

Customer Collaborative Reports



Customer Collaborative

Financial Overview for FY 2010 through June 30, 2010

Power Services

- The Modified Net Revenue forecast at Start-of-Year was \$142 million and the Rate Case forecast was \$114 million. The 3rd Quarter Review forecast is negative (\$320) million a change of \$8.7 million from the 2nd Quarter Forecast.
- Power Services Modified Net Revenues through June are negative (\$106) million.
 - Despite the significant June precipitation in the Columbia basin, we are forecasting only a modest improvement to MNR, due to the shape of the associated run-off, impact of market prices, and spill due to a lack of market.
 - Power Services Total Operating Revenue forecast is \$2,392 million against an end-of-year target of \$2,880 million. Actual Operating Revenues to date are \$1,851 million.
 - Power Services Total Expense (operating expenses and net interest) forecast is \$2,697 million against an end-of-year target of \$2,752 million. Actual Total expenses to date are \$1,923 million.
 - Based on the 3rd Quarter forecast, BPA is not expecting to CRAC or DDC to trigger in FY2011.

Transmission Services

- The Net Revenue Start-of-Year forecast for the year was \$85 million and the Rate Case forecast was \$82 million. The 3rd Quarter Review forecast is \$106 million a change of \$4 million from the 2nd Quarter Forecast.
- Transmission Services Net Revenues through June are \$111 million.
 - Transmission Services results continue to outpace the rate case and start-of-year targets, and are on track to meet or exceed the current forecast.
 - Transmission Services Revenue forecast is \$876 million against an end-of-year target of \$867 million. Actual Revenues to date are \$656 million.
 - Transmission Services Total Expense (operating expenses and net interest) forecast is \$774 million against an end-of-year target of \$782 million. Actual Total Expenses to date are \$545 million.



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Financial Overview for FY 2010 through June 30, 2010

Agency

- Modified Net Revenues through June are \$7 million.
 - The Start-of-Year forecast was \$232 million and the Rate Case forecast was \$204 million. The 3rd Quarter Review forecast is negative (\$212) million.
 - As the fiscal year is maturing, BPA continues to manage its internal operations costs to levels below those established in the rate case and start-of-year budgets.
 - Nine months into the fiscal year, Modified Net Revenues are \$289 million below expectations from the Start-of-Year forecast.



Monthly Financial Reports





Report ID: 0020FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of measure: \$ Thousands

FCRPS Summary Statement of Revenues and Expenses
 Through the Month Ended June 30, 2010
 Preliminary/ Unaudited

Run Date/Run Time: July 21,2010/ 07:15
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 75%

	FY 2009		FY 2010		FY 2010
	Actuals: FYTD	Actuals	SOY Budget	Current EOY Forecast	Actuals: FYTD
Operating Revenues					
1 Gross Sales (excluding bookout adjustment) <Notes 1 and 3	\$2,170,468	\$2,779,584	\$3,370,363	\$2,964,160	\$2,278,363
2 Bookout adjustment to Sales <Note 1	(29,297)	(36,814)		(88,713)	(88,713)
3 Miscellaneous Revenues	44,387	58,093	63,402	57,305	43,509
4 Derivative Instruments <Note 2	(32,066)	(34,677)		14,800	14,800
5 U.S. Treasury Credits	65,792	104,099	101,289	134,961	102,547
6 Total Operating Revenues	\$2,219,284	\$2,870,285	\$3,535,054	\$3,082,513	\$2,350,506
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
7 Columbia Generating Station	230,943	288,208	257,811	264,211	172,411
8 Bureau of Reclamation	58,223	78,228	87,318	87,318	58,606
9 Corps of Engineers	115,655	178,407	191,060	191,060	132,287
10 Long-term Contract Generating Projects	21,110	28,783	30,455	32,755	21,558
11 Operating Generation Settlement Payment	16,498	18,170	21,328	16,712	11,798
12 Non-Operating Generation	(1,169)	(754)	2,618	2,618	2,255
13 Gross Contracted Power Purchases and Augmentation Power Purch <Note 1	226,134	324,359	270,689	448,005	353,455
14 Bookout Adjustment to Power Purchases <Note 1	(29,297)	(36,814)		(88,713)	(88,713)
15 Exchanges & Settlements <Note 6	166,383	205,171	264,528	179,970	143,071
16 Renewable and Conservation Generation	70,149	98,709	128,903	112,171	72,266
17 Subtotal Power System Generation Resources	\$874,628	\$1,182,467	\$1,254,711	\$1,246,107	\$878,993
Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4	32,081	42,756	51,570	52,590	35,951
Power Services Non-Generation Operations	51,615	69,409	81,465	76,963	52,424
20 Transmission Operations	74,752	98,521	125,377	117,068	75,925
21 Transmission Maintenance	95,448	128,284	135,202	131,213	86,894
22 Transmission Engineering	15,812	27,605	28,483	28,778	16,337
23 Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4, 5	4,933	6,923	13,248	10,725	5,793
24 Transmission Reimbursables	6,553	8,733	9,727	11,580	7,295
25 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	137,891	207,569	248,126	248,568	157,760
BPA Internal Support					
26 Additional Post-Retirement Contribution	22,916	32,706	33,435	34,785	26,426
27 Agency Services G&A	71,148	94,969	98,351	98,208	73,178
28 Other Income, Expenses & Adjustments	(3,998)	(3,978)	(3,428)	(3,030)	(4,116)
29 Non-Federal Debt Service <Note 5	350,594	501,367	642,136	600,090	452,341
30 Depreciation & Amortization <Note 5	264,499	355,574	371,585	367,235	272,260
31 Total Operating Expenses	\$1,998,868	\$2,752,905	\$3,089,988	\$3,020,879	\$2,137,462
32 Net Operating Revenues (Expenses)	\$220,415	\$117,379	\$445,066	\$61,634	\$213,044
Interest Expense and (Income)					
33 Interest Expense	245,849	326,494	335,958	332,610	248,052
34 AFUDC	(18,954)	(30,710)	(34,300)	(39,000)	(29,217)
35 Interest Income	(58,831)	(77,355)	(68,697)	(55,950)	(41,919)
36 Net Interest Expense (Income)	\$168,064	\$218,430	\$232,961	\$237,660	\$176,916
37 Net Revenues (Expenses)	\$52,352	(\$101,050)	\$212,105	(\$176,026)	\$36,128

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and purchase power.
- <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by Derivatives and Hedging Accounting guidance for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.
- <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <4 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.
- <5 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.
- <6 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Budgets were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under budget.



Report ID: 0021FY10 **Power Services Summary Statement of Revenues and Expenses** Run Date/Time: July 21, 2010 07:15
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended June 30, 2010 Data Source: EPM Data Warehouse
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 75%

