

Customer Collaborative Reports



Customer Collaborative

Financial Overview for FY 2010 through December 31, 2009

Power Services

- Power Services Modified Net Revenues through December are \$15 million.
- The 1st Quarter forecast for end of year Modified Net Revenue is negative (\$105) million, a decrease of \$247 million from the Start-of-Year forecast.
 - The Start-of-Year forecast for the year was \$142 million and the Rate Case forecast was \$114 million.
 - After three months of operations in FY2010, the Net Revenue outlook has eroded considerably from the Start-of-Year expectations. The first quarter review relies on the mid-December volume forecast of 89 MAF. For the tenth out of the last eleven years, the volume forecast is below normal. However, there is still a large amount of uncertainty for the remainder of the year in the hydro conditions, system operations, and Columbia Generating Station operations, as well as natural gas and electricity prices that will influence the end-of-year Modified Net Revenue results for Power.
 - Power Services Total Operating Revenues to date are \$631 million against an end-of-year target of \$2,880 million.
 - Power Services Total Expenses (operating expenses and net interest) through December are \$619 million against an end-of-year target of \$2,752 million.
 - Rate Case /Start of Year water supply assumptions are for an average volume runoff 104 maf Jan - July, 135 maf annual average at The Dalles. As we move into the operating year, those assumptions continue to be used until the first water supply forecast is made in mid December. This year's December midmonth water supply was for 89.3 Jan-July runoff at TDA. A 16.5 percent reduction from what was in the Rate Case.



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Financial Overview for FY 2010 through December 31, 2009

Transmission Services

- Net Revenues through December are \$44 million.
- The 1st Quarter forecast for end of year Net Revenue is \$102 million, an increase of \$17 million from the Start-of-Year forecast.
 - The Start-of-Year forecast for the year was \$85 million and the Rate Case forecast was \$82 million.
 - Transmission Services Revenues through December are \$214 million against an end-of-year target of \$867 million.
 - Transmission Services Total Expenses (operating expenses and net interest) through December are \$170 million against an end-of-year target of \$782 million .

Agency

- Modified Net Revenues through December are \$60 million.
- The 1st Quarter forecast for end of year Modified Net Revenue is negative (\$6) million, a decrease of \$238 million from the Start-of-Year forecast.
 - The Start-of-Year forecast was \$232 million and the Rate Case forecast was \$204 million.
 - Spending on BPA operating programs are forecasted to come in about where anticipated or slightly lower.
 - The First Quarter Review includes a \$15 million increase in net interest expense. This is driven primarily due to a change in interest income, as a result of reduced forecasted Modified Net Revenue, which is forecasted at \$18 million below the start-of-year forecast.
 - After three months Modified Net Revenues are \$40 million below expectations from the Start-of-Year forecast.



Monthly Financial Reports





Report ID: 0020FY10 **FCRPS Summary Statement of Revenues and Expenses** Run Date/Run Time: January 22,2010/ 13:57
 Requesting BL: CORPORATE BUSINESS UNIT Through the Month Ended December 31, 2009 Data Source: EPM Data Warehouse
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 25%

	FY 2009		FY 2010		FY 2010
	Actuals: FYTD	Actuals	SOY Budget	Current EOY Forecast	Actuals: FYTD
Operating Revenues					
1 Gross Sales (excluding bookout adjustment) <Notes 1 and 6	\$746,045	\$2,779,584	\$3,370,363	\$3,062,991	\$773,763
2 Bookout adjustment to Sales <Note 1	(19,526)	(36,814)		(6,727)	(6,727)
3 Miscellaneous Revenues	13,782	58,093	63,402	65,013	14,144
4 Derivative Instruments <Note 2	(39,947)	(34,677)		(8,599)	(8,599)
5 U.S. Treasury Credits	22,739	104,099	101,289	108,517	24,893
Total Operating Revenues	\$723,093	\$2,870,285	\$3,535,054	\$3,221,194	\$797,473
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
7 Columbia Generating Station	79,714	288,208	257,811	257,811	57,357
8 Bureau of Reclamation	16,252	78,228	87,318	87,318	19,600
9 Corps of Engineers	32,977	178,407	191,060	191,060	35,402
10 Long-term Contract Generating Projects	6,244	28,783	30,455	32,755	6,800
11 Operating Generation Settlement Payment	5,227	18,170	21,328	21,328	5,332
12 Non-Operating Generation	442	(754)	2,618	2,618	1,465
13 Gross Contracted Power Purchases and Augmentation Power Purch <Note 1	135,515	324,359	270,689	286,879	88,986
14 Bookout Adjustment to Power Purchases <Note 1	(19,526)	(36,814)		(6,727)	(6,727)
15 Exchanges & Settlements <Note 6	43,372	205,171	264,528	180,600	46,027
16 Renewable and Conservation Generation	19,264	98,709	128,903	120,358	21,818
Subtotal Power System Generation Resources	\$319,480	\$1,182,467	\$1,254,711	\$1,174,000	\$276,059
18 Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4	12,452	42,756	51,570	51,570	11,408
19 Power Services Non-Generation Operations	16,266	69,409	81,465	78,623	15,551
20 Transmission Operations	23,435	98,521	125,377	126,108	23,167
21 Transmission Maintenance	28,237	128,284	135,202	135,202	26,405
22 Transmission Engineering	6,352	27,605	28,483	28,520	4,478
23 Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4, 5	1,610	6,923	13,248	12,103	1,827
24 Transmission Reimbursables	1,844	8,733	9,727	8,640	2,194
25 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	33,244	207,569	248,126	248,126	51,063
BPA Internal Support					
26 Additional Post-Retirement Contribution	7,639	32,706	33,435	33,435	8,359
27 Agency Services G&A	23,141	94,969	98,351	98,157	22,498
28 Other Income, Expenses & Adjustments	(118)	(3,978)	(3,428)	(2,006)	(447)
29 Non-Federal Debt Service <Note 5	123,952	501,367	642,136	621,053	150,852
30 Depreciation & Amortization <Note 5	88,001	355,574	371,585	372,685	89,859
Total Operating Expenses	\$685,532	\$2,752,905	\$3,089,988	\$2,986,217	\$683,274
Net Operating Revenues (Expenses)	\$37,561	\$117,379	\$445,066	\$234,978	\$114,199
Interest Expense and (Income)					
33 Interest Expense	81,312	326,494	335,958	335,577	81,771
34 AFUDC	(8,142)	(30,710)	(34,300)	(35,912)	(10,141)
35 Interest Income	(18,962)	(77,355)	(68,697)	(51,287)	(13,655)
Net Interest Expense (Income)	\$54,208	\$218,430	\$232,961	\$248,377	\$57,975
Net Revenues (Expenses)	(\$16,646)	(\$101,050)	\$212,105	(\$13,400)	\$56,225

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and purchase power.
- <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by Derivatives and Hedging Accounting guidance for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.
- <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <4 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.
- <5 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.
- <6 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Budgets were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under budget.



