

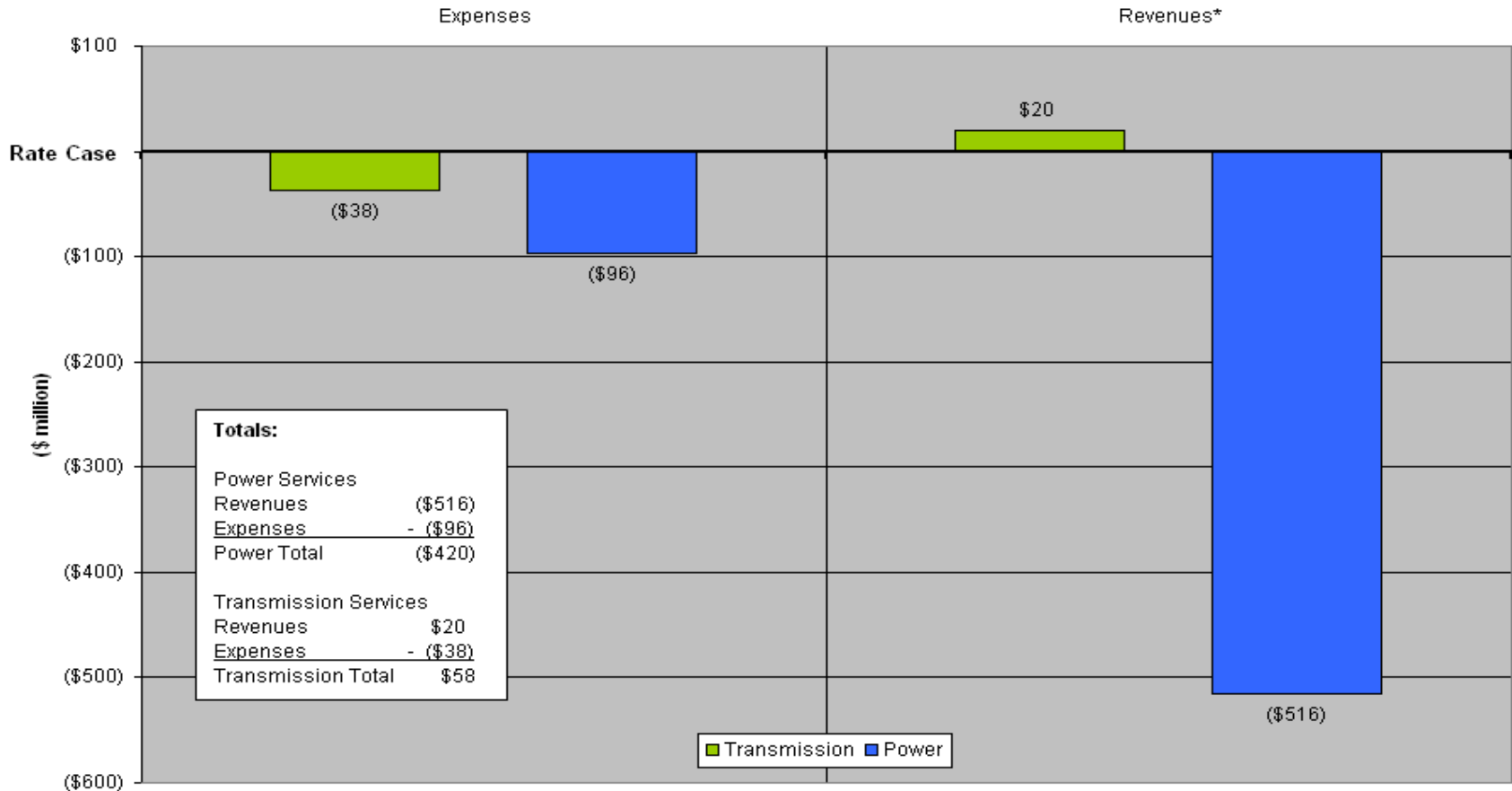
Customer Collaborative Reports



Customer Collaborative

Financial Overview for FY 2010 through September 30, 2010

BPA had poor revenue results in FY2010, however, expense results reflect cost discipline.



* Power Revenues are offset by changes in power purchases, augmentation purchases, Transmission Acquisition, and adjustments for calculating MNR.



Customer Collaborative

Financial Overview for FY 2010 through September 30, 2010

Power Services

- **Power Services FY 2010 Modified Net Revenues, based on audited actuals, are (\$296) million.**
 - Operating Revenues for FY2010 are \$2,386 million.
 - Total expenses (operating expenses and net interest) for FY2010 are \$2,639 million.
- **Power's Modified Net Revenue forecast for the Rate Case was \$114 million.**
- **For the second consecutive year, Power Services did not meet the modified net revenue target set at the start of the year. Nor did Power meet its rate case expectations.**
- **Power earned lower revenues than expected due to lower than average precipitation, the shape of the associated run-off, the low market prices, and spill due to a lack of market.**
 - Lower spending for controllable expenses are \$96 million below the rate case assumptions and helped ease the impact of revenues that are \$516 million below the rate case estimate.

Transmission Services

- **Transmission Services Net Revenues for FY2010 are \$132 million.**
 - Actual Revenues for FY2010 are \$884 million.
 - Actual Total Expense (operating expenses and net interest) for FY2010 are \$752 million.
- **Transmission's Rate Case forecast for Net Revenues was \$82 million.**
- **Transmission Services exceeded the rate case expectations for both revenues and expenses.**
 - Revenues are \$20 million higher and expenses are \$38 million lower than the rate case estimates.
- **Energy and Generation Imbalances, Operating Reserves and Point-to-Point Long Term revenues were higher than expected.**
 - Transmission Operations and Net Interest expenses were both lower than the rate case expectations.



Customer Collaborative

Financial Overview for FY 2010 through September 30, 2010

Agency

- **Modified Net Revenues for FY2010 are (\$164) million. Positive net revenues from Transmission helped to offset losses in Power.**
 - The Agency did not meet the modified net revenue expectations set in the rate case.
- **The Rate Case forecast was \$204 million.**
- **Cash Reserves ended the year at \$1,114 million, a loss of about \$249 million from the prior year.**
- **BPA spent \$762 million in capital in FY 2010, an increase of about \$169 million from FY 2009.**
 - This capital spending is the highest level in at least 20 years.



Monthly Financial Reports





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0020FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of measure: \$ Thousands

FCRPS Summary Statement of Revenues and Expenses
 Through the Month Ended September 30, 2010
 Preliminary/ Unaudited

Run Date/Run Time: October 19,2010/ 07:45
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 100%

	FY 2009		FY 2010		FY 2010
	Actuals: FYTD	Actuals	SOY Budget	Current EOY Forecast	Actuals: FYTD
Operating Revenues					
1 Gross Sales (excluding bookout adjustment) <Notes 1 and 6	\$2,788,089	\$2,779,584	\$3,370,363	\$2,964,160	\$2,971,900
2 Bookout adjustment to Sales <Note 1	(36,814)	(36,814)		(88,713)	(120,803)
3 Miscellaneous Revenues	56,658	58,093	63,402	57,305	61,544
4 Derivative Instruments <Note 2	(34,677)	(34,677)		14,800	14,800
5 U.S. Treasury Credits	90,353	104,099	101,289	134,961	127,690
6 Total Operating Revenues	\$2,863,609	\$2,870,285	\$3,535,054	\$3,082,513	\$3,055,131
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
7 Columbia Generating Station	288,208	288,208	257,811	264,211	256,940
8 Bureau of Reclamation	77,775	78,228	87,318	87,318	82,125
9 Corps of Engineers	170,897	178,407	191,060	191,060	192,279
10 Long-term Contract Generating Projects	28,783	28,783	30,455	32,755	28,769
11 Operating Generation Settlement Payment	21,725	18,170	21,328	16,712	16,712
Non-Operating Generation	(754)	(754)	2,618	2,618	2,673
13 Gross Contracted Power Purchases and Augmentation Power Purch <Note 1	323,968	324,359	270,689	448,005	472,256
14 Bookout Adjustment to Power Purchases <Note 1	(36,814)	(36,814)		(88,713)	(120,803)
15 Exchanges & Settlements <Note 6	205,171	205,171	264,528	179,970	180,453
16 Renewable and Conservation Generation	98,709	98,709	128,903	112,171	106,480
17 Subtotal Power System Generation Resources	\$1,177,669	\$1,182,467	\$1,254,711	\$1,246,107	\$1,218,153
Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4	42,756	42,756	51,570	52,590	47,352
Power Services Non-Generation Operations	69,729	69,409	81,465	76,963	70,262
20 Transmission Operations	99,586	98,521	125,377	117,068	103,625
21 Transmission Maintenance	128,447	128,284	135,202	131,213	125,431
22 Transmission Engineering	25,230	27,605	28,483	28,778	24,221
23 Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4, 5	7,165	6,923	13,248	10,725	8,801
24 Transmission Reimbursables	8,013	8,733	9,727	11,580	9,100
25 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	206,907	207,569	248,126	248,568	231,528
BPA Internal Support					
26 Additional Post-Retirement Contribution	32,706	32,706	33,435	34,785	30,894
27 Agency Services G&A	95,214	94,969	98,351	98,208	102,299
28 Other Income, Expenses & Adjustments	(3,987)	(3,978)	(3,428)	(3,030)	(1,026)
29 Non-Federal Debt Service <Note 5	501,367	501,367	642,136	600,090	600,360
30 Depreciation & Amortization <Note 5	353,441	355,574	371,585	367,235	368,371
31 Total Operating Expenses	\$2,744,242	\$2,752,905	\$3,089,988	\$3,020,879	\$2,939,370
32 Net Operating Revenues (Expenses)	\$119,368	\$117,379	\$445,066	\$61,634	\$115,761
Interest Expense and (Income)					
33 Interest Expense	326,494	326,494	335,958	332,610	331,255
34 AFUDC	(29,104)	(30,710)	(34,300)	(39,000)	(32,867)
35 Interest Income	(77,355)	(77,355)	(68,697)	(55,950)	(55,047)
36 Net Interest Expense (Income)	\$220,035	\$218,430	\$232,961	\$237,660	\$243,342
37 Net Revenues (Expenses)	(\$100,668)	(\$101,050)	\$212,105	(\$176,026)	(\$127,581)

