

Customer Collaborative Reports



Customer Collaborative

Financial Overview for FY 2010 through March 31, 2010

Power Services

- The Modified Net Revenue forecast at Start-of-Year was \$142 million and the Rate Case forecast was \$114 million. The 2nd Quarter Review forecast is negative (\$329) million.
- Power Services Modified Net Revenues through March are negative (\$42) million.
 - This forecast of results based on actual and anticipated streamflow is sobering. While results will be different by the end of the year, we don't have reason to believe that there's much opportunity for them to be significantly different. Half of the year (the wettest part) has passed. If there is any good news in the forecast, it is that barring major market price changes, the likelihood of further significant slide downhill is as likely as a recovery – not much.
 - Although this significant deterioration causes great concern, at this point it does not appear to be bad enough to trigger the CRAC for FY 2011.
 - Power Services Total Operating Revenue forecast is \$2,392 million against an end-of-year target of \$2,880 million.
 - Power Services Total Expense (operating expenses and net interest) forecast is \$2,697million against an end-of-year target of \$2,752 million.
 - FY 2010 is currently ranked as the 5th lowest water year on record.

Transmission Services

- The Net Revenue Start-of-Year forecast for the year was \$85 million and the Rate Case forecast was \$82 million. The 2nd Quarter Review forecast is \$101 million.
- Transmission Services Net Revenues through March are \$84 million.
 - Transmission Services Revenue forecast is \$876 million against an end-of-year target of \$867 million.
 - Transmission Services Total Expense (operating expenses and net interest) forecast is \$775 million against an end-of-year target of \$782 million .
- The healthy transmission results are buoying the agency.



Customer Collaborative

Financial Overview for FY 2010 through March 31, 2010

Agency

- Modified Net Revenues through March are \$44 million.
 - The Start-of-Year forecast was \$232 million and the Rate Case forecast was \$204 million. The 2nd Quarter Review forecast is negative (\$233) million.
 - BPA continues to manage costs including debt service to committed levels.
 - Six months into the fiscal year Modified Net Revenues are \$183 million below expectations from the Start-of-Year forecast.



Monthly Financial Reports





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0020FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of measure: \$ Thousands

FCRPS Summary Statement of Revenues and Expenses
 Through the Month Ended March 31, 2010
 Preliminary/ Unaudited

Run Date/Run Time: April 23, 2010/ 06:53
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 50%

	FY 2009		FY 2010		FY 2010
	Actuals: FYTD	Actuals	SOY Budget	Current EOY Forecast	Actuals: FYTD
Operating Revenues					
1 Gross Sales (excluding bookout adjustment) <Notes 1 and 6	\$1,496,896	\$2,779,584	\$3,370,363	\$2,885,531	\$1,558,417
2 Bookout adjustment to Sales <Note 1	(23,750)	(36,814)		(34,654)	(34,654)
3 Miscellaneous Revenues	31,130	58,093	63,402	57,824	27,110
4 Derivative Instruments <Note 2	(35,023)	(34,677)		7,986	7,986
5 U.S. Treasury Credits	46,114	104,099	101,289	145,384	59,786
6 Total Operating Revenues	\$1,515,366	\$2,870,285	\$3,535,054	\$3,062,071	\$1,618,645
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
7 Columbia Generating Station	165,858	288,208	257,811	264,411	114,713
8 Bureau of Reclamation	33,804	78,228	87,318	87,318	37,504
9 Corps of Engineers	71,890	178,407	191,060	191,060	78,016
10 Long-term Contract Generating Projects	13,558	28,783	30,455	32,755	13,615
11 Operating Generation Settlement Payment	10,455	18,170	21,328	16,712	6,467
12 Non-Operating Generation	(1,848)	(754)	2,618	2,618	1,860
13 Gross Contracted Power Purchases and Augmentation Power Purch <Note 1	201,525	324,359	270,689	391,837	239,595
14 Bookout Adjustment to Power Purchases <Note 1	(23,750)	(36,814)		(34,654)	(34,654)
15 Exchanges & Settlements <Note 6	102,536	205,171	264,528	179,820	102,423
16 Renewable and Conservation Generation	44,213	98,709	128,903	111,796	47,884
17 Subtotal Power System Generation Resources	\$618,241	\$1,182,467	\$1,254,711	\$1,243,673	\$607,422
18 Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4	21,207	42,756	51,207	52,590	24,565
19 Power Services Non-Generation Operations	32,818	69,409	81,465	76,414	32,601
20 Transmission Operations	48,063	98,521	125,377	118,691	48,259
21 Transmission Maintenance	59,952	128,284	135,202	135,023	55,948
22 Transmission Engineering	11,242	27,605	28,483	25,860	10,550
23 Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4, 5	3,253	6,923	13,248	12,089	3,681
24 Transmission Reimbursables	4,254	8,733	9,727	9,082	5,398
25 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	81,579	207,569	248,126	248,568	103,326
BPA Internal Support					
26 Additional Post-Retirement Contribution	15,277	32,706	33,435	33,435	16,717
27 Agency Services G&A	46,971	94,969	98,351	98,652	47,364
28 Other Income, Expenses & Adjustments	(8)	(3,978)	(3,428)	2,098	1,295
29 Non-Federal Debt Service <Note 5	254,658	501,367	642,136	612,598	329,852
30 Depreciation & Amortization <Note 5	176,492	355,574	371,585	368,635	180,475
31 Total Operating Expenses	\$1,373,998	\$2,752,905	\$3,089,988	\$3,037,408	\$1,467,453
32 Net Operating Revenues (Expenses)	\$141,368	\$117,379	\$445,066	\$24,663	\$151,192
Interest Expense and (Income)					
33 Interest Expense	163,599	326,494	335,958	333,913	165,370
34 AFUDC	(17,507)	(30,710)	(34,300)	(39,600)	(19,772)
35 Interest Income	(38,790)	(77,355)	(68,697)	(54,368)	(28,157)
36 Net Interest Expense (Income)	\$107,301	\$218,430	\$232,961	\$239,945	\$117,441
37 Net Revenues (Expenses)	\$34,067	(\$101,050)	\$212,105	(\$215,282)	\$33,751

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and purchase power.
- <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by Derivatives and Hedging Accounting guidance for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.
- <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <4 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.
- <5 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.
- <6 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Budgets were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under budget.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0021FY10 **Power Services Summary Statement of Revenues and Expenses** Run Date/Time: April 23, 2010 06:53
 Requesting BL: POWER BUSINESS UNIT Through the Month/End March 31, 2010 Data Source: EPM Data Warehouse
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 50%