Report ID: 0021FY10 **Power Services Summary Statement of Revenues and Expenses** Run Date/Time: January 22, 2010 13:57
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended December 31, 2009 Data Source: EPM Data Warehouse
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 25%

	FY 2009		FY 2010			FY 2010
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
Operating Revenues						
1 Gross Sales (excluding bookout adjustment) <Notes 1 and 4	\$578,383	\$2,090,387	\$2,658,676	\$2,658,694	\$2,329,069	\$592,584
2 Bookout Adjustment to Sales <Note 1	(19,526)	(36,814)			(6,727)	(6,727)
3 Miscellaneous Revenues	7,514	33,383	29,421	29,421	31,926	6,513
4 Inter-Business Unit	18,508	78,318	90,171	90,171	90,950	22,710
5 Derivative Instruments <Note 2	(39,947)	(34,677)			(8,599)	(8,599)
6 U.S. Treasury Credits	22,739	104,099	101,289	101,289	108,517	24,893
7 Total Operating Revenues	\$567,671	\$2,234,695	\$2,879,557	\$2,879,575	\$2,545,137	\$631,374
Operating Expenses						
Power System Generation Resources						
Operating Generation Resources						
8 Columbia Generating Station	79,714	288,208	257,811	257,811	257,811	57,357
9 Bureau of Reclamation	16,252	78,228	87,318	87,318	87,318	19,600
10 Corps of Engineers	32,977	178,407	191,060	191,060	191,060	35,402
11 Long-term Contract Generating Projects	6,244	28,783	30,455	30,455	32,755	6,800
12 Operating Generation Settlement Payment	5,227	18,170	21,328	21,328	21,328	5,332
13 Non-Operating Generation	442	(754)	2,618	2,618	2,618	1,465
14 Gross Contracted Power Purchases and Aug Power Purchases <Note 1	135,515	324,359	270,438	270,689	286,879	88,986
15 Bookout Adjustment to Power Purchases <Note 1	(19,526)	(36,814)			(6,727)	(6,727)
16 Residential Exchange/IOU Settlement Benefits <Note 4	43,372	205,171	263,137	264,528	180,600	46,027
17 Renewable and Conservation Generation	19,269	99,444	129,576	128,903	120,358	22,084
18 Subtotal Power System Generation Resources	\$319,485	\$1,183,202	\$1,253,742	\$1,254,711	\$1,174,000	\$276,325
19 Power Services Transmission Acquisition and Ancillary Services	37,239	157,802	187,217	177,717	160,807	36,398
20 Power Non-Generation Operations	16,271	69,479	81,022	81,490	78,648	15,555
21 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	33,283	208,059	248,583	248,583	248,583	51,109
BPA Internal Support						
22 Additional Post-Retirement Contribution	3,819	16,353	15,447	16,717	16,717	4,179
23 Agency Services G&A	11,670	48,216	49,961	49,335	49,335	11,480
24 Other Income, Expenses & Adjustments	(288)	(2,454)		(1,428)	(6)	(6)
25 Non-Federal Debt Service	118,496	457,044	565,486	579,606	558,523	135,219
26 Depreciation & Amortization	44,655	180,788	197,839	187,435	188,535	45,348
27 Total Operating Expenses	\$584,631	\$2,318,490	\$2,599,296	\$2,594,166	\$2,475,142	\$575,606
28 Net Operating Revenues (Expenses)	(\$16,960)	(\$83,795)	\$280,261	\$285,409	\$69,995	\$55,768
Interest Expense and (Income)						
29 Interest Expense	52,224	207,661	219,587	212,069	213,087	52,704
30 AFUDC	(3,734)	(9,336)	(10,800)	(13,000)	(13,900)	(3,184)
31 Interest Income	(12,515)	(46,817)	(42,404)	(41,471)	(22,080)	(6,288)
32 Net Interest Expense (Income)	\$35,975	\$151,508	\$166,383	\$157,598	\$177,107	\$43,232
33 Net Revenues (Expenses)	(\$52,935)	(\$235,303)	\$113,878	\$127,811	(\$107,112)	\$12,536

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.
- <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by Derivatives and Hedging Accounting guidance for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.
- <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <4 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Budgets were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under budget.



Report ID: 0023FY10
 Requesting BL: TRANSMISSION BUSINESS UNIT
 Unit of Measure: \$ Thousands

Transmission Services Summary Statement of Revenues and Expenses
 Through the Month Ended December 31, 2009
 Preliminary/ Unaudited

Run Date/Time: January 22, 2010/ 13:57
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 25%

	FY 2009		FY 2010			FY 2010
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	
Operating Revenues						
1 Sales	\$167,662	\$689,197	\$713,981	\$711,669	\$733,921	\$181,179
2 Miscellaneous Revenues	6,268	24,710	32,378	33,981	33,087	7,630
3 Inter-Business Unit Revenues	25,052	117,932	117,381	121,415	120,398	25,421
4 Total Operating Revenues	\$198,982	\$831,840	\$863,739	\$867,065	\$887,406	\$214,230
Operating Expenses						
5 Transmission Operations	23,435	98,521	120,400	125,377	126,108	23,167
6 Transmission Maintenance	28,237	128,284	125,607	135,202	135,202	26,405
7 Transmission Engineering	6,352	27,605	25,240	28,483	28,520	4,478
8 Trans Services Transmission Acquisition and Ancillary Services <Note 2	20,117	85,241	103,328	103,085	111,002	24,537
9 Transmission Reimbursables	1,844	8,733	9,142	9,727	8,640	2,194
10 BPA Internal Support						
Additional Post-Retirement Contribution	3,819	16,353	15,447	16,717	16,717	4,179
11 Agency Services G&A	11,471	46,753	48,937	49,017	48,822	11,019
12 Other Income, Expenses & Adjustments	510	67	(10,000)	(2,000)	(2,000)	(199)
13 Non-Federal Debt Service <Note 2						
14 Depreciation & Amortization <Note 2	43,345	174,786	189,702	184,150	184,150	44,511
15 Total Operating Expenses	\$139,131	\$586,343	\$627,802	\$649,758	\$657,163	\$140,292
16 Net Operating Revenues (Expenses)	\$59,852	\$245,497	\$235,937	\$217,307	\$230,244	\$73,938
Interest Expense and (Income)						
17 Interest Expense	43,081	174,947	195,176	180,670	179,271	43,262
18 AFUDC	(3,817)	(21,373)	(16,501)	(21,300)	(22,012)	(6,334)
19 Interest Income	(7,142)	(30,681)	(24,655)	(27,226)	(29,207)	(7,367)
20 Net Interest Expense (Income)	\$32,122	\$122,892	\$154,020	\$132,144	\$128,051	\$29,560
21 Net Revenues (Expenses)	\$27,729	\$122,605	\$81,917	\$85,163	\$102,192	\$44,378

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
 <2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.



Report ID: 0022FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of measure: \$ Thousands

Schedule of Net Revenue (Expense) to Modified Net Revenue
 Through the Month Ended December 31, 2009
 Preliminary/ Unaudited

Run Date/Time: January 22,2010 13:57
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 25%

	A	B	C	D
	Actuals: FY 2000 to FY 2009	Forecast: Current Qtr FY 2010	Forecast: Accumulated MNR FY 2000 to FY 2010 (A) + (B)	Actuals: FYTD 2010
Power Services				
1 Power Net Revenue (Expense)	\$930,046	(\$107,112)	\$822,934	\$12,536
Power Modified Net Revenue Adjustments:				
2 Derivative Instruments	(14,800)	(8,599)	(23,399)	(8,599)
3 EN Debt Adjustments	(1,178,600)	(6,824)	(1,185,424)	(6,182)
4 Power Modified Net Revenue Adjustments <Note 1	(1,163,800)	1,775	(1,162,025)	2,417
5 Power Modified Net Revenue <Note 2	(\$233,754)	(\$105,337)	(\$339,091)	\$14,953
<p>6 Threshold Amounts for FY 2011 Rates based on AMNR from FY 2000 through 2010: <Note 3</p>				
6 FCRPS Modified Net Revenue <Note 1	\$300,041	(\$5,876)	\$294,165	\$60,079

- <1 Consistent with the General Rate Schedule Provisions, Modified Net Revenue (MNR) is an adjustment to Net Revenues for the purpose of calculating the rate case Cost Recovery Adjustment Clause (CRAC) or Dividend Distribution Clause (DDC). MNR excludes the impact of Derivative Instruments transactions. Derivative Instruments is a "no cash impact" adjustment representing the mark-to-market (MTM) valuation required by Derivatives and Hedging Accounting guidance for identified derivative instruments. In addition, MNR excludes the Energy Northwest (EN) debt service expense amounts (actual or forecasted) and includes the rate case amounts for EN debt service. This results in the exclusion of the effect of debt refinancing from BPA's cost recovery adjustment clause.
- <2 The final CRAC and DDC levels are set in August and are based on the 3rd Quarter forecast of PS MNR; however, the PS MNR forecast used in the August AMNR calculation may include adjustments to reflect events that occur subsequent to the 3rd Quarter forecast.
- <3 The CRAC and DDC thresholds are defined in the WP-10 Final Power Rate Proposal.