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and purchase power.
- <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by Derivatives and Hedging Accounting guidance for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.
- <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <4 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.
- <5 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.
- <6 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Budgets were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under budget.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0021FY10 **Power Services Summary Statement of Revenues and Expenses** Run Date/Time: October 19, 2010 07:45
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended September 30, 2010 Data Source: EPM Data Warehouse
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 100%

	FY 2009		FY 2010			FY 2010
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
Operating Revenues						
1 Gross Sales (excluding bookout adjustment) <Notes 1 and 4	\$2,099,872	\$2,090,387	\$2,658,676	\$2,658,694	\$2,222,630	\$2,233,570
2 Bookout Adjustment to Sales <Note 1	(36,814)	(36,814)			(88,713)	(120,803)
3 Miscellaneous Revenues	31,948	33,383	29,421	29,421	28,172	29,370
4 Inter-Business Unit	78,318	78,318	90,171	90,171	100,216	100,981
5 Derivative Instruments <Note 2	(34,677)	(34,677)			14,800	14,800
6 U.S. Treasury Credits	90,353	104,099	101,289	101,289	134,961	127,690
Total Operating Revenues	\$2,229,000	\$2,234,695	\$2,879,557	\$2,879,575	\$2,412,066	\$2,385,607
Operating Expenses						
Power System Generation Resources						
Operating Generation Resources						
8 Columbia Generating Station	288,208	288,208	257,811	257,811	264,211	256,940
9 Bureau of Reclamation	77,775	78,228	87,318	87,318	87,318	82,125
10 Corps of Engineers	170,897	178,407	191,060	191,060	191,060	192,279
11 Long-term Contract Generating Projects	28,783	28,783	30,455	30,455	32,755	28,769
12 Operating Generation Settlement Payment	21,725	18,170	21,328	21,328	16,712	16,712
13 Non-Operating Generation	(754)	(754)	2,618	2,618	2,618	2,673
14 Gross Contracted Power Purchases and Aug Power Purchases <Note 1	323,968	324,359	270,438	270,689	448,005	472,526
15 Bookout Adjustment to Power Purchases <Note 1	(36,814)	(36,814)			(88,713)	(120,803)
16 Residential Exchange/IOU Settlement Benefits <Note 4	205,171	205,171	263,137	264,528	179,970	180,453
17 Renewable and Conservation Generation	99,444	99,444	129,576	128,903	112,171	107,592
Subtotal Power System Generation Resources	\$1,178,404	\$1,183,202	\$1,253,742	\$1,254,711	\$1,246,107	\$1,219,265
19 Power Services Transmission Acquisition and Ancillary Services	157,802	157,802	187,217	177,717	160,713	157,603
20 Power Non-Generation Operations	69,798	69,479	81,022	81,490	76,989	70,309
21 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	207,397	208,059	248,583	248,583	248,583	232,395
BPA Internal Support						
22 Additional Post-Retirement Contribution	16,353	16,353	15,447	16,717	17,392	15,447
23 Agency Services G&A	48,343	48,216	49,961	49,335	49,567	51,937
24 Other Income, Expenses & Adjustments	(2,454)	(2,454)	(1,428)	(1,428)	(4,850)	(7,449)
25 Non-Federal Debt Service	457,044	457,044	565,486	579,606	537,560	537,830
26 Depreciation & Amortization	178,655	180,788	197,839	187,435	183,635	184,989
Total Operating Expenses	\$2,311,342	\$2,318,490	\$2,599,296	\$2,594,166	\$2,515,696	\$2,462,325
Net Operating Revenues (Expenses)	(\$82,342)	(\$83,795)	\$280,261	\$285,409	(\$103,629)	(\$76,718)
Interest Expense and (Income)						
29 Interest Expense	207,661	207,661	219,587	212,069	211,234	211,064
30 AFUDC	(7,730)	(9,336)	(10,800)	(13,000)	(13,900)	(9,662)
31 Interest Income	(46,817)	(46,817)	(42,404)	(41,471)	(23,380)	(24,474)
Net Interest Expense (Income)	\$153,114	\$151,508	\$166,383	\$157,598	\$173,954	\$176,928
Net Revenues (Expenses)	(\$235,457)	(\$235,303)	\$113,878	\$127,811	(\$277,583)	(\$253,645)

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.
- <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by Derivatives and Hedging Accounting guidance for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.
- <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <4 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Budgets were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under budget.



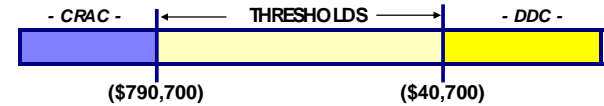
Report ID: 0022FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of measure: \$ Thousands

Schedule of Net Revenue (Expense) to Modified Net Revenue
 Through the Month Ended September 30, 2010
 Preliminary/ Unaudited

Run Date/Time: October 28, 2010 15:25
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 100%

	A	B	C	D
	Actuals: FY 2000 to FY 2009	Forecast: Current Qtr FY 2010	Forecast: Accumulated MNR FY 2000 to FY 2010 (A) + (B)	Actuals: FYTD 2010
Power Services				
1 Power Net Revenue (Expense)	\$930,046	(\$277,583)	\$652,463	(\$253,645)
Power Modified Net Revenue Adjustments:				
2 Derivative Instruments	(14,800)	14,800	()	14,800
3 EN Debt Adjustments	(1,178,600)	(27,787)	(1,206,387)	(27,779)
4 Power Modified Net Revenue Adjustments <Note 1	(1,163,800)	(42,587)	(1,206,387)	(42,579)
5 Power Modified Net Revenue <Note 2	(\$233,754)	(\$320,171)	(\$553,924)	(\$296,225)

6 Threshold Amounts for FY 2011 Rates based on AMNR from FY 2000 through 2010: <Note 3



6 FCRPS Modified Net Revenue <Note 1	\$300,041	(\$212,864)	\$87,177	(\$164,411)
--------------------------------------	-----------	-------------	----------	-------------

<1 Consistent with the General Rate Schedule Provisions, Modified Net Revenue (MNR) is an adjustment to Net Revenues for the purpose of calculating the rate case Cost Recovery Adjustment Clause (CRAC) or Dividend Distribution Clause (DDC). MNR excludes the impact of Derivative Instruments transactions. Derivative Instruments is a "no cash impact" adjustment representing the mark-to-market (MTM) valuation required by Derivatives and Hedging Accounting guidance for identified derivative instruments. In addition, MNR excludes the Energy Northwest (EN) debt service expense amounts (actual or forecasted) and includes the rate case amounts for EN debt service. This results in the exclusion of the effect of debt refinancing from BPA's cost recovery adjustment clause.

<2 The final CRAC and DDC levels are set in August and are based on the 3rd Quarter forecast of PS MNR; however, the PS MNR forecast used in the August AMNR calculation may include adjustments to reflect events that occur subsequent to the 3rd Quarter forecast.