	FY 2009		FY 2010			FY 2010
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
Operating Revenues						
1 Gross Sales (excluding bookout adjustment) <Notes 1 and 4	\$1,151,069	\$2,090,387	\$2,658,676	\$2,658,694	\$2,148,411	\$1,184,552
2 Bookout Adjustment to Sales <Note 1	(23,750)	(36,814)			(34,654)	(34,654)
3 Miscellaneous Revenues	17,504	33,383	29,421	29,421	26,559	12,493
4 Inter-Business Unit	39,341	78,318	90,171	90,171	98,163	48,326
5 Derivative Instruments <Note 2	(35,023)	(34,677)			7,986	7,986
6 U.S. Treasury Credits	46,114	104,099	101,289	101,289	145,384	59,786
Total Operating Revenues	\$1,195,255	\$2,234,695	\$2,879,557	\$2,879,575	\$2,391,849	\$1,278,490
Operating Expenses						
Power System Generation Resources						
Operating Generation Resources						
8 Columbia Generating Station	165,858	288,208	257,811	257,811	264,411	114,713
9 Bureau of Reclamation	33,804	78,228	87,318	87,318	87,318	37,504
10 Corps of Engineers	71,890	178,407	191,060	191,060	191,060	78,016
11 Long-term Contract Generating Projects	13,558	28,783	30,455	30,455	32,755	13,615
12 Operating Generation Settlement Payment	10,455	18,170	21,328	21,328	16,712	6,467
13 Non-Operating Generation	(1,848)	(754)	2,618	2,618	2,618	1,860
14 Gross Contracted Power Purchases and Aug Power Purchases <Note 1	201,525	324,359	270,438	270,689	391,837	239,595
15 Bookout Adjustment to Power Purchases <Note 1	(23,750)	(36,814)			(34,654)	(34,654)
16 Residential Exchange/IOU Settlement Benefits <Note 4	102,536	205,171	263,137	264,528	179,820	102,423
17 Renewable and Conservation Generation	44,219	99,444	129,576	128,903	111,796	48,760
Subtotal Power System Generation Resources	\$618,246	\$1,183,202	\$1,253,742	\$1,254,711	\$1,243,673	\$608,298
19 Power Services Transmission Acquisition and Ancillary Services	72,442	157,802	187,217	177,717	150,795	75,450
20 Power Non-Generation Operations	32,824	69,479	81,022	81,490	76,440	32,603
21 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	81,619	208,059	248,583	248,583	248,583	103,469
BPA Internal Support						
22 Additional Post-Retirement Contribution	7,639	16,353	15,447	16,717	16,717	8,359
23 Agency Services G&A	23,531	48,216	49,961	49,335	49,694	24,059
24 Other Income, Expenses & Adjustments	(290)	(2,454)		(1,428)	122	122
25 Non-Federal Debt Service	239,746	457,044	565,486	579,606	550,068	298,587
26 Depreciation & Amortization	89,511	180,788	197,839	187,435	186,535	91,019
Total Operating Expenses	\$1,165,269	\$2,318,490	\$2,599,296	\$2,594,166	\$2,522,628	\$1,241,966
Net Operating Revenues (Expenses)	\$29,986	(\$83,795)	\$280,261	\$285,409	(\$130,779)	\$36,524
Interest Expense and (Income)						
29 Interest Expense	104,592	207,661	219,587	212,069	211,441	105,538
30 AFUDC	(7,608)	(9,336)	(10,800)	(13,000)	(13,900)	(6,057)
31 Interest Income	(24,495)	(46,817)	(42,404)	(41,471)	(22,815)	(13,508)
Net Interest Expense (Income)	\$72,489	\$151,508	\$166,383	\$157,598	\$174,726	\$85,973
Net Revenues (Expenses)	(\$42,503)	(\$235,303)	\$113,878	\$127,811	(\$305,505)	(\$49,449)

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.
- <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by Derivatives and Hedging Accounting guidance for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.
- <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <4 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Budgets were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under budget.



Report ID: 0023FY10
 Requesting BL: TRANSMISSION BUSINESS UNIT
 Unit of Measure: \$ Thousands

Transmission Services Summary Statement of Revenues and Expenses
 Through the Month Ended March 31, 2010
 Preliminary/ Unaudited

Run Date/Time: April 23, 2010/ 06:54
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 50%

	A	B	C	D	E <Note 1>	F
	FY 2009		FY 2010			FY 2010
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
Operating Revenues						
1 Sales	\$345,826	\$689,197	\$713,981	\$711,669	\$737,119	\$373,865
2 Miscellaneous Revenues	13,626	24,710	32,378	33,981	31,265	14,617
3 Inter-Business Unit Revenues	51,501	117,932	117,381	121,415	107,853	52,374
4 Total Operating Revenues	\$410,953	\$831,840	\$863,739	\$867,065	\$876,238	\$440,856
Operating Expenses						
5 Transmission Operations	48,063	98,521	120,400	125,377	118,691	48,259
6 Transmission Maintenance	59,952	128,284	125,607	135,202	135,023	55,948
7 Transmission Engineering	11,242	27,605	25,240	28,483	25,860	10,550
8 Trans Services Transmission Acquisition and Ancillary Services <Note 2	42,595	85,241	103,328	103,085	114,431	52,006
9 Transmission Reimbursables	4,254	8,733	9,142	9,727	9,082	5,398
10 BPA Internal Support						
11 Additional Post-Retirement Contribution	7,639	16,353	15,447	16,717	16,717	8,359
12 Agency Services G&A	23,439	46,753	48,937	49,017	48,958	23,305
13 Other Income, Expenses & Adjustments	677	67	(10,000)	(2,000)	1,976	1,976
14 Non-Federal Debt Service <Note 2						
14 Depreciation & Amortization <Note 2	86,980	174,786	189,702	184,150	182,100	89,456
15 Total Operating Expenses	\$284,840	\$586,343	\$627,802	\$649,758	\$652,838	\$295,257
16 Net Operating Revenues (Expenses)	\$126,113	\$245,497	\$235,937	\$217,307	\$223,400	\$145,599
Interest Expense and (Income)						
17 Interest Expense	86,992	174,947	195,176	180,670	179,253	88,267
18 AFUDC	(8,747)	(21,373)	(16,501)	(21,300)	(25,700)	(12,428)
19 Interest Income	(14,295)	(30,681)	(24,655)	(27,226)	(31,553)	(14,693)
20 Net Interest Expense (Income)	\$63,950	\$122,892	\$154,020	\$132,144	\$122,000	\$61,146
21 Net Revenues (Expenses)	\$62,163	\$122,605	\$81,917	\$85,163	\$101,400	\$84,453

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
 <2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.



Report ID: 0022FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of measure: \$ Thousands

Schedule of Net Revenue (Expense) to Modified Net Revenue
 Through the Month Ended March 31, 2010
 Preliminary/ Unaudited

Run Date/Time: April 23, 2010 06:53
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 50%

	A	B	C	D
	Actuals: FY 2000 to FY 2009	Forecast: Current Qtr FY 2010	Forecast: Accumulated MNR FY 2000 to FY 2010 (A) + (B)	Actuals: FYTD 2010
Power Services				
1 Power Net Revenue (Expense)	\$930,046	(\$305,505)	\$624,541	(\$49,449)
Power Modified Net Revenue Adjustments:				
2 Derivative Instruments	(14,800)	7,986	(6,814)	7,986
3 EN Debt Adjustments	(1,178,600)	(15,279)	(1,193,879)	15,784
4 Power Modified Net Revenue Adjustments <Note 1	(1,163,800)	(23,265)	(1,187,065)	7,798
5 Power Modified Net Revenue <Note 2	(\$233,754)	(\$328,771)	(\$562,524)	(\$41,651)
<div style="text-align: center;"> <p>- CRAC - (\$790,700) THRESHOLDS - DDC - (\$40,700)</p> </div>				
6 Threshold Amounts for FY 2011 Rates based on AMNR from FY 2000 through 2010: <Note 3				
6 FCRPS Modified Net Revenue <Note 1	\$300,041	(\$232,798)	\$67,243	\$44,423

<1 Consistent with the General Rate Schedule Provisions, Modified Net Revenue (MNR) is an adjustment to Net Revenues for the purpose of calculating the rate case Cost Recovery Adjustment Clause (CRAC) or Dividend Distribution Clause (DDC). MNR excludes the impact of Derivative Instruments transactions. Derivative Instruments is a "no cash impact" adjustment representing the mark-to-market (MTM) valuation required by Derivatives and Hedging Accounting guidance for identified derivative instruments. In addition, MNR excludes the Energy Northwest (EN) debt service expense amounts (actual or forecasted) and includes the rate case amounts for EN debt service. This results in the exclusion of the effect of debt refinancing from BPA's cost recovery adjustment clause.

<2 The final CRAC and DDC levels are set in August and are based on the 3rd Quarter forecast of PS MNR; however, the PS MNR forecast used in the August AMNR calculation may include adjustments to reflect events that occur subsequent to the 3rd Quarter forecast.