Report ID: 0024FY10 Agency Services Statement of Project Distributions Run Date/Time: January 22, 2010 13:58
 Data Source: EPM Data Warehouse Through the Month Ended December 31, 2009
 Unit of Measure: \$ Thousands (\$ 000) Preliminary/ Unaudited % of Year Lapsed = 25%

		A	B	C	D	E	F	G
		AGENCY SERVICES PRE-DISTRIBUTION			AGENCY SERVICES DISTRIBUTED AND BUSINESS SUPPORT			
		AGENCY SERVICES BUDGET: SOY	ACTUALS: FYTD	% FYTD / SOY (B/A)	FROM PRIOR FY AGENCY SERVICES RESERVES <Note 2	POWER SERVICES EXPENSE	TRANS SERVICES EXPENSE	TRANS SERVICES CAPITAL
Agency Services General and Administrative								
1	Executive	\$8,174	\$2,518	30.8%		\$1,259	\$692	\$566
2	Bonneville Enterprise System	6,454	1,188	18.4%		356	831	
3	Security	7,590	1,743	23.0%		408	734	601
4	Legal	2,457	493	20.1%		247	136	111
5	Human Resources	15,060	3,103	20.6%		726	1,307	1,070
6	Finance	13,296	3,408	25.6%		1,704	937	767
7	Safety	2,497	427	17.1%		47	209	171
8	IT Admin and System Policy	2,175	406	18.7%		203	112	91
9	IT Infrastructure	46,314	10,767	23.2%		3,725	3,873	3,169
10	Cross Agency IT Projects		363			182	100	82
11	Workplace Services	18,163	3,952	21.8%		1,676	1,252	1,024
12	Public Affairs Office	7,695	1,578	20.5%		789	434	355
13	Supply Chain Purchasing Services <Note 3	3,249	229	7.1%		92	76	62
14	GSA Delegated Facilities Work <Note 2	3,610	601	16.7%	(301)	465	241	197
15	Workplace Services for Trans Services	2,149	566	26.3%			85	481
16	Workplace Services for Power Services	295	45	15.3%		45		
17	Total Agency Services G&A	\$139,179	\$31,388	22.6%	(\$301)	\$11,923	\$11,019	\$8,747
Agency Services Business Support								
18	Industry Restructuring	5,585	843	15.1%		422	422	
19	Risk Management	4,347	544	12.5%		380	109	54
20	Agency IT Proj for Power Services	6,297	1,208	19.2%		1,208		
21	Agency IT Proj for Trans Services	7,797	814	10.4%			814	
22	Supply Chain Administration	1,347	332	24.6%		44	72	216
23	Supply Chain Purchasing Services <Note 3		317			317		
24	Technology Innovation Office	3,158	715	22.7%		358	358	
25	Billing and Metering	6,171	1,073	17.4%		622	451	
26	Contracting and Forecasting Services	4,676	940	20.1%		451	489	
27	Total Agency Services Business Support	\$39,377	\$6,786	17.2%				
28	Undistributed Reduction	933						
29	Total Agency Services Distributed Projects <Note 4	\$179,489	\$38,174	21.3%	(\$301)	\$15,726	\$13,732	\$9,017
30					< NOTE 5	212	(212)	177
31					< NOTE 6		182	(205)
32					< NOTE 7	\$15,938	\$13,702	\$8,989

<1 GSA Delegated Facilities are posted as actually incurred (Column B), but distributed according to the projected budget (Column A). Over or underspending is carried over into future years.
 <2 Agency Services costs are shown in total on line 14, but the project is distributed to the business services as both G & A and direct project support.
 <3 Power Services allocates portions of Agency Services distributed costs to Fish and Wildlife programs; therefore the total on this line is shown in separate lines in the Service Segment reports
 <4 Transmission Services manages Aircraft support services and distributes charges to the other services (product XXZU).
 <5 Transmission Services assigns Agency Services costs to other programs, mainly to Reimbursable programs (product XKXA).
 <6 Summary total of all distributions charged to Power Services and Transmission Services, which includes distributions from Agency Services and Transmission Aircraft support.
 <7 Any balance is due to (OVER)/UNDER-CLEARED Projects



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary
 Through the Month Ended December 31, 2009
 Preliminary/Unaudited

Run Date/Time: January 22, 2010 14:07
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 25%

	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2010 SOY Budget	FY 2010 YTD ACTUALS	FY 2010 SOY Budget	PBL FY 2010 YTD ACTUALS	TBL FY 2010 YTD ACTUALS	FY 2010 SOY Budget	FY 2010 Dec ACTUALS	FY 2010 YTD ACTUALS	Column (H) Actuals to (F) SOY
	TIER 1 Corporate Department Expenses								
1 A Executive Office	\$987	\$231	\$	\$	\$	\$987	\$75	\$231	23%
2 D Deputy Administrator	\$20,978	\$4,295	\$22,133	\$3,222	\$171	\$43,111	\$2,139	\$7,689	18%
3 F Finance Office	\$13,362	\$3,256	\$2,235	\$102	\$182	\$15,597	\$1,007	\$3,539	23%
4 - Power Purchases, Adjustments, Debt Service, Depreciation & Amortization, Interest	\$5,749	\$822	\$670,238	\$90,755	\$74,190	\$675,987	\$54,972	\$165,767	25%
5 N Internal Business Services (excluding NJ)	\$53,961	\$11,518	\$38,681	\$	\$5,493	\$92,641	\$6,882	\$17,011	18%
6 NJ Information Technology	\$69,036	\$14,678	\$	\$	\$	\$69,036	\$6,146	\$14,678	21%
7 K Chief Operating Officer <Note 1	\$10,875	\$2,403	\$65,545	\$9,221	\$	\$76,420	\$3,926	\$11,624	15%
8 - Power Purchases, Debt Service - KL	\$	\$	\$33,079	\$7,683	\$	\$33,079	\$2,547	\$7,683	23%
9 - Environment Fish and Wildlife - KE	\$	\$26	\$242,906	\$48,134	\$1,082	\$242,906	\$23,682	\$49,241	20%
10 L General Counsel	\$2,603	\$558	\$7,131	\$807	\$580	\$9,734	\$665	\$1,946	20%
11 S Corporate Strategy	\$7,687	\$1,237	\$	\$39	\$	\$7,687	\$568	\$1,276	17%
12 Total Corporate Departments	\$185,238	\$39,024	\$1,081,947	\$159,963	\$81,698	\$1,267,186	\$102,609	\$280,686	22%
Total Agency Services Dept. Cross-walked to Functional Distributions <Note 2									
13 LESS: Debt Service, Depreciation, Amortization, Interest charged to F	\$5,749	\$822							
14 LESS: Accounting Adjustments charged to All Agency Services Depts		\$							
15 Total Corpt Department Expenses in Corpt Function Distribution Pool	\$179,489	\$38,202							
16 ADD: Dept X Accounting Adjustments included in Agency Services Distributions		(\$49)							
17 ADD: Dept. P & T Charges included in Agency Services Distributions		\$1							
18 Total Agency Services Distributions	\$179,489	\$38,154							