<3 The CRAC and DDC thresholds are defined in the WP-10 Final Power Rate Proposal.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0023FY10
 Requesting BL: TRANSMISSION BUSINESS UNIT
 Unit of Measure: \$ Thousands

Transmission Services Summary Statement of Revenues and Expenses
 Through the Month Ended September 30, 2010
 Preliminary/ Unaudited

Run Date/Time: October 19, 2010/ 07:45
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 100%

	FY 2009		FY 2010			FY 2010
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	
Operating Revenues						
1 Sales	\$688,217	\$689,197	\$713,981	\$711,669	\$741,530	\$738,330
2 Miscellaneous Revenues	24,710	24,710	32,378	33,981	29,133	32,175
3 Inter-Business Unit Revenues	117,932	117,932	117,381	121,415	106,826	113,576
4 Total Operating Revenues	\$830,860	\$831,840	\$863,739	\$867,065	\$877,489	\$884,080
Operating Expenses						
5 Transmission Operations	99,586	98,521	120,400	125,377	117,068	103,625
6 Transmission Maintenance	128,447	128,284	125,607	135,202	131,213	125,431
7 Transmission Engineering	25,230	27,605	25,240	28,483	28,778	24,221
8 Trans Services Transmission Acquisition and Ancillary Services <Note 2	85,483	85,241	103,328	103,085	111,107	109,782
9 Transmission Reimbursables	8,013	8,733	9,142	9,727	11,580	9,100
10 BPA Internal Support						
Additional Post-Retirement Contribution	16,353	16,353	15,447	16,717	17,392	15,447
11 Agency Services G&A	46,871	46,753	48,937	49,017	48,641	50,362
12 Other Income, Expenses & Adjustments	58	67	(10,000)	(2,000)	1,820	7,722
13 Non-Federal Debt Service <Note 2						
14 Depreciation & Amortization <Note 2	174,786	174,786	189,702	184,150	183,600	183,382
15 Total Operating Expenses	\$584,827	\$586,343	\$627,802	\$649,758	\$651,200	\$629,072
16 Net Operating Revenues (Expenses)	\$246,033	\$245,497	\$235,937	\$217,307	\$226,290	\$255,008
Interest Expense and (Income)						
17 Interest Expense	174,947	174,947	195,176	180,670	178,157	177,042
18 AFUDC	(21,373)	(21,373)	(16,501)	(21,300)	(25,100)	(23,204)
19 Interest Income	(30,681)	(30,681)	(24,655)	(27,226)	(32,570)	(30,644)
20 Net Interest Expense (Income)	\$122,892	\$122,892	\$154,020	\$132,144	\$120,487	\$123,195
21 Net Revenues (Expenses)	\$123,141	\$122,605	\$81,917	\$85,163	\$105,803	\$131,814

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
 <2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.



Report ID: 0063FY10

Transmission Services Revenue Detail by Product

Run Date/Time: October 20, 2010 12:21

Requesting BL: TRANSMISSION BUSINESS UNIT

Through the Month Ended September 30, 2010

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

% of Year Lapsed = 100%

		A	B	C	D
		FY 2010			FY 2010
		Rate Case	SOY Budget	Current EOY Forecast	Actuals
Transmission Services Operating Revenues					
NETWORK					
1	PTP - LONG TERM	\$337,672	\$334,613	\$337,302	\$362,714
2	NETWORK INTEGRATION	122,266	120,203	121,650	129,228
3	INTEGRATION OF RESOURCES	38,967	38,967	38,320	45,443
4	FORMULA POWER TRANSMISSION	24,527	25,999	25,941	28,563
5	PTP - SHORT TERM	21,181	25,219	19,962	19,414
6	ACCRUAL_NETWORK			2,622	(41,725)
7	TOTAL: NETWORK	544,613	545,001	545,797	543,636
ANCILLARY SERVICES					
8	SCHEDULING, SYSTEM CONT & DISP	86,116	86,163	85,083	90,914
9	WITHIN_HOUR_BALANCE_FOR_RSRCs	38,447	38,559	41,070	42,371
10	OPERATING RESERVES-SPIN & SUPP	31,442	31,442	36,591	39,888
11	REGULATION & FREQ RESPONSE	7,732	7,876	7,346	8,317
12	ENERGY & GENERATION IMBALANCE			6,755	9,296
13	REACTIVE SUPPLY & VOLTAGE				()
14	ACCRUAL_ANCILLARY_SERVICES			652	(11,375)
15	TOTAL: ANCILLARY SERVICES	163,737	164,040	177,497	179,411
INTERTIE					
16	SOUTHERN INTERTIE LONG TERM	83,960	83,914	83,716	90,770
17	SOUTHERN INTERTIE SHORT TERM	4,438	4,714	2,835	3,356
18	MONTANNA INTERTIE LONG TERM	252	252	252	273
19	ACCRUAL_INTERTIE			(242)	(7,429)
20	TOTAL: INTERTIE	88,650	88,880	86,562	86,970



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0063FY10

Transmission Services Revenue Detail by Product

Run Date/Time: October 20, 2010 12:21

Requesting BL: TRANSMISSION BUSINESS UNIT

Through the Month Ended September 30, 2010

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

% of Year Lapsed = 100%

		A	B	C	D
		FY 2010			FY 2010
		Rate Case	SOY Budget	Current EOY Forecast	Actuals
OTHER REVENUES & CREDITS					
21	TOWNSEND-GARRISON TRANS	9,796	9,796	9,796	10,613
22	GEN INTEGRATION - OTHER REV	8,462	8,462	7,916	9,031
23	USE OF FACILITIES	5,522	5,522	5,272	5,854
24	POWER FACTOR PENALTY	4,402	4,402	4,546	4,733
25	NFP - DEPR PNW PSW INTERTIE	3,065	3,065	3,089	3,364
26	AC-PNW PSW INTERTIE - OTH REV	1,891	1,891	1,496	1,652
27	OPERATIONS & MAINT - OTHER REV	1,121	1,121	1,105	1,240
28	COE_BOR_PROJECT_REV	954	954	954	1,034
29	RESERVATION FEE - OTHER REV	792	1,500	1,687	1,468
30	TRANSMISSION SHARE IRRIGATION	382	382	258	159
31	LAND LEASES AND SALES	301	301	128	295
32	OTHER LEASES REVENUE	164	164	125	133
33	REMEDIAL ACTION - OTHER REV	51	51	51	56
34	OTHER REVENUE SOURCES	5		448	
35	MISC SERVICES-LOSS-EXCH-AIR			275	395
36	FAILURE TO COMPLY - OTHER REV			219	2,732
37	UNAUTHORIZED INCREASE - OTH REV				(37)
38	ACCRUAL_OTHER_REVENUES&CREDITS			(222)	(2,835)
39	TOTAL: OTHER REVENUES & CREDITS	36,909	37,612	37,145	39,887
FIBER & PCS					
40	FIBER OTHER REVENUE	7,287	7,524	7,554	8,630
41	WIRELESS/PCS - OTHER REVENUE	4,544	5,492	4,830	5,371
42	WIRELESS/PCS_REIMBURSABLE REV	671	1,021	953	672
43	FIBER OTHER REIMBURSABLE REV	901	970	943	1,417
44	ACCRUAL_FIBER&PCS			(337)	(1,136)
45	TOTAL: FIBER & PCS	13,402	15,006	13,943	14,954
REIMBURSABLE					
46	REIMBURSABLE-OTHER REVENUE	12,000	12,000	10,179	12,615
47	ACCRUAL REIMBURSABLE			1,320	1,715
48	TOTAL: REIMBURSABLE	12,000	12,000	11,499	14,330
DELIVERY					
49	UTILITY DELIVERY CHARGES	2,664	2,864	2,797	2,851
50	DSI DELIVERY	1,765	1,662	2,177	2,358
51	ACCRUAL_DELIVERY			73	(316)
52	TOTAL: DELIVERY	4,429	4,527	5,047	4,892
53	TOTAL: Transmission Services Operating Revenues	\$863,739	\$867,065	\$877,489	\$884,080



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0024FY10 Agency Services Statement of Project Distributions Run Date/Time: October 19, 2010 07:45
 Data Source: EPM Data Warehouse Through the Month Ended September 30, 2010
 Unit of Measure: \$ Thousands (\$ 000) Preliminary/ Unaudited % of Year Lapsed = 100%