	FY 2009		FY 2010			FY 2010
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	
Operating Revenues						
1 Gross Sales (excluding bookout adjustment) <Notes 1 and 4	\$1,652,351	\$2,090,387	\$2,658,676	\$2,658,694	\$2,222,630	\$1,725,765
2 Bookout Adjustment to Sales <Note 1	(29,297)	(36,814)			(88,713)	(88,713)
3 Miscellaneous Revenues	25,004	33,383	29,421	29,421	28,172	21,759
4 Inter-Business Unit	58,182	78,318	90,171	90,171	100,216	74,553
5 Derivative Instruments <Note 2	(32,066)	(34,677)			14,800	14,800
6 U.S. Treasury Credits	65,792	104,099	101,289	101,289	134,961	102,547
Total Operating Revenues	\$1,739,967	\$2,234,695	\$2,879,557	\$2,879,575	\$2,412,066	\$1,850,711
Operating Expenses						
Power System Generation Resources						
Operating Generation Resources						
8 Columbia Generating Station	230,943	288,208	257,811	257,811	264,211	172,411
9 Bureau of Reclamation	58,223	78,228	87,318	87,318	87,318	58,606
10 Corps of Engineers	115,655	178,407	191,060	191,060	191,060	132,287
11 Long-term Contract Generating Projects	21,110	28,783	30,455	30,455	32,755	21,558
12 Operating Generation Settlement Payment	16,498	18,170	21,328	21,328	16,712	11,798
13 Non-Operating Generation	(1,169)	(754)	2,618	2,618	2,618	2,255
14 Gross Contracted Power Purchases and Aug Power Purchases <Note 1	226,134	324,359	270,438	270,689	448,005	353,455
15 Bookout Adjustment to Power Purchases <Note 1	(29,297)	(36,814)			(88,713)	(88,713)
16 Residential Exchange/IOU Settlement Benefits <Note 4	166,383	205,171	263,137	264,528	179,970	143,071
17 Renewable and Conservation Generation	70,171	99,444	129,576	128,903	112,171	73,150
Subtotal Power System Generation Resources	\$874,650	\$1,183,202	\$1,253,742	\$1,254,711	\$1,246,107	\$879,877
19 Power Services Transmission Acquisition and Ancillary Services	119,700	157,802	187,217	177,717	160,713	115,808
20 Power Non-Generation Operations	51,632	69,479	81,022	81,490	76,989	52,456
21 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	137,973	208,059	248,583	248,583	248,583	158,191
BPA Internal Support						
22 Additional Post-Retirement Contribution	11,458	16,353	15,447	16,717	17,392	13,213
23 Agency Services G&A	35,861	48,216	49,961	49,335	49,567	37,162
24 Other Income, Expenses & Adjustments	(2,334)	(2,454)		(1,428)	(4,850)	(4,850)
25 Non-Federal Debt Service	324,226	457,044	565,486	579,606	537,560	405,444
26 Depreciation & Amortization	134,158	180,788	197,839	187,435	183,635	137,012
Total Operating Expenses	\$1,687,322	\$2,318,490	\$2,599,296	\$2,594,166	\$2,515,696	\$1,794,314
Net Operating Revenues (Expenses)	\$52,645	(\$83,795)	\$280,261	\$285,409	(\$103,629)	\$56,397
Interest Expense and (Income)						
29 Interest Expense	156,460	207,661	219,587	212,069	211,234	158,490
30 AFUDC	(2,794)	(9,336)	(10,800)	(13,000)	(13,900)	(9,301)
31 Interest Income	(36,110)	(46,817)	(42,404)	(41,471)	(23,380)	(20,215)
Net Interest Expense (Income)	\$117,557	\$151,508	\$166,383	\$157,598	\$173,954	\$128,973
Net Revenues (Expenses)	(\$64,912)	(\$235,303)	\$113,878	\$127,811	(\$277,583)	(\$72,576)

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.
- <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by Derivatives and Hedging Accounting guidance for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.
- <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <4 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Budgets were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under budget.



Report ID: 0022FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of measure: \$ Thousands

Schedule of Net Revenue (Expense) to Modified Net Revenue
 Through the Month Ended June 30, 2010
 Preliminary/ Unaudited

Run Date/Time: July 21, 2010 07:15
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 75%

	A	B	C	D
	Actuals: FY 2000 to FY 2009	Forecast: Current Qtr FY 2010	Forecast: Accumulated MNR FY 2000 to FY 2010 (A) + (B)	Actuals: FYTD 2010
Power Services				
1 Power Net Revenue (Expense)	\$930,046	(\$277,583)	\$652,463	(\$72,576)
Power Modified Net Revenue Adjustments:				
2 Derivative Instruments	(14,800)	14,800	()	14,800
3 EN Debt Adjustments	(1,178,600)	(27,787)	(1,206,387)	(18,761)
4 Power Modified Net Revenue Adjustments <Note 1	(1,163,800)	(42,587)	(1,206,387)	(33,561)
5 Power Modified Net Revenue <Note 2	(\$233,754)	(\$320,171)	(\$553,924)	(\$106,137)
<div style="display: flex; justify-content: space-around; align-items: center;"> <div style="text-align: center;">- CRAC -</div> <div style="text-align: center;">← THRESHOLDS →</div> <div style="text-align: center;">- DDC -</div> </div> <div style="display: flex; justify-content: space-around; align-items: center; margin-top: 5px;"> <div style="text-align: center;">(\$790,700)</div> <div style="text-align: center;">(\$40,700)</div> </div>				
6 FCRPS Modified Net Revenue <Note 1	\$300,041	(\$212,864)	\$87,177	\$6,879

- <1 Consistent with the General Rate Schedule Provisions, Modified Net Revenue (MNR) is an adjustment to Net Revenues for the purpose of calculating the rate case Cost Recovery Adjustment Clause (CRAC) or Dividend Distribution Clause (DDC). MNR excludes the impact of Derivative Instruments transactions. Derivative Instruments is a "no cash impact" adjustment representing the mark-to-market (MTM) valuation required by Derivatives and Hedging Accounting guidance for identified derivative instruments. In addition, MNR excludes the Energy Northwest (EN) debt service expense amounts (actual or forecasted) and includes the rate case amounts for EN debt service. This results in the exclusion of the effect of debt refinancing from BPA's cost recovery adjustment clause.
- <2 The final CRAC and DDC levels are set in August and are based on the 3rd Quarter forecast of PS MNR; however, the PS MNR forecast used in the August AMNR calculation may include adjustments to reflect events that occur subsequent to the 3rd Quarter forecast.
- <3 The CRAC and DDC thresholds are defined in the WP-10 Final Power Rate Proposal.



Report ID: 0023FY10
 Requesting BL: TRANSMISSION BUSINESS UNIT
 Unit of Measure: \$ Thousands

Transmission Services Summary Statement of Revenues and Expenses
 Through the Month Ended June 30, 2010
 Preliminary/ Unaudited

Run Date/Time: July 21, 2010/ 07:16
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 75%

	FY 2009		FY 2010			FY 2010
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	
Operating Revenues						
1 Sales	\$518,116	\$689,197	\$713,981	\$711,669	\$741,530	\$552,599
2 Miscellaneous Revenues	19,383	24,710	32,378	33,981	29,133	21,750
3 Inter-Business Unit Revenues	88,863	117,932	117,381	121,415	106,826	81,842
4 Total Operating Revenues	\$626,362	\$831,840	\$863,739	\$867,065	\$877,489	\$656,190
Operating Expenses						
5 Transmission Operations	74,752	98,521	120,400	125,377	117,068	75,925
6 Transmission Maintenance	95,448	128,284	125,607	135,202	131,213	86,894
7 Transmission Engineering	15,812	27,605	25,240	28,483	28,778	16,337
8 Trans Services Transmission Acquisition and Ancillary Services <Note 2	63,115	85,241	103,328	103,085	111,107	80,346
9 Transmission Reimbursables	6,553	8,733	9,142	9,727	11,580	7,295
10 BPA Internal Support						
Additional Post-Retirement Contribution	11,458	16,353	15,447	16,717	17,392	13,213
11 Agency Services G&A	35,287	46,753	48,937	49,017	48,641	36,015
12 Other Income, Expenses & Adjustments	(210)	67	(10,000)	(2,000)	1,820	1,857
13 Non-Federal Debt Service <Note 2						
14 Depreciation & Amortization <Note 2	130,341	174,786	189,702	184,150	183,600	135,248
15 Total Operating Expenses	\$432,555	\$586,343	\$627,802	\$649,758	\$651,200	\$453,131
16 Net Operating Revenues (Expenses)	\$193,807	\$245,497	\$235,937	\$217,307	\$226,290	\$203,059
Interest Expense and (Income)						
17 Interest Expense	131,368	174,947	195,176	180,670	178,157	132,350
18 AFUDC	(14,401)	(21,373)	(16,501)	(21,300)	(25,100)	(18,094)
19 Interest Income	(22,722)	(30,681)	(24,655)	(27,226)	(32,570)	(21,905)
20 Net Interest Expense (Income)	\$94,245	\$122,892	\$154,020	\$132,144	\$120,487	\$92,350
21 Net Revenues (Expenses)	\$99,562	\$122,605	\$81,917	\$85,163	\$105,803	\$110,709

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
 <2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.