<1 K Budget includes KE (Environ F&W) support for Generation and Trans functions. F Budget includes Depreciation, Interest and Debt Service. These KE and F activities are shown separately.
 <2 Agency Services Dept expenses that are not distributed as G & A are subtracted; Non-Corpt Depts expenses (such as Dept P, T and X) are added because they are part of the Agency Services function distributions. Agency Services distributes G & A from cost pools, which are collections of project expenses. Agency Services Dept expenses are charged to Agency Services projects and to non-Agency Services projects; thus total Agency Services Dept expenses do not equate to total function distributions. Also, Agency Services function distributions include expenses from inter-business transactions.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary
 Through the Month Ended December 31, 2009
 Preliminary/Unaudited

Run Date/Time: January 22, 2010 14:07
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 25%

	A	B	C	D	E	F	G	H	I
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2010 SOY Budget	FY 2010 YTD ACTUALS	FY 2010 SOY Budget	PBL FY 2010 YTD ACTUALS	TBL FY 2010 YTD ACTUALS	FY 2010 SOY Budget	FY 2010 Dec ACTUALS	FY 2010 YTD ACTUALS	Column (H) Actuals to (F) SOY
TIER II									
Executive Office Tier II									
A EXECUTIVE OFFICE	\$987	\$231	\$	\$	\$	\$987	\$75	\$231	23%
Executive Office Total Tier II	\$987	\$231	\$	\$	\$	\$987	\$75	\$231	23%
Deputy Administrator Tier II									
D DEPUTY ADMINISTRATOR	\$246	\$69	\$	\$	\$	\$246	\$20	\$69	28%
DB CHIEF RISK OFFICER	\$4,347	\$582	\$2,501	\$381	\$132	\$6,848	\$370	\$1,095	16%
DE TECHNOLOGY INNOVATION OFFICE	\$3,158	\$685	\$9,949	\$352	\$39	\$13,107	\$334	\$1,077	8%
DG AGENCY COMPLIANCE & GOVERNANCE	\$3,557	\$875	\$	\$	\$	\$3,557	\$286	\$875	25%
DK PUBLIC AFFAIRS	\$7,695	\$1,581	\$9,683	\$2,490	\$	\$17,378	\$966	\$4,071	23%
DN INTERNAL AUDIT	\$2,303	\$503	\$	\$	\$	\$2,303	\$163	\$503	22%
DX DEPUTY ADMINISTRATOR SPECIAL ACCOUNTABILITY COSTS	(\$327)	\$	\$	\$	\$	(\$327)	\$	\$	0%
Dep Admin Total Tier II	\$20,978	\$4,295	\$22,133	\$3,222	\$171	\$43,111	\$2,139	\$7,689	18%
Finance Tier II									
F FINANCE	\$810	\$183	\$914	\$1	\$	\$1,724	\$57	\$184	11%
FX FINANCE: Special accountability	\$5,749	\$814	\$670,238	\$90,735	\$74,186	\$675,987	\$54,971	\$165,736	25%
FB BUDGET PLANNING AND FORECASTING	\$1,909	\$476	\$884	\$93	\$108	\$2,793	\$219	\$678	24%
FR ACCOUNTING AND REPORTING	\$5,335	\$1,396	\$	\$4	\$	\$5,335	\$273	\$1,400	26%
FS ANALYSIS AND REQUIREMENTS	\$904	\$210	\$437	\$3	\$74	\$1,340	\$99	\$287	21%
FT TREASURY	\$4,405	\$999	\$	\$20	\$3	\$4,405	\$361	\$1,023	23%
TREASURY - ADJUSTMENTS (MEMO ITEM ONLY - INCLUDED IN FT ABOVE)	\$	\$8	\$	\$20	\$3	\$	\$2	\$31	--
Finance Total Tier II: Excludes Power Purch, DBS, Deprc & Amort, Interest, Adjusts.	\$13,362	\$3,256	\$1,321	\$2,256	\$201	\$14,683	\$1,705	\$5,713	39%
Finance Total Tier II	\$19,111	\$4,078	\$672,474	\$90,857	\$74,372	\$691,585	\$55,979	\$169,306	24%
Internal Business Services Tier II									
N INTERNAL BUSINESS SUPPORT	\$584	\$133	\$500	\$	\$	\$1,084	\$51	\$133	12%
NB BUSINESS & PROCESS ANALYSIS	\$257	\$	\$	\$	\$	\$257	(\$4)	\$	0%
NF SAFETY	\$2,497	\$426	\$	\$	\$	\$2,497	\$152	\$426	17%
NH HUMAN CAPITAL MANAGEMENT	\$14,283	\$3,209	\$3,752	\$	\$898	\$18,035	\$1,516	\$4,107	23%
NS SUPPLY CHAIN SERVICES	\$4,530	\$857	\$18,470	\$	\$3,444	\$23,000	\$1,535	\$4,301	19%
NT SECURITY & EMERGENCY RESPONSE	\$7,590	\$1,735	\$	\$	\$1	\$7,590	\$634	\$1,736	23%
NW WORKPLACE SERVICES	\$24,218	\$5,158	\$15,959	\$	\$1,150	\$40,177	\$2,998	\$6,308	16%
Internal Business Services Total Tier II	\$53,961	\$11,518	\$38,681	\$	\$5,493	\$92,641	\$6,882	\$17,011	18%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary
 Through the Month Ended December 31, 2009
 Preliminary/Unaudited

Run Date/Time: January 22, 2010 14:07
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 25%

	A	B	C	D	E	F	G	H	I
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2010 SOY Budget	FY 2010 YTD ACTUALS	FY 2010 SOY Budget	PBL FY 2010 YTD ACTUALS	TBL FY 2010 YTD ACTUALS	FY 2010 SOY Budget	FY 2010 Dec ACTUALS	FY 2010 YTD ACTUALS	Column (H) Actuals to (F) SOY
Information Technology Tier II									
NJ INFORMATION TECHNOLOGY	\$6,417	\$629	\$	\$	\$	\$6,417	\$237	\$629	10%
NJB CYBER SECURITY	\$1,875	\$245	\$	\$	\$	\$1,875	\$74	\$245	13%
NJC CRITICAL BUSINESS SYSTEM OPERATIONS & DEVELOPMENT	\$7,831	\$1,620	\$	\$	\$	\$7,831	\$565	\$1,620	21%
NJI INFRASTRUCTURE & CLIENT SERVICES	\$27,843	\$6,901	\$	\$	\$	\$27,843	\$3,546	\$6,901	25%
NJM IT PROGRAM MANAGEMENT	\$1,814	\$315	\$	\$	\$	\$1,814	\$106	\$315	17%
NJP IT PROJECT MANAGEMENT	\$3,354	\$668	\$	\$	\$	\$3,354	\$211	\$668	20%
NJQ QUALITY CONTROL	\$2,457	\$542	\$	\$	\$	\$2,457	\$153	\$542	22%
NJR SERVICE DELIVERY	\$418	\$88	\$	\$	\$	\$418	\$31	\$88	21%
NJS SOFTWARE DEVELOPMENT & OPERATIONS	\$17,028	\$3,671	\$	\$	\$	\$17,028	\$1,223	\$3,671	22%
Information Technology Total Tier II	\$69,036	\$14,678	\$	\$	\$	\$69,036	\$6,146	\$14,678	21%
Chief Operating Officer Tier II									
K CHIEF OPERATING OFFICER	\$1,228	\$327	\$	\$	\$	\$1,228	\$284	\$327	27%
KE ENVIRONMENT, FISH AND WILDLIFE	\$	\$26	\$242,906	\$48,134	\$1,082	\$242,906	\$23,682	\$49,241	20%
KL ENERGY EFFICIENCY	\$	(\$)	\$98,623	\$16,862	\$	\$98,623	\$5,455	\$16,861	17%
KS CUSTOMER SUPPORT SERVICES	\$10,847	\$2,076	\$	\$42	\$	\$10,847	\$733	\$2,118	20%
KX CHIEF OPERATING OFFICER SPECIAL ACCOUNTABILITY COSTS	(\$1,200)	\$	\$	\$	\$	(\$1,200)	\$	\$	0%
Chief Operating Officer Total Tier II	\$10,875	\$2,428	\$341,529	\$65,038	\$1,082	\$352,404	\$30,154	\$68,548	19%
General Counsel Tier II									
L GENERAL COUNSEL	\$2,603	\$558	\$7,131	\$807	\$580	\$9,734	\$665	\$1,946	20%
General Counsel Total Tier II	\$2,603	\$558	\$7,131	\$807	\$580	\$9,734	\$665	\$1,946	20%
Corporate Strategy Tier II									
S Corporate Strategy	\$312	\$52	\$	\$	\$	\$312	\$17	\$52	17%
SP Total Expenses	\$1,937	\$343	\$	\$	\$	\$1,937	\$113	\$343	18%
SR Total Expenses	\$5,439	\$842	\$	\$39	\$	\$5,439	\$437	\$881	16%
Corporate Strategy Total Tier II	\$7,687	\$1,237	\$	\$39	\$	\$7,687	\$568	\$1,276	17%
TOTAL TIER II CORPT DEPT - balance should foot to Total Tier I	\$185,238	\$39,024	\$1,081,947	\$159,963	\$81,698	\$1,267,186	\$102,608	\$280,685	22%