			A	B	C				
			AGENCY SERVICES PRE-DISTRIBUTION			AGENCY SERVICES DISTRIBUTED AND BUSINESS SUPPORT			
			AGENCY SERVICES BUDGET: SOY	ACTUALS: FYTD	% FYTD / SOY (B/A)	FROM PRIOR FY AGENCY SERVICES RESERVES <Note 2	POWER SERVICES EXPENSE	TRANS SERVICES EXPENSE	TRANS SERVICES CAPITAL
Agency Services General and Administrative									
1	Executive and Planning/Governance		\$8,174	\$9,741	119.2%		\$4,870	\$2,679	\$2,192
2	BES System Support		6,454	5,814	90.1%		1,744	4,070	
3	Security		7,590	7,481	98.6%		1,751	3,152	2,579
4	Legal		2,457	3,032	123.4%		1,516	834	682
5	Human Resources		15,060	14,184	94.2%		3,319	5,976	4,889
6	Accounting and Finance		13,296	13,971	105.1%		6,985	3,842	3,143
7	Safety		2,497	2,149	86.1%		236	1,052	861
8	IT Admin and System Policy		2,175	1,967	90.4%		984	541	443
9	IT Infrastructure		46,314	50,710	109.5%		17,546	18,240	14,924
10	Cross Agency IT Projects			1,052			526	289	237
11	Workplace Services		18,163	18,815	103.6%		7,978	5,961	4,877
12	Public Affairs Office		7,695	7,448	96.8%		3,724	2,048	1,676
13	Supply Chain Purchasing <Note 3		3,249	1,117	34.4%		447	369	302
14	GSA Delegated Facilities Work <Note 2		3,610	3,580	99.2%	(30)	1,860	962	787
15	Workplace Direct Projects for Trans Services		2,149	2,316	107.8%			347	1,969
16	Workplace Direct Projects for Power Services		295	506	171.2%		506		
17	Total Agency Services G&A		\$139,179	\$143,884	103.4%	(\$30)	\$53,992	\$50,362	\$39,560
Agency Services Business Support									
18	Strategic Integration		5,585	4,468	80.0%		2,234	2,234	
19	Risk Management		4,347	3,615	83.2%		2,531	723	361
20	Dedicated IT Projects for Power Services		6,297	5,458	86.7%		5,458		
21	Dedicated IT Projects for Trans Services		7,797	5,047	64.7%			5,047	
22	Supply Chain Administration		1,347	1,485	110.3%		199	322	965
23	Supply Chain Purchasing <Note 3			1,542			1,542		
24	Technology Innovation		3,158	2,866	90.8%		1,433	1,433	
25	Billing and Metering		6,171	4,876	79.0%		2,828	2,048	
26	Contracting and Forecasting Services		4,676	4,010	85.7%		1,925	2,085	
27	Total Agency Services Business Support		\$39,377	\$33,368	84.7%		\$18,150	\$13,892	\$1,326
28	Undistributed Reduction		933						
29	Total Agency Services Distributed Projects <Note 4		\$179,489	\$177,252	98.8%	(\$30)	\$72,142	\$64,254	\$40,886
30						< NOTE 5	986	(986)	824
31						< NOTE 6		718	(770)
32						< NOTE 7	\$73,128	\$63,985	\$40,941

<1 GSA Delegated Facilities are posted as actually incurred (Column B), but distributed according to the projected budget (Column A). Over or underspending is carried over into future years.
 <2 Agency Services costs are shown in total on line 14, but the project is distributed to the business services as both G & A and direct project support.
 <3 Power Services allocates portions of Agency Services distributed costs to Fish and Wildlife programs; therefore the total on this line is shown in separate lines in the Service Segment reports.
 <4 Transmission Services manages Aircraft support services and distributes charges to the other services (product XXZU).
 <5 Transmission Services assigns Agency Services costs to other programs, mainly to Reimbursable programs (product XKXA).
 <6 Summary total of all distributions charged to Power Services and Transmission Services, which includes distributions from Agency Services and Transmission Aircraft support.
 <7 Any balance is due to (OVER)/UNDER-CLEARED Projects



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary
 Through the Month Ended September 30, 2010
 Preliminary/Unaudited

Run Date/Time: October 19, 2010 08:07
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 100%

	A		B		C			D			E			F		G		H		I
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT									TOTAL DEPT CHARGES								
	FY 2010 SOY Budget	FY 2010 YTD ACTUALS	FY 2010 SOY Budget	PBL FY 2010 YTD ACTUALS	TBL FY 2010 YTD ACTUALS	FY 2010 SOY Budget	FY 2010 Sep ACTUALS	FY 2010 YTD ACTUALS	Column (H) Actuals to (F) SOY											
TIER 1 Corporate Department Expenses																				
1	A	Executive Office	\$987	\$903	\$	\$	\$	\$987	\$37	\$903	92%									
2	D	Deputy Administrator	\$20,978	\$18,327	\$22,133	\$11,562	\$152	\$43,111	\$2,781	\$30,041	70%									
3	F	Finance Office	\$13,362	\$13,099	\$2,235	\$522	\$854	\$15,597	\$1,498	\$14,476	93%									
4		- Power Purchases, Adjustments, Debt Service, Depreciation & Amortization, Interest	\$5,749	\$5,749	\$670,238	\$370,164	\$307,035	\$675,987	\$59,906	\$682,949	101%									
5	N	Internal Business Services (excluding NJ)	\$53,961	\$53,369	\$38,681	\$	\$32,050	\$92,641	\$15,773	\$85,419	92%									
6	NJ	Information Technology	\$69,036	\$68,651	\$	\$	\$	\$69,036	\$8,624	\$68,651	99%									
7	K	Chief Operating Officer <Note 1	\$10,875	\$9,998	\$65,545	\$49,703	\$6	\$76,420	\$11,826	\$59,707	78%									
8		- Power Purchases, Debt Service - KL	\$	\$	\$33,079	\$30,445	\$	\$33,079	\$2,553	\$30,445	92%									
9		- Environment Fish and Wildlife - KE	\$	\$111	\$242,906	\$221,545	\$4,337	\$242,906	\$33,563	\$225,993	93%									
10	L	General Counsel	\$2,603	\$3,171	\$7,131	\$3,503	\$2,585	\$9,734	\$1,198	\$9,259	95%									
11	S	Corporate Strategy	\$7,687	\$8,580	\$	\$5,011	\$2,135	\$7,687	\$3,768	\$15,726	205%									
12	Total Corporate Departments		\$185,238	\$181,957	\$1,081,947	\$692,457	\$349,154	\$1,267,186	\$141,526	\$1,223,568	97%									
Total Agency Services Dept. Cross-walked to Functional Distributions <Note 2																				
13	LESS: Debt Service, Depreciation, Amortization, Interest charged to F		\$5,749	\$5,749																
14	LESS: Accounting Adjustments charged to All Agency Services Depts			\$																
15	Total Corprt Department Expenses in Corprt Function Distribution Pool		\$179,489	\$176,208																
16	ADD: Dept X Accounting Adjustments included in Agency Services Distributions			\$968																
17	ADD: Dept. P & T Charges included in Agency Services Distributions			\$39																
18	Total Agency Services Distributions		\$179,489	\$177,214																

<1 K Budget includes KE (Environ F&W) support for Generation and Trans functions. F Budget includes Depreciation, Interest and Debt Service. These KE and F activities are shown separately.
 <2 Agency Services Dept expenses that are not distributed as G & A are subtracted; Non-Corprt Depts expenses (such as Dept P, T and X) are added because they are part of the Agency Services function distributions. Agency Services distributes G & A from cost pools, which are collections of project expenses. Agency Services Dept expenses are charged to Agency Services projects and to non-Agency Services projects; thus total Agency Services Dept expenses do not equate to total function distributions. Also, Agency Services function distributions include expenses from inter-business transactions.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary
 Through the Month Ended September 30, 2010
 Preliminary/Unaudited

Run Date/Time: October 19, 2010 08:07
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 100%