<3 The CRAC and DDC thresholds are defined in the WP-10 Final Power Rate Proposal.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0024FY10 Agency Services Statement of Project Distributions Run Date/Time: April 28, 2010 08:20
 Data Source: EPM Data Warehouse Through the Month Ended March 31, 2010
 Unit of Measure: \$ Thousands (\$ 000) Preliminary/ Unaudited % of Year Lapsed = 50%

			A	B	C					
			AGENCY SERVICES PRE-DISTRIBUTION			AGENCY SERVICES DISTRIBUTED AND BUSINESS SUPPORT				
			AGENCY SERVICES BUDGET: SOY	ACTUALS: FYTD	% FYTD / SOY (B/A)	FROM PRIOR FY AGENCY SERVICES RESERVES <Note 2	POWER SERVICES EXPENSE	TRANS SERVICES EXPENSE	TRANS SERVICES CAPITAL	
Agency Services General and Administrative										
1	Executive and Planning/Governance		\$8,174	\$4,796	58.7%		\$2,398	\$1,319	\$1,079	
2	BES System Support		6,454	2,501	38.7%		750	1,751		
3	Security		7,590	3,685	48.5%		862	1,552	1,270	
4	Legal		2,457	1,112	45.3%		556	306	250	
5	Human Resources		15,060	6,157	40.9%		1,441	2,594	2,122	
6	Accounting and Finance		13,296	6,681	50.2%		3,340	1,837	1,503	
7	Safety		2,497	1,068	42.8%		118	523	428	
8	IT Admin and System Policy		2,175	901	41.4%		450	248	203	
9	IT Infrastructure		46,314	23,895	51.6%		8,268	8,595	7,032	
10	Cross Agency IT Projects			646			323	178	145	
11	Workplace Services		18,163	8,333	45.9%		3,533	2,640	2,160	
12	Public Affairs Office		7,695	3,453	44.9%		1,727	950	777	
13	Supply Chain Purchasing <Note 3		3,249	489	15.0%		196	161	132	
14	GSA Delegated Facilities Work <Note 2		3,610	1,440	39.9%	(365)	930	481	394	
15	Workplace Direct Projects for Trans Services		2,149	1,137	52.9%			171	967	
16	Workplace Direct Projects for Power Services		295	113	38.2%		113			
17	Total Agency Services G&A		\$139,179	\$66,407	47.7%	(365)	\$25,004	\$23,305	\$18,463	
Agency Services Business Support										
18	Strategic Integration		5,585	1,978	35.4%		989	989		
19	Risk Management		4,347	1,489	34.2%		1,042	298	149	
20	Dedicated IT Projects for Power Services		6,297	2,038	32.4%		2,038			
21	Dedicated IT Projects for Trans Services		7,797	1,770	22.7%			1,770		
22	Supply Chain Administration		1,347	665	49.4%		89	144	432	
23	Supply Chain Purchasing <Note 3			675			675			
24	Technology Innovation		3,158	1,430	45.3%		715	715		
25	Billing and Metering		6,171	2,223	36.0%		1,290	934		
26	Contracting and Forecasting Services		4,676	1,963	42.0%		942	1,021		
27	Total Agency Services Business Support		\$39,377	\$14,231	36.1%		\$7,780	\$5,870	\$581	
28	Undistributed Reduction		933							
29	Total Agency Services Distributed Projects <Note 4		\$179,489	\$80,638	44.9%	(365)	\$32,785	\$29,175	\$19,043	
30						< NOTE 5	432	(432)	361	
31						< NOTE 6		443	(471)	
32						< NOTE 7	\$33,217	\$29,186	\$18,934	

<1 GSA Delegated Facilities are posted as actually incurred (Column B), but distributed according to the projected budget (Column A). Over or underspending is carried over into future years.
 <2 Agency Services costs are shown in total on line 14, but the project is distributed to the business services as both G & A and direct project support.
 <3 Power Services allocates portions of Agency Services distributed costs to Fish and Wildlife programs; therefore the total on this line is shown in separate lines in the Service Segment reports.
 <4 Transmission Services manages Aircraft support services and distributes charges to the other services (product XXZU).
 <5 Transmission Services assigns Agency Services costs to other programs, mainly to Reimbursable programs (product XKXA).
 <6 Summary total of all distributions charged to Power Services and Transmission Services, which includes distributions from Agency Services and Transmission Aircraft support.
 <7 Any balance is due to (OVER)/UNDER-CLEARED Projects



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary
 Through the Month Ended March 31, 2010
 Preliminary/Unaudited

Run Date/Time: April 23, 2010 07:08
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 50%

	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2010 SOY Budget	FY 2010 YTD ACTUALS	FY 2010 SOY Budget	PBL FY 2010 YTD ACTUALS	TBL FY 2010 YTD ACTUALS	FY 2010 SOY Budget	FY 2010 Mar ACTUALS	FY 2010 YTD ACTUALS	Column (H) Actuals to (F) SOY
	TIER 1 Corporate Department Expenses								
1 A Executive Office	\$987	\$487	\$	\$	\$	\$987	\$95	\$487	49%
2 D Deputy Administrator	\$20,978	\$8,712	\$22,133	\$5,742	\$139	\$43,111	\$2,536	\$14,592	34%
3 F Finance Office	\$13,362	\$6,330	\$2,235	\$236	\$366	\$15,597	\$1,310	\$6,931	44%
4 - Power Purchases, Adjustments, Debt Service, Depreciation & Amortization, Interest	\$5,749	\$1,594	\$670,238	\$181,345	\$150,823	\$675,987	\$55,656	\$333,763	49%
5 N Internal Business Services (excluding NJ)	\$53,961	\$23,911	\$38,681	\$	\$12,372	\$92,641	\$7,792	\$36,283	39%
6 NJ Information Technology	\$69,036	\$31,574	\$	\$	\$	\$69,036	\$6,043	\$31,574	46%
7 K Chief Operating Officer <Note 1	\$10,875	\$4,801	\$65,545	\$22,040	\$	\$76,420	\$7,776	\$26,841	35%
8 - Power Purchases, Debt Service - KL	\$	\$	\$33,079	\$15,064	\$	\$33,079	\$2,562	\$15,064	46%
9 - Environment Fish and Wildlife - KE	\$	\$44	\$242,906	\$97,773	\$2,231	\$242,906	\$19,514	\$100,048	41%
10 L General Counsel	\$2,603	\$1,256	\$7,131	\$1,707	\$1,188	\$9,734	\$877	\$4,150	43%
11 S Corporate Strategy	\$7,687	\$3,538	\$	\$1,149	\$519	\$7,687	\$2,087	\$5,206	68%
12 Total Corporate Departments	\$185,238	\$82,246	\$1,081,947	\$325,056	\$167,637	\$1,267,186	\$106,248	\$574,939	45%
Total Agency Services Dept. Cross-walked to Functional Distributions <Note 2									
13 LESS: Debt Service, Depreciation, Amortization, Interest charged to F	\$5,749	\$1,594							
14 LESS: Accounting Adjustments charged to All Agency Services Depts		\$							
15 Total Corpt Department Expenses in Corpt Function Distribution Pool	\$179,489	\$80,652							
16 ADD: Dept X Accounting Adjustments included in Agency Services Distributions		(\$92)							
17 ADD: Dept. P & T Charges included in Agency Services Distributions		\$31							
18 Total Agency Services Distributions	\$179,489	\$80,591							

<1 K Budget includes KE (Environ F&W) support for Generation and Trans functions. F Budget includes Depreciation, Interest and Debt Service. These KE and F activities are shown separately.
 <2 Agency Services Dept expenses that are not distributed as G & A are subtracted; Non-Corpt Depts expenses (such as Dept P, T and X) are added because they are part of the Agency Services function distributions. Agency Services distributes G & A from cost pools, which are collections of project expenses. Agency Services Dept expenses are charged to Agency Services projects and to non-Agency Services projects; thus total Agency Services Dept expenses do not equate to total function distributions. Also, Agency Services function distributions include expenses from inter-business transactions.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary
 Through the Month Ended March 31, 2010
 Preliminary/Unaudited

