERVICES PAYMENTS	63,418	64,485	77,588	88,333	71,377 81%
62	OTHER PAYMENTS TO POWER SERVICES	11,884	11,884	8,719	8,620	7,361 85%
63	STATION SERVICES PAYMENTS	3,016	3,589	3,629	3,429	2,769 81%
64	Sub-Total	78,318	79,957	89,936	100,382	81,507 81%
Non-BBL Acquisition and Ancillary Products and Services <Note 1						
65	LEASED FACILITIES	6,284	16,136	5,914	4,976	6,026 121%
66	GENERAL TRANSFER AGREEMENTS (settlement)		500	500	100	0 0%
67	NON-BBL ANCILLARY SERVICES	639	6,735	6,735	5,649	452 8%
68	Sub-Total	6,923	23,371	13,149	10,725	6,478 60%
69	Trans. Svcs. Acquisition and Ancillary Services Sub-Total	85,241	103,328	103,085	111,107	87,985 79%
Transmission Reimbursables						
Reimbursables						
70	EXTERNAL REIMBURSABLE SERVICES	5,543	7,022	7,054	7,448	4,451 60%
71	INTERNAL REIMBURSABLE SERVICES	3,189	2,119	2,673	4,132	3,289 80%
72	Sub-Total	8,733	9,142	9,727	11,580	7,740 67%
73	Transmission Reimbursables Sub-Total	8,733	9,142	9,727	11,580	7,740 67%



Report ID: 0061FY10	Transmission Services Detailed Statement of Revenues and Expenses	Run Date/Time: August 10, 2010 07:17
Requesting BL: TRANSMISSION BUSINESS UNIT	Through the Month Ended July 31, 2010	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 83%

	A	B	C	D	E	F	
	FY 2009	FY 2010			FY 2010	FY 2010	
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast	
BPA Internal Support							
74	Additional Post-Retirement Contribution	16,353	15,447	16,717	17,392	14,606	84%
75	Agency Services G & A (excludes direct project support)	46,753	48,937	49,017	48,641	39,645	82%
76	BPA Internal Support Subtotal	63,106	64,384	65,734	66,033	54,251	82%
Other Income, Expenses, and Adjustments							
77	Bad Debt Expense	580			459	518	113%
78	Other Income, Expenses, Adjustments	(513)			1,361	1,300	96%
79	Undistributed Reduction		(10,000)	(2,000)			
80	Non-Federal Debt Service <Note 1						
81	Depreciation	173,582	187,987	183,050	182,400	149,631	82%
82	Amortization <Note 1	1,204	1,715	1,100	1,200	1,081	90%
83	Total Operating Expenses	\$586,343	\$627,802	\$649,758	\$651,200	\$501,332	77%
84	Net Operating Revenues (Expenses)	\$245,497	\$235,937	\$217,307	\$226,290	\$235,246	104%
Interest Expense and (Income)							
85	Federal Appropriation	35,356	32,979	34,658	34,658	28,881	83%
86	Capitalization Adjustment	(18,968)	(18,968)	(18,968)	(18,968)	(15,807)	83%
87	Borrowings from US Treasury	77,134	91,570	78,599	76,917	62,928	82%
88	Debt Service Reassignment	55,971	56,781	56,781	56,781	47,317	83%
89	Customer Advances	8,085	16,100	8,000	7,400	6,498	88%
90	Lease Financing	17,369	16,714	21,600	21,369	17,245	81%
91	AFUDC	(21,373)	(16,501)	(21,300)	(25,100)	(19,923)	79%
92	Interest Income	(30,681)	(24,655)	(27,226)	(32,570)	(24,823)	76%
93	Net Interest Expense (Income)	122,892	154,020	132,144	120,487	102,317	85%
94	Total Expenses	\$709,235	\$781,822	\$781,902	\$771,686	\$603,649	78%
95	Net Revenues (Expenses)	\$122,605	\$81,917	\$85,163	\$105,803	\$132,928	126%

<1 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.