Report ID: 0027FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended December 31, 2009
 Preliminary Unaudited

Run Date/Run Time: January 22, 2010/ 14:07
 Data Source: EPM Data Warehouse
 25%

A		B		C		D		E	
FY 2010		FY 2010		FY 2010		FY 2010		FY 2010	
SOY Budget		Current EOY Forecast		Actuals: Dec		Actuals: FYTD		Actuals / Forecast	

Transmission Business Unit									
CAPITAL DIRECT									
1	UNCOMMITTED FUNDS								
MAIN GRID									
2	MIDWAY-VANTAGE LINE UPGRADE	3,845	4,167	33	103	2%			
3	REDMOND TRANSFORMER ADDITION	4,576	3,808	82	114	3%			
4	BIG EDDY-KNIGHT 500kv PROJECT	4,359	3,627	448	1,031	28%			
5	OLYMPIC PENINSULA PROJECT	2,542	2,115	1,660	2,768	131%			
6	WEST OF MCNARY INTEGRATION PRO	94,904	75,249	4,154	14,695	20%			
7	I-5 CORRIDOR UPGRADE PROJECT	7,210	6,000	708	1,293	22%			
8	LIBBY-TROY LINE REBUILD	5,875	2,659	185	1,861	70%			
9	CENTRAL FERRY- LOWER MONUMNTAL	4,052	3,372	449	811	24%			
10	MISC. MAIN GRID PROJECTS	26,543	22,088	1,392	1,478	7%			
11	TOTAL MAIN GRID	153,906	123,085	9,111	24,153	20%			
AREA & CUSTOMER SERVICE									
12	ROGUE SVC ADDITION	7,695	6,403	86	326	5%			
13	CITY OF CENTRALIA PROJECT	2,435	2,026	99	214	11%			
14	LOWER VALLEY (CARIBOU) PROJECT	22,986	7,791	53	729	9%			
15	MISC. AREA & CUSTOMER SERVICE	11,471	9,576	343	1,405	15%			
16	TOTAL AREA & CUSTOMER SERVICE	44,587	25,797	580	2,674	10%			



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0027FY10
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 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended December 31, 2009
 Preliminary Unaudited

Run Date/Run Time: January 22, 2010/ 14:07
 Data Source: EPM Data Warehouse
 25%

A		B		C		D		E	
FY 2010		FY 2010		FY 2010		FY 2010		FY 2010	
SOY Budget	Current EOY Forecast	Actuals: Dec	Actuals: FYTD	Actuals: Dec	Actuals: FYTD	Actuals: Dec	Actuals: FYTD	Actuals / Forecast	

Transmission Business Unit (Continued)

Transmission Business Unit (Continued)									
		A	B	C	D	E			
		SOY Budget	Current EOY Forecast	Actuals: Dec	Actuals: FYTD	Actuals: Dec	Actuals: FYTD	Actuals / Forecast	
	SYSTEM REPLACEMENTS								
17	TEAP - TOOLS	1,142	950	(26)	285			30%	
18	TEAP - EQUIPMENT	14,493	12,060	(387)	(193)			-2%	
19	SPC - SER	895	744	88	319			43%	
20	SPC - DFRS	3,578	2,978	306	695			23%	
21	SPC - METERING	447	372					0%	
22	SPC - RAS								
23	SPC - RELAYS	5,357	4,458	208	611			14%	
24	PSC - TELEPHONE SYSTEMS	1,136	945					0%	
25	PSC - TRANSFER TRIP	7,190	6,069	5	10			0%	
26	PSC - FIN/OP NETWORKS	361	300					0%	
27	PSC - TLECOM TRANSPORT	1,783	1,484	16	67			5%	
28	PSC - SCADA/TELEMTRY/SUP CNTRL	940	782	12	121			15%	
29	PSC- TELECOM SUPPORT EQUIPMENT	1,274	1,060	55	130			12%	
30	PSC - VHF								
31	SUB DC	6,987	9,497	180	966			10%	
32	SUB NON-ELECTRIC PLANT	678	564	48	77			14%	
33	SUB LOW VOLTAGE AUX.	3,501	4,507	268	832			18%	
34	LINES - STEEL HARDWARE REPLCMT	23,936	19,919	(198)	3,974			20%	
35	LINES - WOOD POLE LN REBUILDS	23,310	15,000	797	3,471			23%	
36	SUB CAPACITORS	1,107	921		2			0%	
37	SUB CIRCUIT BREAKER REPLACMENT	13,368	6,301	845	2,508			40%	
38	SUB CVT/PT/CT REPLACEMENT	1,400	1,165	37	69			6%	
39	SUB TRANSFORMERS & REACTORS	4,457	3,709	207	1,658			45%	
40	MISC. REPLACEMENT PROJECTS	20,028	16,666	305	1,395			8%	
41	MISC FACILITIES- NON-ELECTRIC	27,339	10,200	305	495			5%	
42	TOTAL SYSTEM REPLACEMENTS	164,706	120,652	3,071	17,492			14%	



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0027FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended December 31, 2009
 Preliminary Unaudited

Run Date/Run Time: January 22, 2010/ 14:07
 Data Source: EPM Data Warehouse
 25%

A		B		C		D		E	
FY 2010		FY 2010		FY 2010		FY 2010		FY 2010	
SOY Budget	Current EOY Forecast	Actuals: Dec	Actuals: FYTD	Actuals: Dec	Actuals: FYTD	Actuals: Dec	Actuals: FYTD	Actuals / Forecast	

Transmission Business Unit (Continued)

UPGRADES & ADDITIONS									
43	IT PROJECTS	6,009	5,000	3	11			0%	
44	SECURITY ENHANCEMENTS	5,530	4,602	286	762			17%	
45	LAND RIGHTS - ACCESS ROADS	565	470	6	21			4%	
46	LAND RIGHTS- VEG MITIGATION	601	500					0%	
47	LAND RIGHTS - TRIBAL RENEWALS	30,439	23,330	16,312	16,383			70%	
48	LAND ACQUISITION & REBUILDS	12,141	10,103	538	1,867			18%	
49	SUBSTATION UPGRADES		6,650	21	33			0%	
50	LINE SWITCH UPGRADES			2	19				
51	LINE CAPACITY UPGRADES								
52	CELILO UPGRADES PROJECT	7,451	6,200	22	180			3%	
53	CONTROL CENTERS	3,055	2,542	347	695			27%	
54	CC SYSTEM & APPLICATION	1,959	1,630	102	313			19%	
55	CC INFRASTRUCTURE COMPONENTS	2,779	2,312	25	31			1%	
56	SYSTEM TELECOMMUNICATION	15,336	12,762	301	1,788			14%	
57	MISC. UPGRADES AND ADDITIONS	38,419	31,870	2,046	6,057			19%	
58	TOTAL UPGRADES & ADDITIONS	124,284	107,972	20,010	28,159			26%	
ENVIRONMENT CAPITAL									
59	MISC. ENVIRONMENT PROJECTS	6,627	5,530	86	699			13%	
60	TOTAL ENVIRONMENT CAPITAL	6,627	5,530	86	699			13%	
61	CAPITAL DIRECT	494,110	383,036	32,859	73,177			19%	
PFIA									
62	MISC. PFIA PROJECTS	7,925	6,500	1,342	2,211			34%	
63	GENERATOR INTERCONNECTION	75,648	50,000	2,134	8,160			16%	
64	SPECTRUM RELOCATION	10,813	7,157	642	2,019			28%	
65	COI ADDITION PROJECT	31,070	25,483	2,210	10,155			40%	
66	TOTAL PFIA	125,456	89,140	6,329	22,545			25%	
67	AFUDC		22,012					0%	
68	CAPITAL INDIRECT		80,467	2,800	4,332			5%	
69	LAPSE FACTOR	(105,118)							
70	TOTAL Transmission Business Unit	\$514,449	\$574,655	\$41,988	\$100,054			17%	