Run Date/Time: April 23, 2010 07:08
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 50%

	A		B		C			D		E		F			G		H		I
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT							TOTAL DEPT CHARGES									
	FY 2010 SOY Budget	FY 2010 YTD ACTUALS	FY 2010 SOY Budget	PBL FY 2010 YTD ACTUALS	TBL FY 2010 YTD ACTUALS	FY 2010 SOY Budget	FY 2010 Mar ACTUALS	FY 2010 YTD ACTUALS	Column (H) Actuals to (F) SOY										
TIER II																			
Executive Office Tier II																			
A EXECUTIVE OFFICE	\$987	\$487	\$	\$	\$	\$987	\$95	\$487	49%										
Executive Office Total Tier II	\$987	\$487	\$	\$	\$	\$987	\$95	\$487	49%										
Deputy Administrator Tier II																			
D DEPUTY ADMINISTRATOR	\$246	\$131	\$	\$	\$	\$246	\$22	\$131	53%										
DB CHIEF RISK OFFICER	\$4,347	\$1,592	\$2,501	\$761	\$132	\$6,848	\$480	\$2,485	36%										
DE TECHNOLOGY INNOVATION OFFICE	\$3,158	\$646	\$9,949	\$325	\$7	\$13,107	\$	\$979	7%										
DG AGENCY COMPLIANCE & GOVERNANCE	\$3,557	\$1,850	\$	\$	\$	\$3,557	\$370	\$1,850	52%										
DK PUBLIC AFFAIRS	\$7,695	\$3,451	\$9,683	\$4,655	\$	\$17,378	\$1,462	\$8,106	47%										
DN INTERNAL AUDIT	\$2,303	\$1,042	\$	\$	\$	\$2,303	\$201	\$1,042	45%										
DX DEPUTY ADMINISTRATOR SPECIAL ACCOUNTABILITY COSTS	(\$327)	\$	\$	\$	\$	(\$327)	\$	\$	0%										
Dep Admin Total Tier II	\$20,978	\$8,712	\$22,133	\$5,742	\$139	\$43,111	\$2,536	\$14,592	34%										
Finance Tier II																			
F FINANCE: SUB-TOTAL EXPENSES WITHOUT PP, DBS, DEPREC, INT, ADJ	\$810	\$363	\$	\$400	(\$439)	\$810	\$88	\$324	40%										
FX FINANCE: Special accountability	\$5,749	\$1,587	\$671,153	\$180,925	\$151,224	\$676,902	\$55,655	\$333,736	49%										
FB BUDGET PLANNING AND FORECASTING	\$1,909	\$966	\$884	\$193	\$259	\$2,793	\$269	\$1,419	51%										
FR ACCOUNTING AND REPORTING	\$5,335	\$2,580	\$	\$4	\$	\$5,335	\$439	\$2,584	48%										
FS ANALYSIS AND REQUIREMENTS	\$904	\$444	\$437	\$37	\$141	\$1,340	\$130	\$623	46%										
FT TREASURY	\$4,405	\$1,983	\$	\$21	\$4	\$4,405	\$385	\$2,008	46%										
TREASURY - ADJUSTMENTS (MEMO ITEM ONLY - INCLUDED IN FT ABOVE)	\$	\$8	\$	\$21	\$4	\$	\$	\$33	--										
Finance Total Tier II: Excludes Power Purch, DBS, Deprc & Amort, Interest, Adjusts.	\$13,362	\$6,329	\$1,321	\$635	(\$39)	\$14,683	\$1,310	\$6,925	47%										
Finance Total Tier II	\$19,111	\$7,924	\$672,474	\$181,580	\$151,189	\$691,585	\$56,966	\$340,694	49%										
Internal Business Services Tier II																			
N INTERNAL BUSINESS SUPPORT	\$584	\$247	\$500	\$	\$	\$1,084	\$47	\$247	23%										
NB BUSINESS & PROCESS ANALYSIS	\$257	\$	\$	\$	\$	\$257	\$	\$	0%										
NF SAFETY	\$2,497	\$1,069	\$	\$	\$	\$2,497	\$260	\$1,069	43%										
NH HUMAN CAPITAL MANAGEMENT	\$14,283	\$6,134	\$3,752	\$	\$1,802	\$18,035	\$1,515	\$7,936	44%										
NS SUPPLY CHAIN SERVICES	\$4,530	\$1,778	\$18,470	\$	\$7,383	\$23,000	\$1,977	\$9,161	40%										
NT SECURITY & EMERGENCY RESPONSE	\$7,590	\$3,668	\$	\$	\$	\$7,590	\$662	\$3,668	48%										
NW WORKPLACE SERVICES	\$24,218	\$11,014	\$15,959	\$	\$3,187	\$40,177	\$3,330	\$14,201	35%										
Internal Business Services Total Tier II	\$53,961	\$23,911	\$38,681	\$	\$12,372	\$92,641	\$7,792	\$36,283	39%										



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary
 Through the Month Ended March 31, 2010
 Preliminary/Unaudited

Run Date/Time: April 23, 2010 07:08
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 50%

	A		B		C			D			E			F		G		H		I
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES														
	FY 2010 SOY Budget	FY 2010 YTD ACTUALS	FY 2010 SOY Budget	PBL FY 2010 YTD ACTUALS	TBL FY 2010 YTD ACTUALS	FY 2010 SOY Budget	FY 2010 Mar ACTUALS	FY 2010 YTD ACTUALS	Column (H) Actuals to (F) SOY											
Information Technology Tier II																				
NJ INFORMATION TECHNOLOGY	\$6,417	\$1,439	\$	\$	\$	\$6,417	\$318	\$1,439	22%											
NJB CYBER SECURITY	\$1,875	\$573	\$	\$	\$	\$1,875	\$134	\$573	31%											
NJC CRITICAL BUSINESS SYSTEM OPERATIONS & DEVELOPMENT	\$7,831	\$2,979	\$	\$	\$	\$7,831	\$415	\$2,979	38%											
NJI INFRASTRUCTURE & CLIENT SERVICES	\$27,843	\$14,959	\$	\$	\$	\$27,843	\$2,535	\$14,959	54%											
NJM IT PROGRAM MANAGEMENT	\$1,814	\$681	\$	\$	\$	\$1,814	\$208	\$681	38%											
NJP IT PROJECT MANAGEMENT	\$3,354	\$1,530	\$	\$	\$	\$3,354	\$395	\$1,530	46%											
NJQ QUALITY CONTROL	\$2,457	\$1,123	\$	\$	\$	\$2,457	\$228	\$1,123	46%											
NJR SERVICE DELIVERY	\$418	\$186	\$	\$	\$	\$418	\$41	\$186	45%											
NJS SOFTWARE DEVELOPMENT & OPERATIONS	\$17,028	\$8,104	\$	\$	\$	\$17,028	\$1,770	\$8,104	48%											
Information Technology Total Tier II	\$69,036	\$31,574	\$	\$	\$	\$69,036	\$6,043	\$31,574	46%											
Chief Operating Officer Tier II																				
K CHIEF OPERATING OFFICER	\$1,228	\$501	\$	\$	\$	\$1,228	\$331	\$501	41%											
KE ENVIRONMENT, FISH AND WILDLIFE	\$	\$44	\$242,906	\$97,773	\$2,231	\$242,906	\$19,514	\$100,048	41%											
KL ENERGY EFFICIENCY	\$	\$	\$98,623	\$37,017	\$	\$98,623	\$9,151	\$37,017	38%											
KS CUSTOMER SUPPORT SERVICES	\$10,847	\$4,300	\$	\$87	\$	\$10,847	\$856	\$4,387	40%											
KX CHIEF OPERATING OFFICER SPECIAL ACCOUNTABILITY COSTS	(\$1,200)	\$	\$	\$	\$	(\$1,200)	\$	\$	0%											
Chief Operating Officer Total Tier II	\$10,875	\$4,845	\$341,529	\$134,877	\$2,231	\$352,404	\$29,852	\$141,953	40%											
General Counsel Tier II																				
L GENERAL COUNSEL	\$2,603	\$1,256	\$7,131	\$1,707	\$1,188	\$9,734	\$877	\$4,150	43%											
General Counsel Total Tier II	\$2,603	\$1,256	\$7,131	\$1,707	\$1,188	\$9,734	\$877	\$4,150	43%											
Corporate Strategy Tier II																				
S Corporate Strategy	\$312	\$118	\$	\$	\$	\$312	\$30	\$118	38%											
SP Total Expenses	\$1,937	\$738	\$	\$	\$	\$1,937	\$166	\$738	38%											
SR Total Expenses	\$5,439	\$1,970	\$	\$78	\$12	\$5,439	\$613	\$2,060	38%											
ST Total Expenses	\$	\$711	\$	\$1,072	\$507	\$	\$1,278	\$2,290	--											
Corporate Strategy Total Tier II	\$7,687	\$3,538	\$	\$1,149	\$519	\$7,687	\$2,087	\$5,206	68%											
TOTAL TIER II CORPT DEPT - balance should foot to Total Tier I	\$185,238	\$82,246	\$1,081,947	\$325,056	\$167,637	\$1,267,186	\$106,248	\$574,939	45%											