Report ID: 0024FY10 Agency Services Statement of Project Distributions Run Date/Time: July 21, 2010 07:16
 Data Source: EPM Data Warehouse Through the Month Ended June 30, 2010
 Unit of Measure: \$ Thousands (\$ 000) Preliminary/ Unaudited % of Year Lapsed = 75%

			A	B	C				
			AGENCY SERVICES PRE-DISTRIBUTION			AGENCY SERVICES DISTRIBUTED AND BUSINESS SUPPORT			
			AGENCY SERVICES BUDGET: SOY	ACTUALS: FYTD	% FYTD / SOY (B/A)	FROM PRIOR FY AGENCY SERVICES RESERVES <Note 2	POWER SERVICES EXPENSE	TRANS SERVICES EXPENSE	TRANS SERVICES CAPITAL
Agency Services General and Administrative									
1	Executive and Planning/Governance		\$8,174	\$7,259	88.8%		\$3,629	\$1,996	\$1,633
2	BES System Support		6,454	4,011	62.1%		1,203	2,808	
3	Security		7,590	5,575	73.5%		1,305	2,349	1,922
4	Legal		2,457	1,902	77.4%		951	523	428
5	Human Resources		15,060	9,814	65.2%		2,296	4,135	3,383
6	Accounting and Finance		13,296	10,379	78.1%		5,189	2,854	2,335
7	Safety		2,497	1,628	65.2%		179	797	652
8	IT Admin and System Policy		2,175	1,460	67.1%		730	401	328
9	IT Infrastructure		46,314	36,359	78.5%		12,580	13,078	10,700
10	Cross Agency IT Projects			904			452	248	203
11	Workplace Services		18,163	12,756	70.2%		5,408	4,041	3,306
12	Public Affairs Office		7,695	5,616	73.0%		2,808	1,544	1,264
13	Supply Chain Purchasing <Note 3		3,249	794	24.4%		318	262	214
14	GSA Delegated Facilities Work <Note 2		3,610	2,305	63.9%	(402)	1,395	722	591
15	Workplace Direct Projects for Trans Services		2,149	1,709	79.5%			256	1,453
16	Workplace Direct Projects for Power Services		295	183	61.8%		183		
17	Total Agency Services G&A		\$139,179	\$102,653	73.8%	(\$402)	\$38,627	\$36,015	\$28,413
Agency Services Business Support									
18	Strategic Integration		5,585	3,175	56.9%		1,588	1,588	
19	Risk Management		4,347	2,816	64.8%		1,971	563	282
20	Dedicated IT Projects for Power Services		6,297	3,411	54.2%		3,411		
21	Dedicated IT Projects for Trans Services		7,797	3,178	40.8%			3,178	
22	Supply Chain Administration		1,347	1,098	81.5%		147	238	713
23	Supply Chain Purchasing <Note 3			1,096			1,096		
24	Technology Innovation		3,158	2,176	68.9%		1,088	1,088	
25	Billing and Metering		6,171	3,536	57.3%		2,051	1,485	
26	Contracting and Forecasting Services		4,676	2,994	64.0%		1,437	1,557	
27	Total Agency Services Business Support		\$39,377	\$23,481	59.6%		\$12,790	\$9,697	\$995
28	Undistributed Reduction		933						
29	Total Agency Services Distributed Projects <Note 4		\$179,489	\$126,134	70.3%	(\$402)	\$51,416	\$45,712	\$29,408
30						< NOTE 5	671	(671)	561
31						< NOTE 6		578	(621)
32						< NOTE 7	\$52,088	\$45,618	\$29,348

<1 GSA Delegated Facilities are posted as actually incurred (Column B), but distributed according to the projected budget (Column A). Over or underspending is carried over into future years.
 <2 Agency Services costs are shown in total on line 14, but the project is distributed to the business services as both G & A and direct project support.
 <3 Power Services allocates portions of Agency Services distributed costs to Fish and Wildlife programs; therefore the total on this line is shown in separate lines in the Service Segment reports.
 <4 Transmission Services manages Aircraft support services and distributes charges to the other services (product XXZU).
 <5 Transmission Services assigns Agency Services costs to other programs, mainly to Reimbursable programs (product XKXA).
 <6 Summary total of all distributions charged to Power Services and Transmission Services, which includes distributions from Agency Services and Transmission Aircraft support.
 <7 Any balance is due to (OVER)/UNDER-CLEARED Projects



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary
 Through the Month Ended June 30, 2010
 Preliminary/Unaudited

Run Date/Time: July 21, 2010 07:32
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 75%

	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2010 SOY Budget	FY 2010 YTD ACTUALS	FY 2010 SOY Budget	PBL FY 2010 YTD ACTUALS	TBL FY 2010 YTD ACTUALS	FY 2010 SOY Budget	FY 2010 Jun ACTUALS	FY 2010 YTD ACTUALS	Column (H) Actuals to (F) SOY
TIER 1 Corporate Department Expenses									
1 A Executive Office	\$987	\$749	\$	\$	\$	\$987	\$86	\$749	76%
2 D Deputy Administrator	\$20,978	\$13,954	\$22,133	\$8,389	\$7	\$43,111	\$2,513	\$22,350	52%
3 F Finance Office	\$13,362	\$9,675	\$2,235	\$376	\$616	\$15,597	\$1,318	\$10,667	68%
4 - Power Purchases, Adjustments, Debt Service, Depreciation & Amortization, Interest	\$5,749	\$2,499	\$670,238	\$272,625	\$227,950	\$675,987	\$57,969	\$503,074	74%
5 N Internal Business Services (excluding NJ)	\$53,961	\$37,172	\$38,681	\$	\$19,122	\$92,641	\$7,565	\$56,295	61%
6 NJ Information Technology	\$69,036	\$49,077	\$	\$	\$	\$69,036	\$5,846	\$49,077	71%
7 K Chief Operating Officer <Note 1	\$10,875	\$7,464	\$65,545	\$31,938	\$3	\$76,420	\$5,215	\$39,405	52%
8 - Power Purchases, Debt Service - KL	\$	\$	\$33,079	\$22,766	\$	\$33,079	\$2,578	\$22,766	69%
9 - Environment Fish and Wildlife - KE	\$	\$84	\$242,906	\$150,386	\$3,248	\$242,906	\$20,421	\$153,718	63%
10 L General Counsel	\$2,603	\$2,022	\$7,131	\$2,596	\$1,915	\$9,734	\$832	\$6,533	67%
11 S Corporate Strategy	\$7,687	\$5,993	\$	\$2,193	\$638	\$7,687	\$1,382	\$8,824	115%
12 Total Corporate Departments	\$185,238	\$128,690	\$1,081,947	\$491,271	\$253,498	\$1,267,186	\$105,725	\$873,459	69%
Total Agency Services Dept. Cross-walked to Functional Distributions <Note 2									
13 LESS: Debt Service, Depreciation, Amortization, Interest charged to F	\$5,749	\$2,499							
14 LESS: Accounting Adjustments charged to All Agency Services Depts		\$							
15 Total Corpt Department Expenses in Corpt Function Distribution Pool	\$179,489	\$126,191							
16 ADD: Dept X Accounting Adjustments included in Agency Services Distributions		(\$137)							
17 ADD: Dept. P & T Charges included in Agency Services Distributions		\$34							
18 Total Agency Services Distributions	\$179,489	\$126,088							