	A		B		C			D			E			F			G			H			I		
	CORPT FUNCTION POOL						DIRECT PROJECT SUPPORT						TOTAL DEPT CHARGES												
	FY 2010 SOY Budget	FY 2010 YTD ACTUALS	FY 2010 SOY Budget	PBL FY 2010 YTD ACTUALS	TBL FY 2010 YTD ACTUALS	FY 2010 SOY Budget	FY 2010 Sep ACTUALS	FY 2010 YTD ACTUALS	Column (H) Actuals to (F) SOY																
TIER II																									
Executive Office Tier II																									
A EXECUTIVE OFFICE	\$987	\$903	\$	\$	\$	\$987	\$37	\$903	92%																
Executive Office Total Tier II	\$987	\$903	\$	\$	\$	\$987	\$37	\$903	92%																
Deputy Administrator Tier II																									
D DEPUTY ADMINISTRATOR	\$246	\$244	\$	\$	\$	\$246	\$14	\$244	99%																
DB CHIEF RISK OFFICER	\$4,347	\$3,692	\$2,501	\$2,047	\$145	\$6,848	\$583	\$5,884	86%																
DE TECHNOLOGY INNOVATION OFFICE	\$3,158	\$646	\$9,949	\$210	\$7	\$13,107	\$	\$863	7%																
DG AGENCY COMPLIANCE & GOVERNANCE	\$3,557	\$4,015	\$	\$	\$	\$3,557	\$429	\$4,015	113%																
DK PUBLIC AFFAIRS	\$7,695	\$7,485	\$9,683	\$9,305	\$	\$17,378	\$1,559	\$16,789	97%																
DN INTERNAL AUDIT	\$2,303	\$2,245	\$	\$	\$	\$2,303	\$196	\$2,245	97%																
DX DEPUTY ADMINISTRATOR SPECIAL ACCOUNTABILITY COSTS	(\$327)	\$	\$	\$	\$	(\$327)	\$	\$	0%																
Dep Admin Total Tier II	\$20,978	\$18,327	\$22,133	\$11,562	\$152	\$43,111	\$2,781	\$30,041	70%																
Finance Tier II																									
F FINANCE: SUB-TOTAL EXPENSES WITHOUT PP, DBS, DEPREC, INT, ADJ	\$810	\$632	\$	\$528	(\$434)	\$810	\$97	\$726	90%																
FX FINANCE: Special accountability	\$5,749	\$5,749	\$671,153	\$369,616	\$307,425	\$676,902	\$59,904	\$682,790	101%																
FB BUDGET PLANNING AND FORECASTING	\$1,909	\$2,000	\$884	\$377	\$588	\$2,793	\$224	\$2,966	106%																
FR ACCOUNTING AND REPORTING	\$5,335	\$5,298	\$	\$12	\$	\$5,335	\$700	\$5,310	100%																
FS ANALYSIS AND REQUIREMENTS	\$904	\$978	\$437	\$132	\$300	\$1,340	\$139	\$1,410	105%																
FT TREASURY	\$4,405	\$4,191	\$	\$21	\$10	\$4,405	\$341	\$4,223	96%																
TREASURY - ADJUSTMENTS (MEMO ITEM ONLY - INCLUDED IN FT ABOVE)	\$	\$8	\$	\$21	\$10	\$	\$2	\$40	--																
Finance Total Tier II: Excludes Power Purch, DBS, Deprc & Amort, Interest, Adjuts.	\$13,362	\$13,091	\$1,321	\$1,049	\$454	\$14,683	\$1,498	\$14,594	99%																
Finance Total Tier II	\$19,111	\$18,849	\$672,474	\$370,687	\$307,890	\$691,585	\$61,403	\$697,425	101%																
Internal Business Services Tier II																									
N INTERNAL BUSINESS SUPPORT	\$584	\$475	\$500	\$	\$	\$1,084	\$28	\$475	44%																
NB BUSINESS & PROCESS ANALYSIS	\$257	\$101	\$	\$	\$	\$257	\$62	\$101	39%																
NF SAFETY	\$2,497	\$2,149	\$	\$	\$3	\$2,497	\$189	\$2,152	86%																
NH HUMAN CAPITAL MANAGEMENT	\$14,283	\$13,969	\$3,752	\$	\$3,123	\$18,035	\$1,705	\$17,093	95%																
NS SUPPLY CHAIN SERVICES	\$4,530	\$4,038	\$18,470	\$	\$16,352	\$23,000	\$2,151	\$20,389	89%																
NT SECURITY & EMERGENCY RESPONSE	\$7,590	\$7,454	\$	\$	\$	\$7,590	\$660	\$7,454	98%																
NW WORKPLACE SERVICES	\$24,218	\$25,184	\$15,959	\$	\$12,572	\$40,177	\$10,978	\$37,755	94%																
Internal Business Services Total Tier II	\$53,961	\$53,369	\$38,681	\$	\$32,050	\$92,641	\$15,773	\$85,419	92%																



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary
 Through the Month Ended September 30, 2010
 Preliminary/Unaudited

Run Date/Time: October 19, 2010 08:07
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 100%

	A		C			F			I
	FY 2010 SOY Budget	FY 2010 YTD ACTUALS	FY 2010 SOY Budget	PBL FY 2010 YTD ACTUALS	TBL FY 2010 YTD ACTUALS	FY 2010 SOY Budget	FY 2010 Sep ACTUALS	FY 2010 YTD ACTUALS	
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			Column (H) Actuals to (F) SOY
Information Technology Tier II									
NJ INFORMATION TECHNOLOGY	\$6,417	\$2,987	\$	\$	\$	\$6,417	\$410	\$2,987	47%
NJB CYBER SECURITY	\$1,875	\$1,487	\$	\$	\$	\$1,875	\$180	\$1,487	79%
NJC CRITICAL BUSINESS SYSTEM OPERATIONS & DEVELOPMENT	\$7,831	\$6,760	\$	\$	\$	\$7,831	\$593	\$6,760	86%
NJI INFRASTRUCTURE & CLIENT SERVICES	\$27,843	\$30,144	\$	\$	\$	\$27,843	\$3,522	\$30,144	108%
NJM IT PROGRAM MANAGEMENT	\$1,814	\$1,555	\$	\$	\$	\$1,814	\$473	\$1,555	86%
NJP IT PROJECT MANAGEMENT	\$3,354	\$4,856	\$	\$	\$	\$3,354	\$542	\$4,856	145%
NJQ QUALITY CONTROL	\$2,457	\$2,479	\$	\$	\$	\$2,457	\$287	\$2,479	101%
NJR SERVICE DELIVERY	\$418	\$401	\$	\$	\$	\$418	\$36	\$401	96%
NJS SOFTWARE DEVELOPMENT & OPERATIONS	\$17,028	\$17,983	\$	\$	\$	\$17,028	\$2,581	\$17,983	106%
Information Technology Total Tier II	\$69,036	\$68,651	\$	\$	\$	\$69,036	\$8,624	\$68,651	99%
Chief Operating Officer Tier II									
K CHIEF OPERATING OFFICER	\$1,228	\$621	\$	\$	\$	\$1,228	\$38	\$621	51%
KE ENVIRONMENT, FISH AND WILDLIFE	\$	\$111	\$242,906	\$221,545	\$4,337	\$242,906	\$33,563	\$225,993	93%
KL ENERGY EFFICIENCY	\$	\$	\$98,623	\$80,028	\$	\$98,623	\$13,228	\$80,028	81%
KS CUSTOMER SUPPORT SERVICES	\$10,847	\$9,028	\$	\$120	\$6	\$10,847	\$765	\$9,154	84%
KX CHIEF OPERATING OFFICER SPECIAL ACCOUNTABILITY COSTS	(\$1,200)	\$348	\$	\$	\$	(\$1,200)	\$348	\$348	-29%
Chief Operating Officer Total Tier II	\$10,875	\$10,109	\$341,529	\$301,694	\$4,343	\$352,404	\$47,942	\$316,145	90%
General Counsel Tier II									
L GENERAL COUNSEL	\$2,603	\$3,171	\$7,131	\$3,503	\$2,585	\$9,734	\$1,198	\$9,259	95%
General Counsel Total Tier II	\$2,603	\$3,171	\$7,131	\$3,503	\$2,585	\$9,734	\$1,198	\$9,259	95%
Corporate Strategy Tier II									
S Corporate Strategy	\$312	\$280	\$	\$	\$	\$312	\$26	\$280	90%
SP Total Expenses	\$1,937	\$1,655	\$	\$	\$	\$1,937	\$222	\$1,655	85%
SR Total Expenses	\$5,439	\$4,451	\$	\$168	\$6	\$5,439	\$871	\$4,625	85%
ST Total Expenses	\$	\$2,194	\$	\$4,843	\$2,129	\$	\$2,649	\$9,166	--
Corporate Strategy Total Tier II	\$7,687	\$8,580	\$	\$5,011	\$2,135	\$7,687	\$3,768	\$15,726	205%
TOTAL TIER II CORPT DEPT - balance should foot to Total Tier I	\$185,238	\$181,957	\$1,081,947	\$692,457	\$349,154	\$1,267,186	\$141,526	\$1,223,568	97%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0027FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended September 30, 2010
 Preliminary Unaudited

Run Date/Run Time: October 19, 2010/ 08:08
 Data Source: EPM Data Warehouse
 100%