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0027FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended March 31, 2010
 Preliminary Unaudited

Run Date/Run Time: April 28, 2010/ 08:35
 Data Source: EPM Data Warehouse
 50%

		FY 2010		FY 2010		FY 2010
		SOY Budget	Current EOY Forecast	Actuals: Mar	Actuals: FYTD	Actuals / Forecast
Transmission Business Unit						
CAPITAL DIRECT						
UNCOMMITTED FUNDS						
MAIN GRID						
	MIDWAY-VANTAGE LINE UPGRADE	3,845	4,065	117	301	7%
	REDMOND TRANSFORMER ADDITION	4,576	3,060	434	616	20%
	BIG EDDY-KNIGHT 500kv PROJECT	4,359	4,190	743	2,257	54%
	OLYMPIC PENINSULA PROJECT	2,542	3,225	219	4,051	126%
	WEST OF MCNARY INTEGRATION PRO	94,904	92,987	8,809	30,976	33%
	I-5 CORRIDOR UPGRADE PROJECT	7,210	7,414	975	2,872	39%
	LIBBY-TROY LINE REBUILD	5,875	3,286	1,146	3,749	114%
	CENTRAL FERRY- LOWER MONUMTAL	4,052	4,167	371	1,646	40%
	MISC. MAIN GRID PROJECTS	26,543	8,447	1,604	4,441	53%
	TOTAL MAIN GRID	153,906	130,841	14,419	50,910	39%
AREA & CUSTOMER SERVICE						
	ROGUE SVC ADDITION	7,695	668	56	610	91%
	CITY OF CENTRALIA PROJECT	2,435	1,356	100	608	45%
	LOWER VALLEY (CARIBOU) PROJECT	22,986	10,413	(256)	848	8%
	MISC. AREA & CUSTOMER SERVICE	11,471	12,758	857	3,249	25%
	TOTAL AREA & CUSTOMER SERVICE	44,587	25,195	757	5,314	21%
SYSTEM REPLACEMENTS						
	TEAP - TOOLS	1,142	1,174	70	367	31%
	TEAP - EQUIPMENT	14,493	12,297	(501)	77	1%
	SPC - SER	895	920	127	741	81%
	SPC - DFRS	3,578	4,557	493	1,812	40%
	SPC - METERING	447				
	SPC - RAS					
	SPC - RELAYS	5,357	3,958	284	1,196	30%
	PSC - TELEPHONE SYSTEMS	1,136	854	19	22	3%
	PSC - TRANSFER TRIP	7,190	2,175	81	116	5%
	PSC - FIN/OP NETWORKS	361				
	PSC - TLECOM TRANSPORT	1,783	496	48	130	26%
	PSC - SCADA/TELEMTRY/SUP CNTRL	940	778	94	258	33%
	PSC- TELECOM SUPPORT EQUIPMENT	1,274	1,160	41	199	17%
	PSC - VHF					
	SUB DC	6,987	11,423	6,507	7,887	69%
	SUB NON-ELECTRIC PLANT	678	451	72	179	40%
	SUB LOW VOLTAGE AUX.	3,501	4,247	233	1,537	36%
	LINES - STEEL HARDWARE REPLCMT	23,936	22,670	1,828	5,674	25%
	LINES - WOOD POLE LN REBUILDS	23,310	15,225	881	5,155	34%
	SUB CAPACITORS	1,107	336	34	45	13%
	SUB CIRCUIT BREAKER REPLACMENT	13,368	6,387	996	4,545	71%
	SUB CVT/PT/CT REPLACEMENT	1,400	358	76	177	49%
	SUB TRANSFORMERS & REACTORS	4,457	2,284	117	2,217	97%
	MISC. REPLACEMENT PROJECTS	20,028	2,888	219	1,588	55%
	MISC FACILITIES- NON-ELECTRIC	27,339	12,604	390	1,110	9%
	TOTAL SYSTEM REPLACEMENTS	164,706	107,243	12,111	35,033	33%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0027FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended March 31, 2010
 Preliminary Unaudited

Run Date/Run Time: April 28, 2010/ 08:35
 Data Source: EPM Data Warehouse
 50%

		FY 2010		FY 2010		FY 2010
		SOY Budget	Current EOY Forecast	Actuals: Mar	Actuals: FYTD	Actuals / Forecast
Transmission Business Unit (Continued)						
UPGRADES & ADDITIONS						
43	IT PROJECTS	6,009	12,110	1,275	1,434	12%
44	SECURITY ENHANCEMENTS	5,530	2,224	286	1,390	63%
45	LAND RIGHTS - ACCESS ROADS	565	581	11	52	9%
46	LAND RIGHTS- VEG MITIGATION	601	618	0		0%
47	LAND RIGHTS - TRIBAL RENEWALS	30,439	25,199	26	16,466	65%
48	LAND ACQUISITION & REBUILDS	12,141	8,193	257	2,346	29%
49	SUBSTATION UPGRADES		5,726	26	258	5%
50	LINE SWITCH UPGRADES		62		20	32%
51	LINE CAPACITY UPGRADES					
52	CELILO UPGRADES PROJECT	7,451	1,016	37	290	29%
53	CONTROL CENTERS	3,055	2,185	165	945	43%
54	CC SYSTEM & APPLICATION	1,959	1,317	74	610	46%
55	CC INFRASTRUCTURE COMPONENTS	2,779	1,041	27	263	25%
56	SYSTEM TELECOMMUNICATION	15,336	10,365	664	3,097	30%
57	MISC. UPGRADES AND ADDITIONS	38,419	26,979	2,603	12,435	46%
58	TOTAL UPGRADES & ADDITIONS	124,284	97,615	5,451	39,606	41%
ENVIRONMENT CAPITAL						
59	MISC. ENVIRONMENT PROJECTS	6,627	6,834	409	1,449	21%
60	TOTAL ENVIRONMENT CAPITAL	6,627	6,834	409	1,449	21%
61	CAPITAL DIRECT	494,110	367,727	33,147	132,312	36%
PFIA						
62	MISC. PFIA PROJECTS	7,925	9,072	673	3,481	38%
63	GENERATOR INTERCONNECTION	75,648	49,770	2,218	12,536	25%
64	SPECTRUM RELOCATION	10,813	8,002	775	3,169	40%
65	COI ADDITION PROJECT	31,070	39,593	2,676	15,135	38%
66	TOTAL PFIA	125,456	106,438	6,342	34,322	32%
67	AFUDC					
68	CAPITAL INDIRECT			534	11,228	
69	LAPSE FACTOR	(105,118)				
70	TOTAL Transmission Business Unit	\$514,449	\$474,164	\$40,022	\$177,861	38%