<1 K Budget includes KE (Environ F&W) support for Generation and Trans functions. F Budget includes Depreciation, Interest and Debt Service. These KE and F activities are shown separately.
 <2 Agency Services Dept expenses that are not distributed as G & A are subtracted; Non-Corpt Depts expenses (such as Dept P, T and X) are added because they are part of the Agency Services function distributions. Agency Services distributes G & A from cost pools, which are collections of project expenses. Agency Services Dept expenses are charged to Agency Services projects and to non-Agency Services projects; thus total Agency Services Dept expenses do not equate to total function distributions. Also, Agency Services function distributions include expenses from inter-business transactions.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary
 Through the Month Ended June 30, 2010
 Preliminary/Unaudited

Run Date/Time: July 21, 2010 07:32
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 75%

	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2010 SOY Budget	FY 2010 YTD ACTUALS	FY 2010 SOY Budget	PBL FY 2010 YTD ACTUALS	TBL FY 2010 YTD ACTUALS	FY 2010 SOY Budget	FY 2010 Jun ACTUALS	FY 2010 YTD ACTUALS	Column (H) Actuals to (F) SOY
	A	B	C	D	E	F	G	H	I
TIER II									
Executive Office Tier II									
A EXECUTIVE OFFICE	\$987	\$749	\$	\$	\$	\$987	\$86	\$749	76%
Executive Office Total Tier II	\$987	\$749	\$	\$	\$	\$987	\$86	\$749	76%
Deputy Administrator Tier II									
D DEPUTY ADMINISTRATOR	\$246	\$192	\$	\$	\$	\$246	\$21	\$192	78%
DB CHIEF RISK OFFICER	\$4,347	\$2,897	\$2,501	\$1,404	\$	\$6,848	\$680	\$4,301	63%
DE TECHNOLOGY INNOVATION OFFICE	\$3,158	\$646	\$9,949	\$210	\$7	\$13,107	(\$115)	\$863	7%
DG AGENCY COMPLIANCE & GOVERNANCE	\$3,557	\$2,915	\$	\$	\$	\$3,557	\$350	\$2,915	82%
DK PUBLIC AFFAIRS	\$7,695	\$5,627	\$9,683	\$6,775	\$	\$17,378	\$1,361	\$12,402	71%
DN INTERNAL AUDIT	\$2,303	\$1,677	\$	\$	\$	\$2,303	\$216	\$1,677	73%
DX DEPUTY ADMINISTRATOR SPECIAL ACCOUNTABILITY COSTS	(\$327)	\$	\$	\$	\$	(\$327)	\$	\$	0%
Dep Admin Total Tier II	\$20,978	\$13,954	\$22,133	\$8,389	\$7	\$43,111	\$2,513	\$22,350	52%
Finance Tier II									
F FINANCE: SUB-TOTAL EXPENSES WITHOUT PP, DBS, DEPREC, INT, ADJ	\$810	\$480	\$	\$524	(\$438)	\$810	\$163	\$565	70%
FX FINANCE: Special accountability	\$5,749	\$2,490	\$671,153	\$272,081	\$228,347	\$676,902	\$57,842	\$502,919	74%
FB BUDGET PLANNING AND FORECASTING	\$1,909	\$1,504	\$884	\$289	\$426	\$2,793	\$249	\$2,219	79%
FR ACCOUNTING AND REPORTING	\$5,335	\$3,857	\$	\$4	\$	\$5,335	\$505	\$3,861	72%
FS ANALYSIS AND REQUIREMENTS	\$904	\$717	\$437	\$82	\$224	\$1,340	\$132	\$1,024	76%
FT TREASURY	\$4,405	\$3,125	\$	\$21	\$8	\$4,405	\$395	\$3,153	72%
TREASURY - ADJUSTMENTS (MEMO ITEM ONLY - INCLUDED IN FT ABOVE)	\$	\$8	\$	\$21	\$8	\$	\$3	\$37	--
Finance Total Tier II: Excludes Power Purch, DBS, Deprc & Amort, Interest, Adjusts.	\$13,362	\$9,675	\$1,321	\$899	\$211	\$14,683	\$1,442	\$10,786	73%
Finance Total Tier II	\$19,111	\$12,174	\$672,474	\$273,002	\$228,566	\$691,585	\$59,287	\$513,741	74%
Internal Business Services Tier II									
N INTERNAL BUSINESS SUPPORT	\$584	\$370	\$500	\$	\$	\$1,084	\$47	\$370	34%
NB BUSINESS & PROCESS ANALYSIS	\$257	\$	\$	\$	\$	\$257	\$	\$	0%
NF SAFETY	\$2,497	\$1,627	\$	\$	\$	\$2,497	\$190	\$1,627	65%
NH HUMAN CAPITAL MANAGEMENT	\$14,283	\$9,777	\$3,752	\$	\$2,705	\$18,035	\$1,807	\$12,483	69%
NS SUPPLY CHAIN SERVICES	\$4,530	\$2,911	\$18,470	\$	\$11,805	\$23,000	\$1,896	\$14,716	64%
NT SECURITY & EMERGENCY RESPONSE	\$7,590	\$5,547	\$	\$	\$	\$7,590	\$638	\$5,547	73%
NW WORKPLACE SERVICES	\$24,218	\$16,940	\$15,959	\$	\$4,612	\$40,177	\$2,987	\$21,551	54%
Internal Business Services Total Tier II	\$53,961	\$37,172	\$38,681	\$	\$19,122	\$92,641	\$7,565	\$56,295	61%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary
 Through the Month Ended June 30, 2010
 Preliminary/Unaudited

Run Date/Time: July 21, 2010 07:32
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 75%

	A	B	C	D	E	F	G	H	I
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2010 SOY Budget	FY 2010 YTD ACTUALS	FY 2010 SOY Budget	PBL FY 2010 YTD ACTUALS	TBL FY 2010 YTD ACTUALS	FY 2010 SOY Budget	FY 2010 Jun ACTUALS	FY 2010 YTD ACTUALS	Column (H) Actuals to (F) SOY
Information Technology Tier II									
NJ INFORMATION TECHNOLOGY	\$6,417	\$2,074	\$	\$	\$	\$6,417	\$300	\$2,074	32%
NJB CYBER SECURITY	\$1,875	\$1,020	\$	\$	\$	\$1,875	\$169	\$1,020	54%
NJC CRITICAL BUSINESS SYSTEM OPERATIONS & DEVELOPMENT	\$7,831	\$5,021	\$	\$	\$	\$7,831	\$538	\$5,021	64%
NJI INFRASTRUCTURE & CLIENT SERVICES	\$27,843	\$22,245	\$	\$	\$	\$27,843	\$2,135	\$22,245	80%
NJM IT PROGRAM MANAGEMENT	\$1,814	\$905	\$	\$	\$	\$1,814	\$83	\$905	50%
NJP IT PROJECT MANAGEMENT	\$3,354	\$3,096	\$	\$	\$	\$3,354	\$580	\$3,096	92%
NJQ QUALITY CONTROL	\$2,457	\$1,756	\$	\$	\$	\$2,457	\$231	\$1,756	71%
NJR SERVICE DELIVERY	\$418	\$293	\$	\$	\$	\$418	\$35	\$293	70%
NJS SOFTWARE DEVELOPMENT & OPERATIONS	\$17,028	\$12,667	\$	\$	\$	\$17,028	\$1,774	\$12,667	74%
Information Technology Total Tier II	\$69,036	\$49,077	\$	\$	\$	\$69,036	\$5,846	\$49,077	71%
Chief Operating Officer Tier II									
K CHIEF OPERATING OFFICER	\$1,228	\$445	\$	\$	\$	\$1,228	\$40	\$445	36%
KE ENVIRONMENT, FISH AND WILDLIFE	\$	\$84	\$242,906	\$150,386	\$3,248	\$242,906	\$20,421	\$153,718	63%
KL ENERGY EFFICIENCY	\$	(\$1)	\$98,623	\$54,590	\$	\$98,623	\$6,546	\$54,589	55%
KS CUSTOMER SUPPORT SERVICES	\$10,847	\$6,665	\$	\$115	\$3	\$10,847	\$853	\$6,782	63%
KX CHIEF OPERATING OFFICER SPECIAL ACCOUNTABILITY COSTS	(\$1,200)	\$355	\$	\$	\$	(\$1,200)	\$355	\$355	-30%
Chief Operating Officer Total Tier II	\$10,875	\$7,548	\$341,529	\$205,091	\$3,251	\$352,404	\$28,214	\$215,890	61%
General Counsel Tier II									
L GENERAL COUNSEL	\$2,603	\$2,022	\$7,131	\$2,596	\$1,915	\$9,734	\$832	\$6,533	67%
General Counsel Total Tier II	\$2,603	\$2,022	\$7,131	\$2,596	\$1,915	\$9,734	\$832	\$6,533	67%
Corporate Strategy Tier II									
S Corporate Strategy	\$312	\$202	\$	\$	\$	\$312	\$33	\$202	65%
SP Total Expenses	\$1,937	\$1,144	\$	\$	\$	\$1,937	\$151	\$1,144	59%
SR Total Expenses	\$5,439	\$3,033	\$	\$126	\$6	\$5,439	\$580	\$3,166	58%
ST Total Expenses	\$	\$1,614	\$	\$2,067	\$632	\$	\$617	\$4,313	--
Corporate Strategy Total Tier II	\$7,687	\$5,993	\$	\$2,193	\$638	\$7,687	\$1,382	\$8,824	115%
TOTAL TIER II CORPT DEPT - balance should foot to Total Tier I	\$185,238	\$128,690	\$1,081,947	\$491,271	\$253,498	\$1,267,186	\$105,725	\$873,459	69%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0027FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended June 30, 2010
 Preliminary Unaudited