	FY 2010		FY 2010		FY 2010	
	SOY Budget	Current EOY Forecast	Actuals: Sep	Actuals: FYTD		Actuals / Forecast
Transmission Business Unit						
CAPITAL DIRECT						
1	UNCOMMITTED FUNDS					
MAIN GRID						
2	MID-COLUMBIA REINFORCEMENT	3,845	4,971	3,902	5,570	112%
3	CENTRAL OREGON REINFORCEMENT	4,576	3,202	2,211	6,009	188%
4	BIG EDDY-KNIGHT 500kv PROJECT	4,359	4,398	3,589	7,967	181%
5	OLYMPIC PENINSULA REINFORCEMNT	2,542	3,329	26	4,652	140%
6	WEST OF MCNARY INTEGRATION PRO	94,904	90,753	18,709	81,005	89%
7	I-5 CORRIDOR UPGRADE PROJECT	7,210	7,717	2,263	9,561	124%
8	LIBBY-TROY LINE REBUILD	5,875	3,449	(302)	3,982	115%
9	CENTRAL FERRY- LOWER MONUMNTAL	4,052	4,206	823	4,402	105%
10	MISC. MAIN GRID PROJECTS	26,543	5,291	(1,165)	4,177	79%
11	TOTAL MAIN GRID	153,906	127,315	30,054	127,326	100%
AREA & CUSTOMER SERVICE						
12	ROGUE SVC ADDITION	7,695	4,233	1,883	5,668	134%
13	CITY OF CENTRALIA PROJECT	2,435	1,996	294	3,230	162%
14	SOUTHERN IDAHO - LOWER VALLEY	22,986	10,367	748	9,179	89%
15	MISC. AREA & CUSTOMER SERVICE	11,471	12,344	3,264	15,200	123%
16	TOTAL AREA & CUSTOMER SERVICE	44,587	28,939	6,189	33,277	115%
SYSTEM REPLACEMENTS						
17	TEAP - TOOLS	1,142	2,993	1,247	2,878	96%
18	TEAP - EQUIPMENT	14,493	12,868	4,210	10,179	79%
19	SPC - SER	895	1,436	203	1,556	108%
20	SPC - DFRS	3,578	3,532	571	3,776	107%
21	SPC - METERING	447			10	
22	SPC - CONTROL AND INDICATION					
23	SPC - RELAYS	5,357	3,297	570	3,013	91%
24	PSC - TELEPHONE SYSTEMS	1,136	824	211	376	46%
25	PSC - TRANSFER TRIP	7,190	3,062	736	1,564	51%
26	PSC - FIN/OP NETWORKS	361				
27	PSC - TLECOM TRANSPORT	1,783	301	51	299	99%
28	PSC - SCADA/TELEMETRY/SUP CNTRL	940	819	291	843	103%
29	PSC- TELECOM SUPPORT EQUIPMENT	1,274	994	82	558	56%
30	PSC - VHF					
31	SUB DC- PWR ELCTRNC & SRS CAPS	6,987	11,052	330	11,260	102%
32	SUB AC- BUS & STRUCTURES	678	564	184	730	130%
33	SUB AC - LOW VOLTAGE AUX.	3,501	4,268	437	3,319	78%
34	LINES - STEEL HARDWARE REPLCMT	23,936	24,326	4,361	20,258	83%
35	LINES - WOOD POLE LN REBUILDS	23,310	26,825	6,947	28,387	106%
36	SUB AC- SHUNT CAPACITORS	1,107	226	25	87	39%
37	SUB AC-CIRCUIT BRKR & SWTCH GR	13,368	6,179	270	6,905	112%
38	SUB AC - CVT/PT/CT & ARRESTERS	1,400	949	197	1,057	111%
39	SUB AC-TRANSFORMERS & REACTORS	4,457	2,210	(407)	2,921	132%
40	MISC. REPLACEMENT PROJECTS	20,028	2,754	55	1,990	72%
41	MISC FACILITIES- NON-ELECTRIC	27,339	8,017	2,524	8,466	106%
42	TOTAL SYSTEM REPLACEMENTS	164,706	117,497	23,096	110,431	94%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0027FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended September 30, 2010
 Preliminary Unaudited

Run Date/Run Time: October 19, 2010/ 08:08
 Data Source: EPM Data Warehouse
 100%

	FY 2010		FY 2010		FY 2010
	SOY Budget	Current EOY Forecast	Actuals: Sep	Actuals: FYTD	Actuals / Forecast
Transmission Business Unit (Continued)					
	UPGRADES & ADDITIONS				
43					
44					
45					
46					
47					
48					
49					
50					
51					
52					
53					
54					
55					
56					
57					
58					
59					
60					
61					
62					
63					
64					
65					
66					
67					
68					
69					
70					



Report ID: 0027FY10	BPA Statement of Capital Expenditures	Run Date/Run Time: October 19, 2010/ 08:08
Requesting BL: CORPORATE BUSINESS UNIT	FYTD Through the Month Ended September 30, 2010	Data Source: EPM Data Warehouse
Unit of Measure: \$Thousands	Preliminary Unaudited	100%

						A	B	C	D	E
						FY 2010		FY 2010		FY 2010
						SOY Budget	Current EOY Forecast	Actuals: Sep	Actuals: FYTD	Actuals / Forecast
Power Business Unit										
71	BUREAU OF RECLAMATION-CAPITAL	78,653	51,132	9,475	48,038	94%				
72	CORPS OF ENGINEERS-CAPITAL	106,347	115,035	8,683	100,066	87%				
73	CONSERVATION ACQUISITION	15,000	50,000	11,631	57,899	116%				
74	NON-GENERATION OPERATIONS	3,000	9,250	813	7,938	86%				
75	FISH&WILDLIFE&PLANNING COUNCIL	70,000	70,000	11,274	41,106	59%				
76	LAPSE FACTOR	(33,600)								
77	TOTAL Power Business Unit	\$239,400	\$295,417	\$41,877	\$255,046	86%				
Corporate Business Unit										
78	CORPORATE BUSINESS UNIT	47,705	35,593	4,602	37,175	104%				
79	LAPSE FACTOR	(3,896)								
80	TOTAL Corporate Business Unit	\$43,809	\$35,593	\$4,602	\$37,175	104%				
81	TOTAL BPA Capital Expenditures	\$797,658	\$807,424	\$141,877	\$762,318	94%				

Power Services





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY10	Power Services Detailed Statement of Revenues and Expenses	Run Date/Time: October 19, 2010 07:46
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended September 30, 2010	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 100%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Operating Revenues						
1	Gross Sales (excluding bookout adjustment) <Notes 1 and 4	\$2,090,387	\$2,658,676	\$2,658,694	\$2,222,630	100%
2	Bookout Adjustment to Sales <Note 1	(36,814)		(88,713)	(120,803)	136%
3	Miscellaneous Revenues	33,383	29,421	29,421	28,172	104%
4	Inter-Business Unit	78,318	90,171	90,171	100,216	101%
5	Derivative Instruments <Note 2	(34,677)			14,800	100%
6	U.S. Treasury Credits	104,099	101,289	101,289	134,961	95%
7	Total Operating Revenues	\$2,234,695	\$2,879,557	\$2,879,575	\$2,412,066	99%
Operating Expenses						
Power System Generation Resources						
Operating Generation						
8	COLUMBIA GENERATING STATION	288,208	257,811	257,811	264,211	97%
9	BUREAU OF RECLAMATION	78,228	87,318	87,318	87,318	94%
10	CORPS OF ENGINEERS	178,407	191,060	191,060	191,060	101%
11	LONG-TERM CONTRACT GENERATING PROJECTS	28,783	30,455	30,455	32,755	88%
12	Sub-Total	573,626	566,644	566,644	575,344	97%
Operating Generation Settlements and Other Payments						
13	COLVILLE GENERATION SETTLEMENT	18,170	21,328	21,328	16,712	100%
14	SPOKANE LEGISLATION PAYMENT					
15	Sub-Total	18,170	21,328	21,328	16,712	100%
Non-Operating Generation						
16	TROJAN DECOMMISSIONING	(1,304)	2,200	2,200	2,200	105%
17	WNP-1&3 DECOMMISSIONING	550	418	418	418	85%
18	Sub-Total	(754)	2,618	2,618	2,618	102%
Gross Contracted Power Purchases (excluding bookout adjustments) <Note 1						
19	DSI MONETIZED POWER SALES	40,394				
20	PNCA HEADWATER BENEFITS	1,427	2,042	2,042	2,042	95%
21	OTHER POWER PURCHASES - (e.g. Short-Term)	280,487	87,631	87,881	443,311	106%
22	Sub-Total	322,308	89,673	89,923	445,353	105%
23	Bookout Adjustments to Contracted Power Purchases <Note 1	(36,814)			(88,713)	136%
Augmentation Power Purchases (includes IOU Load Reduc. and Buy Backs)						
24	AUGMENTATION POWER PURCHASES	2,051	180,765	180,766	2,652	103%
25	CONSERVATION AUGMENTATION					
26	Sub-Total	2,051	180,765	180,766	2,652	103%
Exchanges & Settlements						
27	RESIDENTIAL EXCHANGE PROGRAM <Note 4	205,171	263,137	264,528	179,970	100%
28	OTHER SETTLEMENTS					
29	Sub-Total	205,171	263,137	264,528	179,970	100%
Renewable Generation						
30	RENEWABLES R&D	840	6,174	1,665	1,665	42%
31	RENEWABLE CONSERVATION RATE CREDIT	6,323	4,000	4,000	4,000	104%
32	RENEWABLES	31,080	35,414	35,413	35,413	88%
33	Sub-Total	38,243	45,588	41,078	41,078	88%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY10 **Power Services Detailed Statement of Revenues and Expenses** Run Date/Time: October 19, 2010 07:46
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended September 30, 2010 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 100%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Generation Conservation						
34 GENERATION CONSERVATION R&D	2,338		3,200	3,200	4,621	144%
35 DSM TECHNOLOGY	686		1,600	1,375	1,772	129%
36 CONSERVATION ACQUISITION	6,475	14,000	14,000	10,000	8,617	86%
37 LOW INCOME WEATHERIZATION & TRIBAL	6,569	5,000	5,000	5,000	4,735	95%
38 ENERGY EFFICIENCY DEVELOPMENT	10,212	20,500	20,500	13,500	15,130	112%
39 LEGACY	1,421	1,988	1,025	1,018	1,005	99%
40 MARKET TRANSFORMATION	9,631	14,500	14,500	11,000	9,831	89%
41 Sub-Total	37,333	55,988	59,825	45,093	45,710	101%
42 Conservation Rate Credit (CRC)	23,869	28,000	28,000	26,000	25,781	99%
43 Power System Generation Sub-Total	1,183,202	1,253,742	1,254,711	1,246,107	1,219,265	98%
Power Non-Generation Operations						
Power Services System Operations						
44 EFFICIENCIES PROGRAM						
45 PBL SYSTEM OPERATIONS R&D	172			41	102	248%
46 INFORMATION TECHNOLOGY	4,834	6,318	6,297	6,344	5,525	87%
47 GENERATION PROJECT COORDINATION	5,761	7,290	8,760	5,648	5,243	93%
48 SLICE IMPLEMENTATION	1,872	2,396	1,859	1,968	2,065	105%
49 Sub-Total	12,640	16,004	16,915	14,001	12,934	92%
Power Services Scheduling						
50 OPERATIONS SCHEDULING	8,196	9,317	9,168	8,918	7,963	89%
51 PBL SCHEDULING R&D				14	14	100%
52 OPERATIONS PLANNING	6,160	5,808	6,066	6,097	5,934	97%
53 Sub-Total	14,357	15,125	15,234	15,029	13,911	93%
Power Services Marketing and Business Support						
54 SALES & SUPPORT	17,453	19,120	19,461	18,328	17,399	95%
55 STRATEGY, FINANCE & RISK MGMT	14,248	16,972	17,892	17,596	15,141	86%
56 EXECUTIVE AND ADMINISTRATIVE SERVICES	2,134	2,546	3,139	3,108	2,450	79%
57 CONSERVATION SUPPORT	8,647	11,254	8,849	8,927	8,474	95%
58 Sub-Total	42,482	49,893	49,341	47,959	43,464	91%
59 Power Non-Generation Operations Sub-Total	69,479	81,022	81,490	76,989	70,309	91%
Power Services Transmission Acquisition and Ancillary Services						
PBL Transmission Acquisition and Ancillary Services						
60 POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	108,074	128,677	119,177	99,573	101,416	102%
61 3RD PARTY GTA WHEELING	41,341	50,690	50,690	50,690	45,541	90%
62 POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	1,846	1,000	1,000	1,900	1,811	95%
63 GENERATION INTEGRATION	6,528	6,800	6,800	8,500	8,707	102%
64 TELEMETERING/EQUIP REPLACEMT	13	50	50	50	127	255%
65 Power Svcs Trans Acquisition and Ancillary Services Sub-Total	157,802	187,217	177,717	160,713	157,603	98%
Fish and Wildlife/USF&W/Planning Council/Environmental Req						
BPA Fish and Wildlife (includes F&W Shared Services)						
66 Fish & Wildlife	177,859	215,000	215,000	215,000	199,590	93%
67 USF&W Lower Snake Hatcheries	20,774	23,600	23,600	23,600	23,301	99%
68 Planning Council	9,424	9,683	9,683	9,683	9,305	96%
69 Environmental Requirements	1	300	300	300	200	67%
70 Fish and Wildlife/USF&W/Planning Council Sub-Total	208,059	248,583	248,583	248,583	232,395	93%