Report ID: 0027FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended March 31, 2010
 Preliminary Unaudited

Run Date/Run Time: April 28, 2010/ 08:35
 Data Source: EPM Data Warehouse
 50%

A		B		C		D		E	
FY 2010		FY 2010		FY 2010		FY 2010		FY 2010	
SOY Budget	Current EOY Forecast	Actuals: Mar	Actuals: FYTD	Actuals: Mar	Actuals: FYTD	Actuals: Mar	Actuals: FYTD	Actuals / Forecast	Actuals / Forecast

Power Business Unit									
71	BUREAU OF RECLAMATION-CAPITAL	78,653	48,708	5,941	16,620			34%	
72	CORPS OF ENGINEERS-CAPITAL	106,347	145,892	8,165	41,253			28%	
73	CONSERVATION ACQUISITION	15,000	39,000	5,195	27,696			71%	
74	NON-GENERATION OPERATIONS	3,000	9,250	860	3,687			40%	
75	FISH&WILDLIFE&PLANNING COUNCIL	70,000	70,000	1,750	13,121			19%	
76	LAPSE FACTOR	(33,600)		()	()				
77	TOTAL Power Business Unit	\$239,400	\$312,850	\$21,911	\$102,377			33%	
Corporate Business Unit									
78	CORPORATE BUSINESS UNIT	47,705	34,600	2,600	19,949			58%	
79	LAPSE FACTOR	(3,896)							
80	TOTAL Corporate Business Unit	\$43,809	\$34,600	\$2,600	\$19,949			58%	
81	TOTAL BPA Capital Expenditures	\$797,658	\$821,615	\$64,534	\$300,188			37%	

Power Services





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY10	Power Services Detailed Statement of Revenues and Expenses	Run Date/Time: April 23, 2010 06:54
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended March 31, 2010	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 50%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Operating Revenues						
1 Gross Sales (excluding bookout adjustment) <Notes 1 and 4	\$2,090,387	\$2,658,676	\$2,658,694	\$2,148,411	\$1,184,552	55%
2 Bookout Adjustment to Sales <Note 1	(36,814)			(34,654)	(34,654)	100%
3 Miscellaneous Revenues	33,383	29,421	29,421	26,559	12,493	47%
4 Inter-Business Unit	78,318	90,171	90,171	98,163	48,326	49%
5 Derivative Instruments <Note 2	(34,677)			7,986	7,986	100%
6 U.S. Treasury Credits	104,099	101,289	101,289	145,384	59,786	41%
7 Total Operating Revenues	\$2,234,695	\$2,879,557	\$2,879,575	\$2,391,849	\$1,278,490	53%
Operating Expenses						
Power System Generation Resources						
Operating Generation						
8 COLUMBIA GENERATING STATION	288,208	257,811	257,811	264,411	114,713	43%
9 BUREAU OF RECLAMATION	78,228	87,318	87,318	87,318	37,504	43%
10 CORPS OF ENGINEERS	178,407	191,060	191,060	191,060	78,016	41%
11 LONG-TERM CONTRACT GENERATING PROJECTS	28,783	30,455	30,455	32,755	13,615	42%
12 Sub-Total	573,626	566,644	566,644	575,544	243,847	42%
Operating Generation Settlements and Other Payments						
13 COLVILLE GENERATION SETTLEMENT	18,170	21,328	21,328	16,712	6,467	39%
14 SPOKANE LEGISLATION PAYMENT						
15 Sub-Total	18,170	21,328	21,328	16,712	6,467	39%
Non-Operating Generation						
16 TROJAN DECOMMISSIONING	(1,304)	2,200	2,200	2,200	1,694	77%
17 WNP-1&3 DECOMMISSIONING	550	418	418	418	166	40%
18 Sub-Total	(754)	2,618	2,618	2,618	1,860	71%
Gross Contracted Power Purchases (excluding bookout adjustments) <Note 1						
19 DSI MONETIZED POWER SALES	40,394					
20 PNCA HEADWATER BENEFITS	1,427	2,042	2,042	2,042	1,082	53%
21 OTHER POWER PURCHASES - (e.g. Short-Term)	280,487	87,631	87,881	387,079	237,017	61%
22 Sub-Total	322,308	89,673	89,923	389,121	238,100	61%
23 Bookout Adjustments to Contracted Power Purchases <Note 1	(36,814)			(34,654)	(34,654)	100%
Augmentation Power Purchases (includes IOU Load Reduc. and Buy Backs)						
24 AUGMENTATION POWER PURCHASES	2,051	180,765	180,766	2,716	1,495	55%
25 CONSERVATION AUGMENTATION						
26 Sub-Total	2,051	180,765	180,766	2,716	1,495	55%
Exchanges & Settlements						
27 RESIDENTIAL EXCHANGE PROGRAM <Note 4	205,171	263,137	264,528	179,820	102,423	57%
28 OTHER SETTLEMENTS						
29 Sub-Total	205,171	263,137	264,528	179,820	102,423	57%
Renewable Generation						
30 RENEWABLES R&D	840	6,174	1,665	1,665	401	24%
31 RENEWABLE CONSERVATION RATE CREDIT	6,323	4,000	4,000	4,000	2,078	52%
32 RENEWABLES	31,080	35,414	35,413	35,413	14,845	42%
33 Sub-Total	38,243	45,588	41,078	41,078	17,324	42%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY10	Power Services Detailed Statement of Revenues and Expenses	Run Date\Time: April 23, 2010 06:54
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended March 31, 2010	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 50%