Report ID: 0027FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended December 31, 2009
 Preliminary Unaudited

Run Date/Run Time: January 22, 2010/ 14:07
 Data Source: EPM Data Warehouse
 25%

A		B		C		D		E	
FY 2010		FY 2010		FY 2010		FY 2010		FY 2010	
SOY Budget	Current EOY Forecast	Actuals: Dec	Actuals: FYTD	Actuals: Dec	Actuals: FYTD	Actuals: Dec	Actuals: FYTD	Actuals / Forecast	

Power Business Unit									
71	BUREAU OF RECLAMATION-CAPITAL	78,653	51,608	4,394	12,396			24%	
72	CORPS OF ENGINEERS-CAPITAL	106,347	145,892	6,388	18,423			13%	
73	CONSERVATION ACQUISITION	15,000	20,000	6,470	10,259			51%	
74	NON-GENERATION OPERATIONS	3,000	3,000	686	1,472			49%	
75	FISH&WILDLIFE&PLANNING COUNCIL	70,000	70,000	1,622	8,266			12%	
76	LAPSE FACTOR	(33,600)							
77	TOTAL Power Business Unit	\$239,400	\$290,500	\$19,560	\$50,816			17%	
Corporate Business Unit									
78	CORPORATE BUSINESS UNIT	47,705	37,105	3,348	10,340			28%	
79	LAPSE FACTOR	(3,896)							
80	TOTAL Corporate Business Unit	\$43,809	\$37,105	\$3,348	\$10,340			28%	
81	TOTAL BPA Capital Expenditures	\$797,658	\$902,260	\$64,896	\$161,210			18%	