Report ID: 0060FY10 **Power Services Detailed Statement of Revenues and Expenses** Run Date\Time: October 19, 2010 07:46
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended September 30, 2010 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 100%

	A	B			C	D	E	F
	FY 2009	FY 2010					FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast		
BPA Internal Support								
71 Additional Post-Retirement Contribution	16,353	15,447	16,717	17,392	15,447	89%		
72 Agency Services G&A (excludes direct project support)	48,216	49,961	49,335	49,567	51,937	105%		
73 BPA Internal Support Sub-Total < Note 5	64,569	65,408	66,052	66,959	67,383	101%		
74 Bad Debt Expense	2			45	45	99%		
75 Other Income, Expenses, Adjustments	(2,456)		(1,428)	(4,895)	(7,494)	153%		
Non-Federal Debt Service								
Energy Northwest Debt Service								
76 COLUMBIA GENERATING STATION DEBT SVC	160,501	235,736	235,618	223,812	223,641	100%		
77 WNP-1 DEBT SVC	118,068	166,013	164,957	150,801	150,896	100%		
78 WNP-3 DEBT SVC	110,182	144,892	149,486	109,836	109,920	100%		
79 EN RETIRED DEBT	27,500							
80 EN LIBOR INTEREST RATE SWAP	19,337		10,700	34,405	34,405	100%		
81 Sub-Total	435,588	546,641	560,761	518,854	518,862	100%		
Non-Energy Northwest Debt Service								
82 TROJAN DEBT SVC	1,314							
83 CONSERVATION DEBT SVC	5,211	5,079	5,079	4,940	5,032	102%		
84 COWLITZ FALLS DEBT SVC	11,703	11,566	11,566	11,566	11,707	101%		
85 NORTHERN WASCO DEBT SVC	3,227	2,200	2,200	2,200	2,229	101%		
86 Sub-Total	21,456	18,845	18,845	18,706	18,968	101%		
87 Non-Federal Debt Service Sub-Total	457,044	565,486	579,606	537,560	537,830	100%		
88 Depreciation	110,532	120,111	113,300	108,000	109,168	101%		
89 Amortization	70,256	77,728	74,135	75,635	75,821	100%		
90 Total Operating Expenses	\$2,318,490	\$2,599,296	\$2,594,166	\$2,515,696	\$2,462,325	98%		
91 Net Operating Revenues (Expenses)	(\$83,795)	\$280,261	\$285,409	(\$103,629)	(\$76,718)	74%		
Interest Expense and (Income)								
92 Federal Appropriation	217,780	223,278	222,490	223,880	222,847	100%		
93 Capitalization Adjustment	(45,937)	(45,937)	(45,937)	(45,937)	(45,937)	100%		
94 Borrowings from US Treasury	35,818	42,246	35,516	33,291	34,154	103%		
95 AFUDC	(9,336)	(10,800)	(13,000)	(13,900)	(9,662)	70%		
96 Interest Income	(46,817)	(42,404)	(41,471)	(23,380)	(24,474)	105%		
97 Net Interest Expense (Income)	151,508	166,383	157,598	173,954	176,928	102%		
98 Total Expenses	\$2,469,998	\$2,765,679	\$2,751,764	\$2,689,650	\$2,639,253	98%		
99 Net Revenues (Expenses)	(\$235,303)	\$113,878	\$127,811	(\$277,583)	(\$253,645)	91%		

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<4 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Budgets were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under budget.

<5 Total FY 2010 Agency Services costs are below budget levels, at about 98 percent of their budget, though the portion allocated to Power and Transmission as G&A is higher than budget levels. Agency Services costs are charged to the business units through three different methods; direct charge, direct business support allocation, and G&A allocation. For FY 2010, the direct charged and direct business support allocation costs were lower than budgeted amounts and the allocated G&A costs were higher than budgeted amounts. This is because budgets are developed using assumptions about what work will be done and how it will be allocated to the business units. As the year progresses, actual allocations are dependent upon the work priorities that unfold during the year, which are likely to be different than assumed in the budget.