34	Generation Conservation						
	GENERATION CONSERVATION R&D	2,338		3,200	3,200	1,170	37%
35	DSM TECHNOLOGY	686		1,600	1,500	218	15%
36	CONSERVATION ACQUISITION	6,475	14,000	14,000	10,000	2,808	28%
37	LOW INCOME WEATHERIZATION & TRIBAL	6,569	5,000	5,000	5,000	1,426	29%
38	ENERGY EFFICIENCY DEVELOPMENT	10,212	20,500	20,500	13,000	7,489	58%
39	LEGACY	1,421	1,988	1,025	1,018	638	63%
40	MARKET TRANSFORMATION	9,631	14,500	14,500	11,000	5,140	47%
41	Sub-Total	37,333	55,988	59,825	44,718	18,888	42%
42	Conservation Rate Credit (CRC)	23,869	28,000	28,000	26,000	12,549	48%
43	Power System Generation Sub-Total	1,183,202	1,253,742	1,254,711	1,243,673	608,298	49%
	Power Non-Generation Operations						
	Power Services System Operations						
44	EFFICIENCIES PROGRAM						
45	PBL SYSTEM OPERATIONS R&D	172			33	35	105%
46	INFORMATION TECHNOLOGY	4,834	6,318	6,297	6,296	2,064	33%
47	GENERATION PROJECT COORDINATION	5,761	7,290	8,760	4,898	2,353	48%
48	SLICE IMPLEMENTATION	1,872	2,396	1,859	1,957	1,000	51%
49	Sub-Total	12,640	16,004	16,915	13,184	5,451	41%
	Power Services Scheduling						
50	OPERATIONS SCHEDULING	8,196	9,317	9,168	9,168	3,934	43%
51	PBL SCHEDULING R&D				14	14	100%
52	OPERATIONS PLANNING	6,160	5,808	6,066	6,097	2,915	48%
53	Sub-Total	14,357	15,125	15,234	15,279	6,864	45%
	Power Services Marketing and Business Support						
54	SALES & SUPPORT	17,453	19,120	19,461	18,597	8,378	45%
55	STRATEGY, FINANCE & RISK MGMT	14,248	16,972	17,892	17,400	6,643	38%
56	EXECUTIVE AND ADMINISTRATIVE SERVICES	2,134	2,546	3,139	3,145	1,145	36%
57	CONSERVATION SUPPORT	8,647	11,254	8,849	8,836	4,122	47%
58	Sub-Total	42,482	49,893	49,341	47,977	20,289	42%
59	Power Non-Generation Operations Sub-Total	69,479	81,022	81,490	76,440	32,603	43%
	Power Services Transmission Acquisition and Ancillary Services						
	PBL Transmission Acquisition and Ancillary Services						
60	POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	108,074	128,677	119,177	91,355	46,352	51%
61	3RD PARTY GTA WHEELING	41,341	50,690	50,690	50,690	22,630	45%
62	POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	1,846	1,000	1,000	1,900	1,935	102%
63	GENERATION INTEGRATION	6,528	6,800	6,800	6,800	4,513	66%
64	TELEMETERING/EQUIP REPLACEMT	13	50	50	50	20	39%
65	Power Svcs Trans Acquisition and Ancillary Services Sub-Total	157,802	187,217	177,717	150,795	75,450	50%
	Fish and Wildlife/USF&W/Planning Council/Environmental Req						
	BPA Fish and Wildlife (includes F&W Shared Services)						
66	Fish & Wildlife	177,859	215,000	215,000	215,000	87,640	41%
67	USF&W Lower Snake Hatcheries	20,774	23,600	23,600	23,600	11,174	47%
68	Planning Council	9,424	9,683	9,683	9,683	4,655	48%
69	Environmental Requirements	1	300	300	300	1	0%
70	Fish and Wildlife/USF&W/Planning Council Sub-Total	208,059	248,583	248,583	248,583	103,469	42%



Report ID: 0060FY10	Power Services Detailed Statement of Revenues and Expenses	Run Date/Time: April 23, 2010 06:54
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended March 31, 2010	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 50%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
BPA Internal Support						
71 Additional Post-Retirement Contribution	16,353	15,447	16,717	16,717	8,359	50%
72 Agency Services G&A (excludes direct project support)	48,216	49,961	49,335	49,694	24,059	48%
73 BPA Internal Support Sub-Total	64,569	65,408	66,052	66,411	32,418	49%
74 Bad Debt Expense	2			45	45	100%
75 Other Income, Expenses, Adjustments	(2,456)		(1,428)	77	77	100%
Non-Federal Debt Service						
Energy Northwest Debt Service						
76 COLUMBIA GENERATING STATION DEBT SVC	160,501	235,736	235,618	221,801	107,924	49%
77 WNP-1 DEBT SVC	118,068	166,013	164,957	155,060	80,851	52%
78 WNP-3 DEBT SVC	110,182	144,892	149,486	120,096	65,925	55%
79 EN RETIRED DEBT	27,500					
80 EN LIBOR INTEREST RATE SWAP	19,337		10,700	34,405	34,405	100%
81 Sub-Total	435,588	546,641	560,761	531,362	289,104	54%
Non-Energy Northwest Debt Service						
82 TROJAN DEBT SVC	1,314			4,940	2,515	51%
83 CONSERVATION DEBT SVC	5,211	5,079	5,079	11,566	5,854	51%
84 COWLITZ FALLS DEBT SVC	11,703	11,566	11,566	2,200	1,113	51%
85 NORTHERN WASCO DEBT SVC	3,227	2,200	2,200	18,706	9,482	51%
86 Sub-Total	21,456	18,845	18,845	18,706	18,706	51%
87 Non-Federal Debt Service Sub-Total	457,044	565,486	579,606	550,068	298,587	54%
88 Depreciation	110,532	120,111	113,300	111,000	54,145	49%
89 Amortization	70,256	77,728	74,135	75,535	36,874	49%
90 Total Operating Expenses	\$2,318,490	\$2,599,296	\$2,594,166	\$2,522,628	\$1,241,966	49%
91 Net Operating Revenues (Expenses)	(\$83,795)	\$280,261	\$285,409	(\$130,779)	\$36,524	-128%
Interest Expense and (Income)						
92 Federal Appropriation	217,780	223,278	222,490	223,880	111,564	50%
93 Capitalization Adjustment	(45,937)	(45,937)	(45,937)	(45,937)	(22,968)	50%
94 Borrowings from US Treasury	35,818	42,246	35,516	33,498	16,943	51%
95 AFUDC	(9,336)	(10,800)	(13,000)	(13,900)	(6,057)	44%
96 Interest Income	(46,817)	(42,404)	(41,471)	(22,815)	(13,508)	59%
97 Net Interest Expense (Income)	151,508	166,383	157,598	174,726	85,973	49%
98 Total Expenses	\$2,469,998	\$2,765,679	\$2,751,764	\$2,697,354	\$1,327,939	49%
99 Net Revenues (Expenses)	(\$235,303)	\$113,878	\$127,811	(\$305,505)	(\$49,449)	16%

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.
- <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.
- <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <4 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Budgets were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under budget.

Transmission Services





Report ID: 0061FY10	Transmission Services Detailed Statement of Revenues and Expenses	Run Date/Time: April 28, 2010 08:21
Requesting BL: TRANSMISSION BUSINESS UNIT	Through the Month Ended March 31, 2010	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 50%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Operating Revenues						
Sales						
Network						
Network Integration	\$115,120	122,266	120,203	\$123,177	\$67,789	55%
Other Network	351,122	355,195	354,489	358,753	179,252	50%
Intertie	67,172	68,836	68,820	67,435	32,383	48%
Other Direct Sales	155,783	167,685	168,157	187,755	94,441	50%
Miscellaneous Revenues	24,710	32,378	33,981	31,265	14,617	47%
Inter-Business Unit Revenues	117,932	117,381	121,415	107,853	52,374	49%
Total Operating Revenues	\$831,840	\$863,739	\$867,065	\$876,238	\$440,856	50%
Operating Expenses						
Transmission Operations						
System Operations						
INFORMATION TECHNOLOGY	4,572	7,005	7,933	7,951	2,167	27%
POWER SYSTEM DISPATCHING	11,138	11,461	11,434	11,434	5,725	50%
CONTROL CENTER SUPPORT	11,400	13,172	12,020	12,020	5,390	45%
TECHNICAL OPERATIONS	5,242	5,882	10,975	10,034	2,118	21%
SUBSTATION OPERATIONS	19,168	19,024	19,905	19,908	9,634	48%
Sub-Total	51,520	56,544	62,267	61,346	25,034	41%
Scheduling						
MANAGEMENT SUPERVISION & ADMINISTRATION	237	703			62	
RESERVATIONS	790	1,023	1,268	1,268	361	28%
PRE-SCHEDULING	261	448	105	5	93	0%
REAL-TIME SCHEDULING	3,492	4,808	5,219	4,519	1,632	36%
SCHEDULING TECHNICAL SUPPORT	1,564	2,271	2,501	2,401	926	39%
SCHEDULING AFTER-THE-FACT	310	415	48	48	115	238%
Sub-Total	6,655	9,668	9,141	8,241	3,188	39%
Marketing and Business Support						
TRANSMISSION SALES	2,298	3,120	3,055	3,055	1,673	55%
MKTG INTERNAL OPERATIONS					2	0%
MKTG TRANSMISSION FINANCE	398	291	289	289	160	55%
MKTG CONTRACT MANAGEMENT	3,556	4,706	4,964	4,830	1,786	37%
MKTG TRANSMISSION BILLING	2,698	2,224	2,592	2,365	934	39%
MKTG BUSINESS STRAT & ASSESS	5,346	6,732	6,640	6,485	2,504	39%
MARKETING IT SUPPORT	22	2,012				
MARKETING AND SALES						
METER DATA						
Marketing Sub-Total	14,318	19,086	17,539	17,024	7,060	41%
EXECUTIVE AND ADMIN SERVICES	9,311	7,618	11,691	12,627	5,599	44%
LEGAL SUPPORT	2,401	2,928	3,117	2,743	1,007	37%
TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE	6,453	14,447	9,114	8,884	3,297	37%
AIRCRAFT SERVICES	921	1,160	2,102	1,849	419	23%
LOGISTICS SERVICES	3,756	7,566	9,883	5,135	2,207	43%
SECURITY ENHANCEMENTS	3,186	1,383	522	842	449	53%
Business Support Sub-Total	26,028	35,102	36,429	32,079	12,977	40%
Transmission Operations Sub-Total	98,521	120,400	125,377	118,691	48,259	41%