Run Date/Run Time: July 21, 2010/ 07:33
 Data Source: EPM Data Warehouse
 75%

	FY 2010		FY 2010		FY 2010	
	SOY Budget	Current EOY Forecast	Actuals: Jun	Actuals: FYTD	Actuals / Forecast	
Transmission Business Unit						
CAPITAL DIRECT						
UNCOMMITTED FUNDS						
MAIN GRID						
	MIDWAY-VANTAGE LINE UPGRADE	3,845	4,971	368	977	20%
	REDMOND TRANSFORMER ADDITION	4,576	3,202	1,013	2,126	66%
	BIG EDDY-KNIGHT 500kv PROJECT	4,359	4,398	546	3,662	83%
	OLYMPIC PENINSULA PROJECT	2,542	3,329	108	4,576	137%
	WEST OF MCNARY INTEGRATION PRO	94,904	90,753	6,818	46,630	51%
	I-5 CORRIDOR UPGRADE PROJECT	7,210	7,717	1,405	6,315	82%
	LIBBY-TROY LINE REBUILD	5,875	3,449	109	4,070	118%
	CENTRAL FERRY- LOWER MONUMNTAL	4,052	4,206	566	2,990	71%
	MISC. MAIN GRID PROJECTS	26,543	5,291	641	4,044	76%
	TOTAL MAIN GRID	153,906	127,315	11,574	75,389	59%
AREA & CUSTOMER SERVICE						
	ROGUE SVC ADDITION	7,695	4,233	146	1,037	24%
	CITY OF CENTRALIA PROJECT	2,435	1,996	300	1,156	58%
	LOWER VALLEY (CARIBOU) PROJECT	22,986	10,367	332	1,394	13%
	MISC. AREA & CUSTOMER SERVICE	11,471	12,344	1,771	7,653	62%
	TOTAL AREA & CUSTOMER SERVICE	44,587	28,939	2,549	11,240	39%
SYSTEM REPLACEMENTS						
	TEAP - TOOLS	1,142	2,993	159	796	27%
	TEAP - EQUIPMENT	14,493	12,868	463	3,233	25%
	SPC - SER	895	1,436	135	1,143	80%
	SPC - DFRS	3,578	3,532	273	2,525	71%
	SPC - METERING	447		4	4	
	SPC - RAS					
	SPC - RELAYS	5,357	3,297	421	2,043	62%
	PSC - TELEPHONE SYSTEMS	1,136	824	103	196	24%
	PSC - TRANSFER TRIP	7,190	3,062	401	658	22%
	PSC - FIN/OP NETWORKS	361				
	PSC - TLECOM TRANSPORT	1,783	301	18	199	66%
	PSC - SCADA/TELEMTRY/SUP CNTRL	940	819	70	427	52%
	PSC- TELECOM SUPPORT EQUIPMENT	1,274	994	117	353	36%
	PSC - VHF					
	SUB DC	6,987	11,052	252	8,756	79%
	SUB NON-ELECTRIC PLANT	678	564	49	409	73%
	SUB LOW VOLTAGE AUX.	3,501	4,268	327	2,333	55%
	LINES - STEEL HARDWARE REPLCMT	23,936	24,326	1,012	12,173	50%
	LINES - WOOD POLE LN REBUILDS	23,310	26,825	3,456	13,618	51%
	SUB CAPACITORS	1,107	226	(2)	61	27%
	SUB CIRCUIT BREAKER REPLACEMENT	13,368	6,179	288	6,165	100%
	SUB CVT/PT/CT REPLACEMENT	1,400	949	185	523	55%
	SUB TRANSFORMERS & REACTORS	4,457	2,210	298	2,776	126%
	MISC. REPLACEMENT PROJECTS	20,028	2,754	182	1,860	68%
	MISC FACILITIES- NON-ELECTRIC	27,339	8,017	94	5,221	65%
	TOTAL SYSTEM REPLACEMENTS	164,706	117,497	8,304	65,472	56%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0027FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended June 30, 2010
 Preliminary Unaudited

Run Date/Run Time: July 21, 2010/ 07:33
 Data Source: EPM Data Warehouse
 75%

		FY 2010		FY 2010		FY 2010
		SOY Budget	Current EOY Forecast	Actuals: Jun	Actuals: FYTD	Actuals / Forecast
Transmission Business Unit (Continued)						
	UPGRADES & ADDITIONS					
43	IT PROJECTS	6,009	12,673	728	3,468	27%
44	SECURITY ENHANCEMENTS	5,530	1,940	53	1,652	85%
45	LAND RIGHTS - ACCESS ROADS	565	965	25	125	13%
46	LAND RIGHTS- VEG MITIGATION	601	429	1	3	1%
47	LAND RIGHTS - TRIBAL RENEWALS	30,439	25,144	1,910	18,879	75%
48	LAND ACQUISITION & REBUILDS	12,141	9,235	428	3,116	34%
49	SUBSTATION UPGRADES		5,992	393	984	16%
50	LINE SWITCH UPGRADES		65	9	38	59%
51	LINE CAPACITY UPGRADES					
52	CELILO UPGRADES PROJECT	7,451	502	48	457	91%
53	CONTROL CENTERS	3,055	1,614	73	1,123	70%
54	CC SYSTEM & APPLICATION	1,959	1,278	19	711	56%
55	CC INFRASTRUCTURE COMPONENTS	2,779	1,012	52	406	40%
56	SYSTEM TELECOMMUNICATION	15,336	7,724	853	5,297	69%
57	MISC. UPGRADES AND ADDITIONS	38,419	26,103	2,261	19,060	73%
58	TOTAL UPGRADES & ADDITIONS	124,284	94,673	6,853	55,320	58%
	ENVIRONMENT CAPITAL					
59	MISC. ENVIRONMENT PROJECTS	6,627	7,151	973	3,317	46%
60	TOTAL ENVIRONMENT CAPITAL	6,627	7,151	973	3,317	46%
61	CAPITAL DIRECT	494,110	375,575	30,253	210,738	56%
	PFIA					
62	MISC. PFIA PROJECTS	7,925	7,909	942	6,111	77%
63	GENERATOR INTERCONNECTION	75,648	48,043	3,472	20,800	43%
64	SPECTRUM RELOCATION	10,813	8,207	1,183	5,153	63%
65	COI ADDITION PROJECT	31,070	36,681	1,294	19,895	54%
66	TOTAL PFIA	125,456	100,840	6,891	51,960	52%
67	AFUDC		()			0%
68	CAPITAL INDIRECT			2,123	19,211	0%
69	LAPSE FACTOR	(105,118)				
70	TOTAL Transmission Business Unit	\$514,449	\$476,415	\$39,268	\$281,909	59%