Power Services





Report ID: 0060FY10 **Power Services Detailed Statement of Revenues and Expenses** Run Date/Time: January 22, 2010 13:58
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended December 31, 2009 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 25%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Operating Revenues						
1	Gross Sales (excluding bookout adjustment) <Notes 1 and 4	\$2,090,387	\$2,658,676	\$2,658,694	\$2,329,069	\$592,584 25%
2	Bookout Adjustment to Sales <Note 1	(36,814)			(6,727)	(6,727) 100%
3	Miscellaneous Revenues	33,383	29,421	29,421	31,926	6,513 20%
4	Inter-Business Unit	78,318	90,171	90,171	90,950	22,710 25%
5	Derivative Instruments <Note 2	(34,677)			(8,599)	(8,599) 100%
6	U.S. Treasury Credits	104,099	101,289	101,289	108,517	24,893 23%
7	Total Operating Revenues	\$2,234,695	\$2,879,557	\$2,879,575	\$2,545,137	\$631,374 25%
Operating Expenses						
Power System Generation Resources						
Operating Generation						
8	COLUMBIA GENERATING STATION	288,208	257,811	257,811	257,811	57,357 22%
9	BUREAU OF RECLAMATION	78,228	87,318	87,318	87,318	19,600 22%
10	CORPS OF ENGINEERS	178,407	191,060	191,060	191,060	35,402 19%
11	LONG-TERM CONTRACT GENERATING PROJECTS	28,783	30,455	30,455	32,755	6,800 21%
12	Sub-Total	573,626	566,644	566,644	568,944	119,159 21%
Operating Generation Settlements and Other Payments						
13	COLVILLE GENERATION SETTLEMENT	18,170	21,328	21,328	21,328	5,332 25%
14	SPOKANE LEGISLATION PAYMENT					
15	Sub-Total	18,170	21,328	21,328	21,328	5,332 25%
Non-Operating Generation						
16	TROJAN DECOMMISSIONING	(1,304)	2,200	2,200	2,200	1,382 63%
17	WNP-1&3 DECOMMISSIONING	550	418	418	418	83 20%
18	Sub-Total	(754)	2,618	2,618	2,618	1,465 56%
Gross Contracted Power Purchases (excluding bookout adjustments) <Note 1						
19	DSI MONETIZED POWER SALES	40,394				
20	PNCA HEADWATER BENEFITS	1,427	2,042	2,042	2,042	658 32%
21	OTHER POWER PURCHASES - (e.g. Short-Term)	280,487	87,631	87,881	238,005	87,482 37%
22	Sub-Total	322,308	89,673	89,923	240,047	88,140 37%
23	Bookout Adjustments to Contracted Power Purchases <Note 1	(36,814)			(6,727)	(6,727) 100%
Augmentation Power Purchases (includes IOU Load Reduc. and Buy Backs)						
24	AUGMENTATION POWER PURCHASES	2,051	180,765	180,766	46,832	846 2%
25	CONSERVATION AUGMENTATION					
26	Sub-Total	2,051	180,765	180,766	46,832	846 2%
Exchanges & Settlements						
27	RESIDENTIAL EXCHANGE PROGRAM <Note 4	205,171	263,137	264,528	180,600	46,027 25%
28	OTHER SETTLEMENTS					
29	Sub-Total	205,171	263,137	264,528	180,600	46,027 25%
Renewable Generation						
30	RENEWABLES R&D	840	6,174	1,665	1,665	53 3%
31	RENEWABLE CONSERVATION RATE CREDIT	6,323	4,000	4,000	4,000	1,038 26%
32	RENEWABLES	31,080	35,414	35,413	35,413	7,034 20%
33	Sub-Total	38,243	45,588	41,078	41,078	8,125 20%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY10 **Power Services Detailed Statement of Revenues and Expenses** Run Date/Time: January 22, 2010 13:58
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended December 31, 2009 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 25%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Generation Conservation						
34 GENERATION CONSERVATION R&D	2,338		3,200	3,200	189	6%
35 DSM TECHNOLOGY	686		1,600	1,600	60	4%
36 CONSERVATION ACQUISITION	6,475	14,000	14,000	14,000	1,886	13%
37 LOW INCOME WEATHERIZATION & TRIBAL	6,569	5,000	5,000	5,000	520	10%
38 ENERGY EFFICIENCY DEVELOPMENT	10,212	20,500	20,500	18,000	2,180	12%
39 LEGACY	1,421	1,988	1,025	1,018	139	14%
40 MARKET TRANSFORMATION	9,631	14,500	14,500	10,462	2,559	24%
41 Sub-Total	37,333	55,988	59,825	53,280	7,533	14%
42 Conservation Rate Credit (CRC)	23,869	28,000	28,000	26,000	6,426	25%
43 Power System Generation Sub-Total	1,183,202	1,253,742	1,254,711	1,174,000	276,325	24%
Power Non-Generation Operations						
Power Services System Operations						
44 EFFICIENCIES PROGRAM				0	6	0%
45 PBL SYSTEM OPERATIONS R&D	172				1,229	20%
46 INFORMATION TECHNOLOGY	4,834	6,318	6,297	6,297	946	19%
47 GENERATION PROJECT COORDINATION	5,761	7,290	8,760	5,032	469	25%
48 SLICE IMPLEMENTATION	1,872	2,396	1,859	1,859	2,649	20%
49 Sub-Total	12,640	16,004	16,915	13,187	1,914	21%
Power Services Scheduling						
50 OPERATIONS SCHEDULING	8,196	9,317	9,168	9,168	1,357	22%
51 PBL SCHEDULING R&D					3,271	21%
52 OPERATIONS PLANNING	6,160	5,808	6,066	6,076		
53 Sub-Total	14,357	15,125	15,234	15,244		
Power Services Marketing and Business Support						
54 SALES & SUPPORT	17,453	19,120	19,461	19,461	4,031	21%
55 STRATEGY, FINANCE & RISK MGMT	14,248	16,972	17,892	18,632	3,108	17%
56 EXECUTIVE AND ADMINISTRATIVE SERVICES	2,134	2,546	3,139	3,141	538	17%
57 CONSERVATION SUPPORT	8,647	11,254	8,849	8,983	1,958	22%
58 Sub-Total	42,482	49,893	49,341	50,217	9,634	19%
59 Power Non-Generation Operations Sub-Total	69,479	81,022	81,490	78,648	15,555	20%
Power Services Transmission Acquisition and Ancillary Services						
PBL Transmission Acquisition and Ancillary Services						
60 POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	108,074	128,677	119,177	102,267	23,377	23%
61 3RD PARTY GTA WHEELING	41,341	50,690	50,690	50,690	11,186	22%
62 POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	1,846	1,000	1,000	1,000	222	22%
63 GENERATION INTEGRATION	6,528	6,800	6,800	6,800	1,606	24%
64 TELEMETERING/EQUIP REPLACEMT	13	50	50	50	6	12%
65 Power Svcs Trans Acquisition and Ancillary Services Sub-Total	157,802	187,217	177,717	160,807	36,398	23%
Fish and Wildlife/USF&W/Planning Council/Environmental Req						
BPA Fish and Wildlife (includes F&W Shared Services)						
66 Fish & Wildlife	177,859	215,000	215,000	215,000	43,748	20%
67 USF&W Lower Snake Hatcheries	20,774	23,600	23,600	23,600	4,871	21%
68 Planning Council	9,424	9,683	9,683	9,683	2,490	26%
69 Environmental Requirements	1	300	300	300		0%
70 Fish and Wildlife/USF&W/Planning Council Sub-Total	208,059	248,583	248,583	248,583	51,109	21%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY10 **Power Services Detailed Statement of Revenues and Expenses** Run Date/Time: January 22, 2010 13:58
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended December 31, 2009 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 25%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
BPA Internal Support						
71 Additional Post-Retirement Contribution	16,353	15,447	16,717	16,717	4,179	25%
72 Agency Services G&A (excludes direct project support)	48,216	49,961	49,335	49,335	11,480	23%
73 BPA Internal Support Sub-Total	64,569	65,408	66,052	66,052	15,659	24%
74 Bad Debt Expense	2			5	5	100%
75 Other Income, Expenses, Adjustments	(2,456)		(1,428)	(12)	(12)	100%
Non-Federal Debt Service						
Energy Northwest Debt Service						
76 COLUMBIA GENERATING STATION DEBT SVC	160,501	235,736	235,618	233,161	55,137	24%
77 WNP-1 DEBT SVC	118,068	166,013	164,957	161,234	39,860	25%
78 WNP-3 DEBT SVC	110,182	144,892	149,486	134,722	32,353	24%
79 EN RETIRED DEBT	27,500					
80 EN LIBOR INTEREST RATE SWAP	19,337		10,700	10,700	3,129	29%
81 Sub-Total	435,588	546,641	560,761	539,817	130,478	24%
Non-Energy Northwest Debt Service						
82 TROJAN DEBT SVC	1,314					
83 CONSERVATION DEBT SVC	5,211	5,079	5,079	4,940	1,257	25%
84 COWLITZ FALLS DEBT SVC	11,703	11,566	11,566	11,566	2,927	25%
85 NORTHERN WASCO DEBT SVC	3,227	2,200	2,200	2,200	557	25%
86 Sub-Total	21,456	18,845	18,845	18,706	4,741	25%
87 Non-Federal Debt Service Sub-Total	457,044	565,486	579,606	558,523	135,219	24%
88 Depreciation	110,532	120,111	113,300	113,300	27,127	24%
89 Amortization	70,256	77,728	74,135	75,235	18,221	24%
90 Total Operating Expenses	\$2,318,490	\$2,599,296	\$2,594,166	\$2,475,142	\$575,606	23%
91 Net Operating Revenues (Expenses)	(\$83,795)	\$280,261	\$285,409	\$69,995	\$55,768	80%
Interest Expense and (Income)						
92 Federal Appropriation	217,780	223,278	222,490	223,880	55,921	25%
93 Capitalization Adjustment	(45,937)	(45,937)	(45,937)	(45,937)	(11,484)	25%
94 Borrowings from US Treasury	35,818	42,246	35,516	35,144	8,267	24%
95 AFUDC	(9,336)	(10,800)	(13,000)	(13,900)	(3,184)	23%
96 Interest Income	(46,817)	(42,404)	(41,471)	(22,080)	(6,288)	28%
97 Net Interest Expense (Income)	151,508	166,383	157,598	177,107	43,232	24%
98 Total Expenses	\$2,469,998	\$2,765,679	\$2,751,764	\$2,652,249	\$618,838	23%
99 Net Revenues (Expenses)	(\$235,303)	\$113,878	\$127,811	(\$107,112)	\$12,536	-112%

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.
- <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.
- <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <4 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Budgets were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under budget.

Transmission Services





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY10 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: January 22, 2010 13:58
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended December 31, 2009 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 25%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Operating Revenues						
Sales						
Network						
1 Network Integration	\$115,120	122,266	120,203	\$126,518	\$31,526	25%
2 Other Network	351,122	355,195	354,489	358,490	89,194	25%
3 Intertie	67,172	68,836	68,820	67,299	16,133	24%
4 Other Direct Sales	155,783	167,685	168,157	181,615	44,326	24%
5 Miscellaneous Revenues	24,710	32,378	33,981	33,087	7,630	23%
6 Inter-Business Unit Revenues	117,932	117,381	121,415	120,398	25,421	21%
7 Total Operating Revenues	\$831,840	\$863,739	\$867,065	\$887,406	\$214,230	24%
Operating Expenses						
Transmission Operations						
System Operations						
8 INFORMATION TECHNOLOGY	4,572	7,005	7,933	7,935	893	11%
9 POWER SYSTEM DISPATCHING	11,138	11,461	11,434	11,434	2,890	25%
10 CONTROL CENTER SUPPORT	11,400	13,172	12,020	12,020	2,619	22%
11 TECHNICAL OPERATIONS	5,242	5,882	10,975	10,939	1,387	13%
12 SUBSTATION OPERATIONS	19,168	19,024	19,905	19,905	4,710	24%
13 Sub-Total	51,520	56,544	62,267	62,233	12,499	20%
Scheduling						
14 MANAGEMENT SUPERVISION & ADMINISTRATION	237	703		()	33	0%
15 RESERVATIONS	790	1,023	1,268	1,268	187	15%
16 PRE-SCHEDULING	261	448	105	105	49	47%
17 REAL-TIME SCHEDULING	3,492	4,808	5,219	5,219	790	15%
18 SCHEDULING TECHNICAL SUPPORT	1,564	2,271	2,501	2,501	332	13%
19 SCHEDULING AFTER-THE-FACT	310	415	48	48	61	126%
20 Sub-Total	6,655	9,668	9,141	9,141	1,452	16%
Marketing and Business Support						
21 TRANSMISSION SALES	2,298	3,120	3,055	3,055	711	23%
22 MKTG INTERNAL OPERATIONS					2	0%
23 MKTG TRANSMISSION FINANCE	398	291	289	289	84	29%
24 MKTG CONTRACT MANAGEMENT	3,556	4,706	4,964	4,964	864	17%
25 MKTG TRANSMISSION BILLING	2,698	2,224	2,592	2,592	451	17%
26 MKTG BUSINESS STRAT & ASSESS	5,346	6,732	6,640	6,640	1,204	18%
27 MARKETING IT SUPPORT	22	2,012				
28 MARKETING AND SALES						
29 METER DATA						
30 Marketing Sub-Total	14,318	19,086	17,539	17,539	3,316	19%
31 EXECUTIVE AND ADMIN SERVICES	9,311	7,618	11,691	12,790	2,371	19%
32 LEGAL SUPPORT	2,401	2,928	3,117	3,117	490	16%
33 TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE	6,453	14,447	9,114	8,906	1,583	18%
34 AIRCRAFT SERVICES	921	1,160	2,102	1,977	217	11%
35 LOGISTICS SERVICES	3,756	7,566	9,883	9,883	855	9%
36 SECURITY ENHANCEMENTS	3,186	1,383	522	522	385	74%
37 Business Support Sub-Total	26,028	35,102	36,429	37,195	5,901	16%
38 Transmission Operations Sub-Total	98,521	120,400	125,377	126,108	23,167	18%