Report ID: 0061FY10	Transmission Services Detailed Statement of Revenues and Expenses	Run Date/Time: April 28, 2010 08:21
Requesting BL: TRANSMISSION BUSINESS UNIT	Through the Month Ended March 31, 2010	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 50%

	A	B	C	D	E	F	
	FY 2009	FY 2010			FY 2010	FY 2010	
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast	
Transmission Maintenance							
System Maintenance							
39	NON-ELECTRIC MAINTENANCE	11,280	26,046	21,672	21,256	5,342	25%
40	SUBSTATION MAINTENANCE	25,522	22,243	23,364	23,364	10,953	47%
41	TRANSMISSION LINE MAINTENANCE	21,983	25,540	23,475	23,475	11,461	49%
42	SYSTEM PROTECTION CONTROL MAINTENANCE	11,419	10,798	13,059	12,059	5,116	42%
43	POWER SYSTEM CONTROL MAINTENANCE	10,271	10,147	11,258	12,258	5,123	42%
44	JOINT COST MAINTENANCE	142	196	157	157	47	30%
45	SYSTEM MAINTENANCE MANAGEMENT	7,753	6,001	5,968	6,186	4,685	76%
46	ROW MAINTENANCE	34,417	18,181	30,017	30,017	10,910	36%
47	HEAVY MOBILE EQUIP MAINT	58		(53)	(53)	(342)	641%
48	TECHNICAL TRAINING	2,466	2,657	2,571	2,571	1,132	44%
49	Sub-Total	125,311	121,810	131,489	131,290	54,427	41%
Environmental Operations							
50	ENVIRONMENTAL ANALYSIS	67	78	78	141	30	21%
51	POLLUTION PREVENTION AND ABATEMENT	2,907	3,719	3,636	3,592	1,491	42%
52	Sub-Total	2,973	3,797	3,714	3,733	1,521	41%
53	Transmission Maintenance Sub-Total	128,284	125,607	135,202	135,023	55,948	41%
Transmission Engineering							
System Development							
54	RESEARCH & DEVELOPMENT	6,994	6,117	6,663	4,993	2,506	50%
55	TSD PLANNING AND ANALYSIS	8,029	8,539	8,483	8,489	4,303	51%
56	CAPITAL TO EXPENSE TRANSFER	6,101	4,000	3,695	3,695	637	17%
57	REGULATORY & REGION ASSOC FEES	5,149	4,807	7,864	6,910	2,409	35%
58	ENVIRONMENTAL POLICY/PLANNING	1,333	1,778	1,778	1,772	696	39%
59	Sub-Total	27,605	25,240	28,483	25,860	10,550	41%
60	Transmission Engineering Sub-Total	27,605	25,240	28,483	25,860	10,550	41%
Trans. Services Transmission Acquisition and Ancillary Services							
BBL Acquisition and Ancillary Products and Services							
61	ANCILLARY SERVICES PAYMENTS	63,418	64,485	77,588	90,124	42,197	47%
62	OTHER PAYMENTS TO POWER SERVICES	11,884	11,884	8,719	8,719	4,487	51%
63	STATION SERVICES PAYMENTS	3,016	3,589	3,629	3,499	1,641	47%
64	Sub-Total	78,318	79,957	89,936	102,342	48,326	47%
Non-BBL Acquisition and Ancillary Products and Services <Note 1							
65	LEASED FACILITIES	6,284	16,136	5,914	5,932	3,371	57%
66	GENERAL TRANSFER AGREEMENTS (settlement)		500	500	500		0%
67	NON-BBL ANCILLARY SERVICES	639	6,735	6,735	5,657	309	5%
68	Sub-Total	6,923	23,371	13,149	12,089	3,681	30%
69	Trans. Svcs. Acquisition and Ancillary Services Sub-Total	85,241	103,328	103,085	114,431	52,006	45%
Transmission Reimbursables							
Reimbursables							
70	EXTERNAL REIMBURSABLE SERVICES	5,543	7,022	7,054	5,978	2,405	40%
71	INTERNAL REIMBURSABLE SERVICES	3,189	2,119	2,673	3,103	2,993	96%
72	Sub-Total	8,733	9,142	9,727	9,082	5,398	59%
73	Transmission Reimbursables Sub-Total	8,733	9,142	9,727	9,082	5,398	59%



Report ID: 0061FY10	Transmission Services Detailed Statement of Revenues and Expenses	Run Date/Time: April 28, 2010 08:21
Requesting BL: TRANSMISSION BUSINESS UNIT	Through the Month Ended March 31, 2010	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 50%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
BPA Internal Support						
74 Additional Post-Retirement Contribution	16,353	15,447	16,717	16,717	8,359	50%
75 Agency Services G & A (excludes direct project support)	46,753	48,937	49,017	48,958	23,305	48%
76 BPA Internal Support Subtotal	63,106	64,384	65,734	65,675	31,664	48%
Other Income, Expenses, and Adjustments						
77 Bad Debt Expense	580			521	521	100%
78 Other Income, Expenses, Adjustments	(513)			1,455	1,455	100%
79 Undistributed Reduction		(10,000)	(2,000)			
80 Non-Federal Debt Service <Note 1						
81 Depreciation	173,582	187,987	183,050	181,000	88,824	49%
82 Amortization <Note 1	1,204	1,715	1,100	1,100	632	57%
83 Total Operating Expenses	\$586,343	\$627,802	\$649,758	\$652,838	\$295,257	45%
84 Net Operating Revenues (Expenses)	\$245,497	\$235,937	\$217,307	\$223,400	\$145,599	65%
Interest Expense and (Income)						
85 Federal Appropriation	35,356	32,979	34,658	34,658	17,329	50%
86 Capitalization Adjustment	(18,968)	(18,968)	(18,968)	(18,968)	(9,484)	50%
87 Borrowings from US Treasury	77,134	91,570	78,599	78,013	37,880	49%
88 Debt Service Reassignment	55,971	56,781	56,781	56,781	28,390	50%
89 Customer Advances	8,085	16,100	8,000	7,400	3,811	52%
90 Lease Financing	17,369	16,714	21,600	21,369	10,340	48%
91 AFUDC	(21,373)	(16,501)	(21,300)	(25,700)	(12,428)	48%
92 Interest Income	(30,681)	(24,655)	(27,226)	(31,553)	(14,693)	47%
93 Net Interest Expense (Income)	122,892	154,020	132,144	122,000	61,146	50%
94 Total Expenses	\$709,235	\$781,822	\$781,902	\$774,838	\$356,403	46%
95 Net Revenues (Expenses)	\$122,605	\$81,917	\$85,163	\$101,400	\$84,453	83%

<1 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.