Report ID: 0027FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended June 30, 2010
 Preliminary Unaudited

Run Date/Run Time: July 21, 2010/ 07:33
 Data Source: EPM Data Warehouse
 75%

A		B		C		D		E	
FY 2010		FY 2010		FY 2010		FY 2010		FY 2010	
SOY Budget	Current EOY Forecast	Actuals: Jun	Actuals: FYTD	Actuals: Jun	Actuals: FYTD	Actuals: Jun	Actuals: FYTD	Actuals / Forecast	

Power Business Unit									
71	BUREAU OF RECLAMATION-CAPITAL	78,653	51,132	4,552	26,016			51%	
72	CORPS OF ENGINEERS-CAPITAL	106,347	115,035	12,411	73,005			63%	
73	CONSERVATION ACQUISITION	15,000	50,000	5,331	39,769			80%	
74	NON-GENERATION OPERATIONS	3,000	9,250	751	5,799			63%	
75	FISH&WILDLIFE&PLANNING COUNCIL	70,000	70,000	1,869	17,113			24%	
76	LAPSE FACTOR	(33,600)							
77	TOTAL Power Business Unit	\$239,400	\$295,417	\$24,914	\$161,702			55%	
Corporate Business Unit									
78	CORPORATE BUSINESS UNIT	47,705	35,593	5,665	28,909			81%	
79	LAPSE FACTOR	(3,896)							
80	TOTAL Corporate Business Unit	\$43,809	\$35,593	\$5,665	\$28,909			81%	
81	TOTAL BPA Capital Expenditures	\$797,658	\$807,424	\$69,846	\$472,520			59%	

Power Services





Report ID: 0060FY10	Power Services Detailed Statement of Revenues and Expenses	Run Date\Time: July 21, 2010 07:16
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended June 30, 2010	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 75%

	A	B	C	D	E	F	
	FY 2009	FY 2010			FY 2010	FY 2010	
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast	
Operating Revenues							
1	Gross Sales (excluding bookout adjustment) <Notes 1 and 4	\$2,090,387	\$2,658,676	\$2,658,694	\$2,222,630	\$1,725,765	78%
2	Bookout Adjustment to Sales <Note 1	(36,814)			(88,713)	(88,713)	100%
3	Miscellaneous Revenues	33,383	29,421	29,421	28,172	21,759	77%
4	Inter-Business Unit	78,318	90,171	90,171	100,216	74,553	74%
5	Derivative Instruments <Note 2	(34,677)			14,800	14,800	100%
6	U.S. Treasury Credits	104,099	101,289	101,289	134,961	102,547	76%
7	Total Operating Revenues	\$2,234,695	\$2,879,557	\$2,879,575	\$2,412,066	\$1,850,711	77%
Operating Expenses							
Power System Generation Resources							
Operating Generation							
8	COLUMBIA GENERATING STATION	288,208	257,811	257,811	264,211	172,411	65%
9	BUREAU OF RECLAMATION	78,228	87,318	87,318	87,318	58,606	67%
10	CORPS OF ENGINEERS	178,407	191,060	191,060	191,060	132,287	69%
11	LONG-TERM CONTRACT GENERATING PROJECTS	28,783	30,455	30,455	32,755	21,558	66%
12	Sub-Total	573,626	566,644	566,644	575,344	384,862	67%
Operating Generation Settlements and Other Payments							
13	COLVILLE GENERATION SETTLEMENT	18,170	21,328	21,328	16,712	11,798	71%
14	SPOKANE LEGISLATION PAYMENT						
15	Sub-Total	18,170	21,328	21,328	16,712	11,798	71%
Non-Operating Generation							
16	TROJAN DECOMMISSIONING	(1,304)	2,200	2,200	2,200	2,006	91%
17	WNP-1&3 DECOMMISSIONING	550	418	418	418	249	60%
18	Sub-Total	(754)	2,618	2,618	2,618	2,255	86%
Gross Contracted Power Purchases (excluding bookout adjustments) <Note 1							
19	DSI MONETIZED POWER SALES	40,394					
20	PNCA HEADWATER BENEFITS	1,427	2,042	2,042	2,042	1,507	74%
21	OTHER POWER PURCHASES - (e.g. Short-Term)	280,487	87,631	87,881	443,311	349,908	79%
22	Sub-Total	322,308	89,673	89,923	445,353	351,415	79%
23	Bookout Adjustments to Contracted Power Purchases <Note 1	(36,814)			(88,713)	(88,713)	100%
Augmentation Power Purchases (includes IOU Load Reduc. and Buy Backs)							
24	AUGMENTATION POWER PURCHASES	2,051	180,765	180,766	2,652	2,040	77%
25	CONSERVATION AUGMENTATION						
26	Sub-Total	2,051	180,765	180,766	2,652	2,040	77%
Exchanges & Settlements							
27	RESIDENTIAL EXCHANGE PROGRAM <Note 4	205,171	263,137	264,528	179,970	143,071	79%
28	OTHER SETTLEMENTS						
29	Sub-Total	205,171	263,137	264,528	179,970	143,071	79%
Renewable Generation							
30	RENEWABLES R&D	840	6,174	1,665	1,665	608	37%
31	RENEWABLE CONSERVATION RATE CREDIT	6,323	4,000	4,000	4,000	3,118	78%
32	RENEWABLES	31,080	35,414	35,413	35,413	23,014	65%
33	Sub-Total	38,243	45,588	41,078	41,078	26,739	65%