Transmission Services





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY10 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: October 19, 2010 07:47
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended September 30, 2010 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 100%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Operating Revenues						
Sales						
Network						
1 Network Integration	\$115,120	122,266	120,203	\$124,262	\$92,099	74%
2 Other Network	351,122	355,195	354,489	362,028	389,403	108%
3 Intertie	67,172	68,836	68,820	66,682	67,068	101%
4 Other Direct Sales	155,783	167,685	168,157	188,557	189,760	101%
5 Miscellaneous Revenues	24,710	32,378	33,981	29,133	32,175	110%
6 Inter-Business Unit Revenues	117,932	117,381	121,415	106,826	113,576	106%
7 Total Operating Revenues	\$831,840	\$863,739	\$867,065	\$877,489	\$884,080	101%
Operating Expenses						
Transmission Operations						
System Operations						
8 INFORMATION TECHNOLOGY	4,572	7,005	7,933	8,045	5,334	66%
9 POWER SYSTEM DISPATCHING	11,138	11,461	11,434	11,434	11,724	103%
10 CONTROL CENTER SUPPORT	11,400	13,172	12,020	12,018	11,088	92%
11 TECHNICAL OPERATIONS	5,242	5,882	10,975	7,978	6,668	84%
12 SUBSTATION OPERATIONS	19,168	19,024	19,905	20,146	20,239	100%
13 Sub-Total	51,520	56,544	62,267	59,620	55,052	92%
Scheduling						
14 MANAGEMENT SUPERVISION & ADMINISTRATION	237	703				
15 RESERVATIONS	790	1,023	1,268	2,180	2,241	103%
16 PRE-SCHEDULING	261	448	105	130	188	144%
17 REAL-TIME SCHEDULING	3,492	4,808	5,219	4,000	3,677	92%
18 SCHEDULING TECHNICAL SUPPORT	1,564	2,271	2,501	2,139	1,807	84%
19 SCHEDULING AFTER-THE-FACT	310	415	48	168	218	130%
20 Sub-Total	6,655	9,668	9,141	8,616	8,130	94%
Marketing and Business Support						
21 TRANSMISSION SALES	2,298	3,120	3,055	2,800	2,356	84%
22 MKTG INTERNAL OPERATIONS						
23 MKTG TRANSMISSION FINANCE	398	291	289	289	305	105%
24 MKTG CONTRACT MANAGEMENT	3,556	4,706	4,964	4,716	3,880	82%
25 MKTG TRANSMISSION BILLING	2,698	2,224	2,592	2,247	2,048	91%
26 MKTG BUSINESS STRAT & ASSESS	5,346	6,732	6,640	6,798	6,005	88%
27 MARKETING IT SUPPORT	22	2,012				
28 MARKETING AND SALES						
29 METER DATA						
30 Marketing Sub-Total	14,318	19,086	17,539	16,851	14,594	87%
31 EXECUTIVE AND ADMIN SERVICES	9,311	7,618	11,691	13,666	12,407	91%
32 LEGAL SUPPORT	2,401	2,928	3,117	2,697	2,305	85%
33 TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE	6,453	14,447	9,114	7,785	5,339	69%
34 AIRCRAFT SERVICES	921	1,160	2,102	1,981	1,135	57%
35 LOGISTICS SERVICES	3,756	7,566	9,883	5,229	4,120	79%
36 SECURITY ENHANCEMENTS	3,186	1,383	522	622	542	87%
37 Business Support Sub-Total	26,028	35,102	36,429	31,980	25,848	81%
38 Transmission Operations Sub-Total	98,521	120,400	125,377	117,068	103,625	89%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY10 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: October 19, 2010 07:47
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended September 30, 2010 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 100%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Transmission Maintenance						
System Maintenance						
39	NON-ELECTRIC MAINTENANCE	11,280	26,046	21,672	19,639	18,241 93%
40	SUBSTATION MAINTENANCE	25,522	22,243	23,364	23,579	23,809 101%
41	TRANSMISSION LINE MAINTENANCE	21,983	25,540	23,475	23,229	21,076 91%
42	SYSTEM PROTECTION CONTROL MAINTENANCE	11,419	10,798	13,059	11,761	11,377 97%
43	POWER SYSTEM CONTROL MAINTENANCE	10,271	10,147	11,258	11,990	11,579 97%
44	JOINT COST MAINTENANCE	142	196	157	157	97 62%
45	SYSTEM MAINTENANCE MANAGEMENT	7,753	6,001	5,968	5,794	5,277 91%
46	ROW MAINTENANCE	34,417	18,181	30,017	29,575	28,548 97%
47	HEAVY MOBILE EQUIP MAINT	58		(53)	(79)	(79) 100%
48	TECHNICAL TRAINING	2,466	2,657	2,571	2,676	2,588 97%
49	Sub-Total	125,311	121,810	131,489	128,321	122,513 95%
Environmental Operations						
50	ENVIRONMENTAL ANALYSIS	67	78	78	58	48 81%
51	POLLUTION PREVENTION AND ABATEMENT	2,907	3,719	3,636	2,834	2,870 101%
52	Sub-Total	2,973	3,797	3,714	2,892	2,918 101%
53	Transmission Maintenance Sub-Total	128,284	125,607	135,202	131,213	125,431 96%
Transmission Engineering						
System Development						
54	RESEARCH & DEVELOPMENT	6,994	6,117	6,663	8,009	6,558 82%
55	TSD PLANNING AND ANALYSIS	8,029	8,539	8,483	8,322	7,968 96%
56	CAPITAL TO EXPENSE TRANSFER	6,101	4,000	3,695	3,695	1,505 41%
57	REGULATORY & REGION ASSOC FEES	5,149	4,807	7,864	7,408	6,875 93%
58	ENVIRONMENTAL POLICY/PLANNING	1,333	1,778	1,778	1,344	1,315 98%
59	Sub-Total	27,605	25,240	28,483	28,778	24,221 84%
60	Transmission Engineering Sub-Total	27,605	25,240	28,483	28,778	24,221 84%
Trans. Services Transmission Acquisition and Ancillary Services						
BBL Acquisition and Ancillary Products and Services						
61	ANCILLARY SERVICES PAYMENTS	63,418	64,485	77,588	88,333	88,868 101%
62	OTHER PAYMENTS TO POWER SERVICES	11,884	11,884	8,719	8,620	8,798 102%
63	STATION SERVICES PAYMENTS	3,016	3,589	3,629	3,429	3,315 97%
64	Sub-Total	78,318	79,957	89,936	100,382	100,981 101%
Non-BBL Acquisition and Ancillary Products and Services <Note 1						
65	LEASED FACILITIES	6,284	16,136	5,914	4,976	7,501 151%
66	GENERAL TRANSFER AGREEMENTS (settlement)		500	500	100	762 762%
67	NON-BBL ANCILLARY SERVICES	639	6,735	6,735	5,649	539 10%
68	Sub-Total	6,923	23,371	13,149	10,725	8,801 82%
69	Trans. Svcs. Acquisition and Ancillary Services Sub-Total	85,241	103,328	103,085	111,107	109,782 99%
Transmission Reimbursables						
Reimbursables						
70	EXTERNAL REIMBURSABLE SERVICES	5,543	7,022	7,054	7,448	5,279 71%
71	INTERNAL REIMBURSABLE SERVICES	3,189	2,119	2,673	4,132	3,822 92%
72	Sub-Total	8,733	9,142	9,727	11,580	9,100 79%
73	Transmission Reimbursables Sub-Total	8,733	9,142	9,727	11,580	9,100 79%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY10

Transmission Services Detailed Statement of Revenues and Expenses

Run Date/Time: October 19, 2010 07:47

Requesting BL: TRANSMISSION BUSINESS UNIT

Through the Month Ended September 30, 2010

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

% of Year Lapsed = 100%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
BPA Internal Support						
74 Additional Post-Retirement Contribution	16,353	15,447	16,717	17,392	15,447	89%
75 Agency Services G & A (excludes direct project support) < Note 2	46,753	48,937	49,017	48,641	50,362	104%
76 BPA Internal Support Subtotal	63,106	64,384	65,734	66,033	65,809	100%
Other Income, Expenses, and Adjustments						
77 Bad Debt Expense	580			459	567	124%
78 Other Income, Expenses, Adjustments	(513)			1,361	7,155	526%
79 Undistributed Reduction		(10,000)	(2,000)			
80 Non-Federal Debt Service <Note 1						
81 Depreciation	173,582	187,987	183,050	182,400	182,054	100%
82 Amortization <Note 1	1,204	1,715	1,100	1,200	1,328	111%
83 Total Operating Expenses	\$586,343	\$627,802	\$649,758	\$651,200	\$629,072	97%
84 Net Operating Revenues (Expenses)	\$245,497	\$235,937	\$217,307	\$226,290	\$255,008	113%
Interest Expense and (Income)						
85 Federal Appropriation	35,356	32,979	34,658	34,658	34,658	100%
86 Capitalization Adjustment	(18,968)	(18,968)	(18,968)	(18,968)	(18,968)	100%
87 Borrowings from US Treasury	77,134	91,570	78,599	76,917	75,720	98%
88 Debt Service Reassignment	55,971	56,781	56,781	56,781	56,781	100%
89 Customer Advances	8,085	16,100	8,000	7,400	8,135	110%
90 Lease Financing	17,369	16,714	21,600	21,369	20,718	97%
91 AFUDC	(21,373)	(16,501)	(21,300)	(25,100)	(23,204)	92%
92 Interest Income	(30,681)	(24,655)	(27,226)	(32,570)	(30,644)	94%
93 Net Interest Expense (Income)	122,892	154,020	132,144	120,487	123,195	102%
94 Total Expenses	\$709,235	\$781,822	\$781,902	\$771,686	\$752,266	97%
95 Net Revenues (Expenses)	\$122,605	\$81,917	\$85,163	\$105,803	\$131,814	125%

<1 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES),

which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.

<2 Total FY 2010 Agency Services costs are below budget levels, at about 98 percent of their budget, though the portion allocated to Power and Transmission as G&A is higher than budget levels. Agency Services costs are charged to the business units through three different methods: direct charge, direct business support allocation, and G&A allocation. For FY 2010, the direct charged and direct business support allocation costs were lower than budgeted amounts and the allocated G&A costs were higher than budgeted amounts. This is because budgets are developed using assumptions about what work will be done and how it will be allocated to the business units. As the year progresses, actual allocations are dependent upon the work priorities that unfold during the year, which are likely to be different than assumed in the budget.