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 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended December 31, 2009 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 25%

	A	B	C	D	E	F	
	FY 2009	FY 2010			FY 2010	FY 2010	
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast	
Transmission Maintenance							
System Maintenance							
39	NON-ELECTRIC MAINTENANCE	11,280	26,046	21,672	21,672	2,058	9%
40	SUBSTATION MAINTENANCE	25,522	22,243	23,364	23,364	5,572	24%
41	TRANSMISSION LINE MAINTENANCE	21,983	25,540	23,475	23,475	5,402	23%
42	SYSTEM PROTECTION CONTROL MAINTENANCE	11,419	10,798	13,059	13,059	2,534	19%
43	POWER SYSTEM CONTROL MAINTENANCE	10,271	10,147	11,258	11,258	2,478	22%
44	JOINT COST MAINTENANCE	142	196	157	157	24	15%
45	SYSTEM MAINTENANCE MANAGEMENT	7,753	6,001	5,968	5,968	1,902	32%
46	ROW MAINTENANCE	34,417	18,181	30,017	30,017	5,362	18%
47	HEAVY MOBILE EQUIP MAINT	58		(53)	(53)	(209)	392%
48	TECHNICAL TRAINING	2,466	2,657	2,571	2,571	524	20%
49	Sub-Total	125,311	121,810	131,489	131,489	25,646	20%
Environmental Operations							
50	ENVIRONMENTAL ANALYSIS	67	78	78	78	21	27%
51	POLLUTION PREVENTION AND ABATEMENT	2,907	3,719	3,636	3,636	737	20%
52	Sub-Total	2,973	3,797	3,714	3,714	758	20%
53	Transmission Maintenance Sub-Total	128,284	125,607	135,202	135,202	26,405	20%
Transmission Engineering							
System Development							
54	RESEARCH & DEVELOPMENT	6,994	6,117	6,663	6,701	1,018	15%
55	TSD PLANNING AND ANALYSIS	8,029	8,539	8,483	8,483	1,981	23%
56	CAPITAL TO EXPENSE TRANSFER	6,101	4,000	3,695	3,695	235	6%
57	REGULATORY & REGION ASSOC FEES	5,149	4,807	7,864	7,864	932	12%
58	ENVIRONMENTAL POLICY/PLANNING	1,333	1,778	1,778	1,778	312	18%
59	Sub-Total	27,605	25,240	28,483	28,520	4,478	16%
60	Transmission Engineering Sub-Total	27,605	25,240	28,483	28,520	4,478	16%
Trans. Services Transmission Acquisition and Ancillary Services							
BBL Acquisition and Ancillary Products and Services							
61	ANCILLARY SERVICES PAYMENTS	63,418	64,485	77,588	86,583	19,560	23%
62	OTHER PAYMENTS TO POWER SERVICES	11,884	11,884	8,719	8,719	2,332	27%
63	STATION SERVICES PAYMENTS	3,016	3,589	3,629	3,597	818	23%
64	Sub-Total	78,318	79,957	89,936	98,899	22,710	23%
Non-BBL Acquisition and Ancillary Products and Services <Note 1							
65	LEASED FACILITIES	6,284	16,136	5,914	5,914	1,729	29%
66	GENERAL TRANSFER AGREEMENTS (settlement)		500	500	500		0%
67	NON-BBL ANCILLARY SERVICES	639	6,735	6,735	5,689	98	2%
68	Sub-Total	6,923	23,371	13,149	12,103	1,827	15%
69	Trans. Svcs. Acquisition and Ancillary Services Sub-Total	85,241	103,328	103,085	111,002	24,537	22%
Transmission Reimbursables							
Reimbursables							
70	EXTERNAL REIMBURSABLE SERVICES	5,543	7,022	7,054	5,967	1,241	21%
71	INTERNAL REIMBURSABLE SERVICES	3,189	2,119	2,673	2,673	953	36%
72	Sub-Total	8,733	9,142	9,727	8,640	2,194	25%
73	Transmission Reimbursables Sub-Total	8,733	9,142	9,727	8,640	2,194	25%



Report ID: 0061FY10	Transmission Services Detailed Statement of Revenues and Expenses	Run Date/Time: January 22, 2010 13:58
Requesting BL: TRANSMISSION BUSINESS UNIT	Through the Month Ended December 31, 2009	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 25%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
BPA Internal Support						
74 Additional Post-Retirement Contribution	16,353	15,447	16,717	16,717	4,179	25%
75 Agency Services G & A (excludes direct project support)	46,753	48,937	49,017	48,822	11,019	23%
76 BPA Internal Support Subtotal	63,106	64,384	65,734	65,539	15,198	23%
Other Income, Expenses, and Adjustments						
77 Bad Debt Expense	580			()	36	0%
78 Other Income, Expenses, Adjustments	(513)			()	(235)	0%
79 Undistributed Reduction		(10,000)	(2,000)	(2,000)		0%
80 Non-Federal Debt Service <Note 1						
81 Depreciation	173,582	187,987	183,050	183,050	44,192	24%
82 Amortization <Note 1	1,204	1,715	1,100	1,100	319	29%
83 Total Operating Expenses	\$586,343	\$627,802	\$649,758	\$657,163	\$140,292	21%
84 Net Operating Revenues (Expenses)	\$245,497	\$235,937	\$217,307	\$230,244	\$73,938	32%
Interest Expense and (Income)						
85 Federal Appropriation	35,356	32,979	34,658	34,658	8,664	25%
86 Capitalization Adjustment	(18,968)	(18,968)	(18,968)	(18,968)	(4,742)	25%
87 Borrowings from US Treasury	77,134	91,570	78,599	78,331	19,171	24%
88 Debt Service Reassignment	55,971	56,781	56,781	56,781	14,195	25%
89 Customer Advances	8,085	16,100	8,000	7,100	808	11%
90 Lease Financing	17,369	16,714	21,600	21,369	5,164	24%
91 AFUDC	(21,373)	(16,501)	(21,300)	(22,012)	(6,334)	29%
92 Interest Income	(30,681)	(24,655)	(27,226)	(29,207)	(7,367)	25%
93 Net Interest Expense (Income)	122,892	154,020	132,144	128,051	29,560	23%
94 Total Expenses	\$709,235	\$781,822	\$781,902	\$785,214	\$169,853	22%
95 Net Revenues (Expenses)	\$122,605	\$81,917	\$85,163	\$102,192	\$44,378	43%

<1 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.