Report ID: 0060FY10	Power Services Detailed Statement of Revenues and Expenses	Run Date\Time: July 21, 2010 07:16
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended June 30, 2010	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 75%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Generation Conservation						
34 GENERATION CONSERVATION R&D	2,338		3,200	3,200	2,047	64%
35 DSM TECHNOLOGY	686		1,600	1,375	733	53%
36 CONSERVATION ACQUISITION	6,475	14,000	14,000	10,000	4,856	49%
37 LOW INCOME WEATHERIZATION & TRIBAL	6,569	5,000	5,000	5,000	2,286	46%
38 ENERGY EFFICIENCY DEVELOPMENT	10,212	20,500	20,500	13,500	9,748	72%
39 LEGACY	1,421	1,988	1,025	1,018	714	70%
40 MARKET TRANSFORMATION	9,631	14,500	14,500	11,000	6,984	63%
41 Sub-Total	37,333	55,988	59,825	45,093	27,367	61%
42 Conservation Rate Credit (CRC)	23,869	28,000	28,000	26,000	19,044	73%
43 Power System Generation Sub-Total	1,183,202	1,253,742	1,254,711	1,246,107	879,877	71%
Power Non-Generation Operations						
Power Services System Operations						
44 EFFICIENCIES PROGRAM				41	41	100%
45 PBL SYSTEM OPERATIONS R&D	172					
46 INFORMATION TECHNOLOGY	4,834	6,318	6,297	6,344	3,459	55%
47 GENERATION PROJECT COORDINATION	5,761	7,290	8,760	5,648	4,499	80%
48 SLICE IMPLEMENTATION	1,872	2,396	1,859	1,968	1,573	80%
49 Sub-Total	12,640	16,004	16,915	14,001	9,572	68%
Power Services Scheduling						
50 OPERATIONS SCHEDULING	8,196	9,317	9,168	8,918	5,980	67%
51 PBL SCHEDULING R&D				14	14	100%
52 OPERATIONS PLANNING	6,160	5,808	6,066	6,097	4,673	77%
53 Sub-Total	14,357	15,125	15,234	15,029	10,667	71%
Power Services Marketing and Business Support						
54 SALES & SUPPORT	17,453	19,120	19,461	18,328	12,870	70%
55 STRATEGY, FINANCE & RISK MGMT	14,248	16,972	17,892	17,596	11,200	64%
56 EXECUTIVE AND ADMINISTRATIVE SERVICES	2,134	2,546	3,139	3,108	1,840	59%
57 CONSERVATION SUPPORT	8,647	11,254	8,849	8,927	6,307	71%
58 Sub-Total	42,482	49,893	49,341	47,959	32,217	67%
59 Power Non-Generation Operations Sub-Total	69,479	81,022	81,490	76,989	52,456	68%
Power Services Transmission Acquisition and Ancillary Services						
PBL Transmission Acquisition and Ancillary Services						
60 POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	108,074	128,677	119,177	99,573	73,176	73%
61 3RD PARTY GTA WHEELING	41,341	50,690	50,690	50,690	34,494	68%
62 POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	1,846	1,000	1,000	1,900	1,457	77%
63 GENERATION INTEGRATION	6,528	6,800	6,800	8,500	6,643	78%
64 TELEMETERING/EQUIP REPLACEMT	13	50	50	50	38	77%
65 Power Svcs Trans Acquisition and Ancillary Services Sub-Total	157,802	187,217	177,717	160,713	115,808	72%
Fish and Wildlife/USF&W/Planning Council/Environmental Req						
BPA Fish and Wildlife (includes F&W Shared Services)						
66 Fish & Wildlife	177,859	215,000	215,000	215,000	135,107	63%
67 USF&W Lower Snake Hatcheries	20,774	23,600	23,600	23,600	16,294	69%
68 Planning Council	9,424	9,683	9,683	9,683	6,775	70%
69 Environmental Requirements	1	300	300	300	15	5%
70 Fish and Wildlife/USF&W/Planning Council Sub-Total	208,059	248,583	248,583	248,583	158,191	64%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY10 **Power Services Detailed Statement of Revenues and Expenses** Run Date\Time: July 21, 2010 07:16
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended June 30, 2010 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 75%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
BPA Internal Support						
71 Additional Post-Retirement Contribution	16,353	15,447	16,717	17,392	13,213	76%
72 Agency Services G&A (excludes direct project support)	48,216	49,961	49,335	49,567	37,162	75%
73 BPA Internal Support Sub-Total	64,569	65,408	66,052	66,959	50,375	75%
74 Bad Debt Expense	2			45	45	100%
75 Other Income, Expenses, Adjustments	(2,456)		(1,428)	(4,895)	(4,895)	100%
Non-Federal Debt Service						
Energy Northwest Debt Service						
76 COLUMBIA GENERATING STATION DEBT SVC	160,501	235,736	235,618	223,812	180,369	81%
77 WNP-1 DEBT SVC	118,068	166,013	164,957	150,801	109,019	72%
78 WNP-3 DEBT SVC	110,182	144,892	149,486	109,836	67,427	61%
79 EN RETIRED DEBT	27,500					
80 EN LIBOR INTEREST RATE SWAP	19,337		10,700	34,405	34,405	100%
81 Sub-Total	435,588	546,641	560,761	518,854	391,220	75%
Non-Energy Northwest Debt Service						
82 TROJAN DEBT SVC	1,314					
83 CONSERVATION DEBT SVC	5,211	5,079	5,079	4,940	3,774	76%
84 COWLITZ FALLS DEBT SVC	11,703	11,566	11,566	11,566	8,780	76%
85 NORTHERN WASCO DEBT SVC	3,227	2,200	2,200	2,200	1,670	76%
86 Sub-Total	21,456	18,845	18,845	18,706	14,224	76%
87 Non-Federal Debt Service Sub-Total	457,044	565,486	579,606	537,560	405,444	75%
88 Depreciation	110,532	120,111	113,300	108,000	80,819	75%
89 Amortization	70,256	77,728	74,135	75,635	56,193	74%
90 Total Operating Expenses	\$2,318,490	\$2,599,296	\$2,594,166	\$2,515,696	\$1,794,314	71%
91 Net Operating Revenues (Expenses)	(\$83,795)	\$280,261	\$285,409	(\$103,629)	\$56,397	-154%
Interest Expense and (Income)						
92 Federal Appropriation	217,780	223,278	222,490	223,880	167,197	75%
93 Capitalization Adjustment	(45,937)	(45,937)	(45,937)	(45,937)	(34,453)	75%
94 Borrowings from US Treasury	35,818	42,246	35,516	33,291	25,745	77%
95 AFUDC	(9,336)	(10,800)	(13,000)	(13,900)	(9,301)	67%
96 Interest Income	(46,817)	(42,404)	(41,471)	(23,380)	(20,215)	86%
97 Net Interest Expense (Income)	151,508	166,383	157,598	173,954	128,973	74%
98 Total Expenses	\$2,469,998	\$2,765,679	\$2,751,764	\$2,689,650	\$1,923,287	72%
99 Net Revenues (Expenses)	(\$235,303)	\$113,878	\$127,811	(\$277,583)	(\$72,576)	26%

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.
- <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.
- <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <4 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Budgets were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under budget.

Transmission Services





Report ID: 0061FY10	Transmission Services Detailed Statement of Revenues and Expenses	Run Date/Time: July 21, 2010 07:17
Requesting BL: TRANSMISSION BUSINESS UNIT	Through the Month Ended June 30, 2010	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 75%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Operating Revenues						
Sales						
Network						
1 Network Integration	\$115,120	122,266	120,203	\$124,262	\$94,676	76%
2 Other Network	351,122	355,195	354,489	362,028	268,879	74%
3 Intertie	67,172	68,836	68,820	66,682	49,150	74%
4 Other Direct Sales	155,783	167,685	168,157	188,557	139,894	74%
5 Miscellaneous Revenues	24,710	32,378	33,981	29,133	21,750	75%
6 Inter-Business Unit Revenues	117,932	117,381	121,415	106,826	81,842	77%
7 Total Operating Revenues	\$831,840	\$863,739	\$867,065	\$877,489	\$656,190	75%
Operating Expenses						
Transmission Operations						
System Operations						
8 INFORMATION TECHNOLOGY	4,572	7,005	7,933	8,045	3,412	42%
9 POWER SYSTEM DISPATCHING	11,138	11,461	11,434	11,434	8,667	76%
10 CONTROL CENTER SUPPORT	11,400	13,172	12,020	12,018	8,234	69%
11 TECHNICAL OPERATIONS	5,242	5,882	10,975	7,978	4,833	61%
12 SUBSTATION OPERATIONS	19,168	19,024	19,905	20,146	14,955	74%
13 Sub-Total	51,520	56,544	62,267	59,620	40,102	67%
Scheduling						
14 MANAGEMENT SUPERVISION & ADMINISTRATION	237	703			96	
15 RESERVATIONS	790	1,023	1,268	2,180	1,295	59%
16 PRE-SCHEDULING	261	448	105	130	128	99%
17 REAL-TIME SCHEDULING	3,492	4,808	5,219	4,000	2,645	66%
18 SCHEDULING TECHNICAL SUPPORT	1,564	2,271	2,501	2,139	1,464	68%
19 SCHEDULING AFTER-THE-FACT	310	415	48	168	168	100%
20 Sub-Total	6,655	9,668	9,141	8,616	5,796	67%
Marketing and Business Support						
21 TRANSMISSION SALES	2,298	3,120	3,055	2,800	1,950	70%
22 MKTG INTERNAL OPERATIONS					2	
23 MKTG TRANSMISSION FINANCE	398	291	289	289	235	81%
24 MKTG CONTRACT MANAGEMENT	3,556	4,706	4,964	4,716	2,849	60%
25 MKTG TRANSMISSION BILLING	2,698	2,224	2,592	2,247	1,485	66%
26 MKTG BUSINESS STRAT & ASSESS	5,346	6,732	6,640	6,798	4,385	65%
27 MARKETING IT SUPPORT	22	2,012				
28 MARKETING AND SALES						
29 METER DATA						
30 Marketing Sub-Total	14,318	19,086	17,539	16,851	10,906	65%
31 EXECUTIVE AND ADMIN SERVICES	9,311	7,618	11,691	13,666	9,043	66%
32 LEGAL SUPPORT	2,401	2,928	3,117	2,697	1,767	66%
33 TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE	6,453	14,447	9,114	7,785	4,290	55%
34 AIRCRAFT SERVICES	921	1,160	2,102	1,981	663	33%
35 LOGISTICS SERVICES	3,756	7,566	9,883	5,229	2,865	55%
36 SECURITY ENHANCEMENTS	3,186	1,383	522	622	494	79%
37 Business Support Sub-Total	26,028	35,102	36,429	31,980	19,122	60%
38 Transmission Operations Sub-Total	98,521	120,400	125,377	117,068	75,925	65%



Report ID: 0061FY10	Transmission Services Detailed Statement of Revenues and Expenses	Run Date/Time: July 21, 2010 07:17
Requesting BL: TRANSMISSION BUSINESS UNIT	Through the Month Ended June 30, 2010	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 75%

	A	B	C	D	E	F	
	FY 2009	FY 2010			FY 2010	FY 2010	
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast	
Transmission Maintenance							
System Maintenance							
39	NON-ELECTRIC MAINTENANCE	11,280	26,046	21,672	19,639	8,721	44%
40	SUBSTATION MAINTENANCE	25,522	22,243	23,364	23,579	17,653	75%
41	TRANSMISSION LINE MAINTENANCE	21,983	25,540	23,475	23,229	17,108	74%
42	SYSTEM PROTECTION CONTROL MAINTENANCE	11,419	10,798	13,059	11,761	8,557	73%
43	POWER SYSTEM CONTROL MAINTENANCE	10,271	10,147	11,258	11,990	8,420	70%
44	JOINT COST MAINTENANCE	142	196	157	157	77	49%
45	SYSTEM MAINTENANCE MANAGEMENT	7,753	6,001	5,968	5,794	4,320	75%
46	ROW MAINTENANCE	34,417	18,181	30,017	29,575	18,198	62%
47	HEAVY MOBILE EQUIP MAINT	58		(53)	(79)	(186)	235%
48	TECHNICAL TRAINING	2,466	2,657	2,571	2,676	1,902	71%
49	Sub-Total	125,311	121,810	131,489	128,321	84,771	66%
Environmental Operations							
50	ENVIRONMENTAL ANALYSIS	67	78	78	58	41	70%
51	POLLUTION PREVENTION AND ABATEMENT	2,907	3,719	3,636	2,834	2,082	73%
52	Sub-Total	2,973	3,797	3,714	2,892	2,123	73%
53	Transmission Maintenance Sub-Total	128,284	125,607	135,202	131,213	86,894	66%
Transmission Engineering							
System Development							
54	RESEARCH & DEVELOPMENT	6,994	6,117	6,663	8,009	3,617	45%
55	TSD PLANNING AND ANALYSIS	8,029	8,539	8,483	8,322	6,207	75%
56	CAPITAL TO EXPENSE TRANSFER	6,101	4,000	3,695	3,695	1,124	30%
57	REGULATORY & REGION ASSOC FEES	5,149	4,807	7,864	7,408	4,387	59%
58	ENVIRONMENTAL POLICY/PLANNING	1,333	1,778	1,778	1,344	1,003	75%
59	Sub-Total	27,605	25,240	28,483	28,778	16,337	57%
60	Transmission Engineering Sub-Total	27,605	25,240	28,483	28,778	16,337	57%
Trans. Services Transmission Acquisition and Ancillary Services							
BBL Acquisition and Ancillary Products and Services							
61	ANCILLARY SERVICES PAYMENTS	63,418	64,485	77,588	88,333	65,412	74%
62	OTHER PAYMENTS TO POWER SERVICES	11,884	11,884	8,719	8,620	6,643	77%
63	STATION SERVICES PAYMENTS	3,016	3,589	3,629	3,429	2,499	73%
64	Sub-Total	78,318	79,957	89,936	100,382	74,553	74%
Non-BBL Acquisition and Ancillary Products and Services <Note 1							
65	LEASED FACILITIES	6,284	16,136	5,914	4,976	5,355	108%
66	GENERAL TRANSFER AGREEMENTS (settlement)		500	500	100		0%
67	NON-BBL ANCILLARY SERVICES	639	6,735	6,735	5,649	438	8%
68	Sub-Total	6,923	23,371	13,149	10,725	5,793	54%
69	Trans. Srvcs. Acquisition and Ancillary Services Sub-Total	85,241	103,328	103,085	111,107	80,346	72%
Transmission Reimbursables							
Reimbursables							
70	EXTERNAL REIMBURSABLE SERVICES	5,543	7,022	7,054	7,448	4,145	56%
71	INTERNAL REIMBURSABLE SERVICES	3,189	2,119	2,673	4,132	3,150	76%
72	Sub-Total	8,733	9,142	9,727	11,580	7,295	63%
73	Transmission Reimbursables Sub-Total	8,733	9,142	9,727	11,580	7,295	63%



Report ID: 0061FY10	Transmission Services Detailed Statement of Revenues and Expenses	Run Date/Time: July 21, 2010 07:17
Requesting BL: TRANSMISSION BUSINESS UNIT	Through the Month Ended June 30, 2010	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 75%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
BPA Internal Support						
74 Additional Post-Retirement Contribution	16,353	15,447	16,717	17,392	13,213	76%
75 Agency Services G & A (excludes direct project support)	46,753	48,937	49,017	48,641	36,015	74%
76 BPA Internal Support Subtotal	63,106	64,384	65,734	66,033	49,228	75%
Other Income, Expenses, and Adjustments						
77 Bad Debt Expense	580			459	518	113%
78 Other Income, Expenses, Adjustments	(513)			1,361	1,339	98%
79 Undistributed Reduction		(10,000)	(2,000)			
80 Non-Federal Debt Service <Note 1						
81 Depreciation	173,582	187,987	183,050	182,400	134,282	74%
82 Amortization <Note 1	1,204	1,715	1,100	1,200	966	80%
83 Total Operating Expenses	\$586,343	\$627,802	\$649,758	\$651,200	\$453,131	70%
84 Net Operating Revenues (Expenses)	\$245,497	\$235,937	\$217,307	\$226,290	\$203,059	90%
Interest Expense and (Income)						
85 Federal Appropriation	35,356	32,979	34,658	34,658	25,993	75%
86 Capitalization Adjustment	(18,968)	(18,968)	(18,968)	(18,968)	(14,226)	75%
87 Borrowings from US Treasury	77,134	91,570	78,599	76,917	56,565	74%
88 Debt Service Reassignment	55,971	56,781	56,781	56,781	42,585	75%
89 Customer Advances	8,085	16,100	8,000	7,400	5,915	80%
90 Lease Financing	17,369	16,714	21,600	21,369	15,517	73%
91 AFUDC	(21,373)	(16,501)	(21,300)	(25,100)	(18,094)	72%
92 Interest Income	(30,681)	(24,655)	(27,226)	(32,570)	(21,905)	67%
93 Net Interest Expense (Income)	122,892	154,020	132,144	120,487	92,350	77%
94 Total Expenses	\$709,235	\$781,822	\$781,902	\$771,686	\$545,481	71%
95 Net Revenues (Expenses)	\$122,605	\$81,917	\$85,163	\$105,803	\$110,709	105%

<1 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.