

July 2009

Publicly-Available Reports



Customer Collaborative Meeting July 9, 2009



Customer Collaborative

Financial Overview for FY 2009 through May 31, 2009

Agency

- Agency Modified Net Revenues through May are \$28 million, well below SOY expectations but in line with the end-of-year 2nd Quarter forecast of negative (\$125) million.

Power Services

- FY 2009 Power Modified Net Revenues through May are negative (\$65) million.
 - This is in line with the 2nd Quarter forecast of negative (\$229) million.
 - Overall revenues as well as net secondary revenues continue to be lower than expected at SOY due to continued low streamflows and lower prices than originally forecast.
 - Power Services Total Operating Revenues to date are \$1.59 billion.
 - Power Services Total Expenses (operating expenses and net interest) to date are \$1.60 billion, about 66 percent of the 2nd Quarter forecast for the end of the year at 66 percent of the way through the year.



Customer Collaborative

Financial Overview for FY 2009 through May 31, 2009

Transmission Services

- Net Revenues through May are \$90 million, tracking the 2nd Quarter Review forecast of \$113 million.
 - Transmission Services Revenues through May are \$555 million.
 - Total Expenses (operating expenses and net interest) through May are \$465 million, about 65 percent of the 2nd Quarter Review forecast at 66 percent of the way through the year.



Monthly Financial Reports

	A	B	C	D <Note 3	E
	FY 2008		FY 2009		FY 2009
	Actuals: FYTD	Actuals	SOY Target	Current EOY Forecast	Actuals: FYTD
Operating Revenues					
1 Gross Sales (excluding bookout adjustment) <Note 1	\$2,172,746	\$3,007,051	\$3,140,496	\$2,833,193	\$1,968,411
2 Bookout adjustment to Sales <Note 1	(66,511)	(109,704)		(23,750)	(28,130)
3 Miscellaneous Revenues	41,703	64,843	63,421	57,290	40,616
4 Derivative Instruments <Note 2	1,045	(30,564)		(35,023)	(25,102)
5 U.S. Treasury Credits	69,393	104,992	95,171	83,178	58,468
6 Total Operating Revenues	\$2,218,375	\$3,036,618	\$3,299,088	\$2,914,888	\$2,014,263
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
7 Columbia Generating Station	140,797	236,736	293,450	296,000	209,577
8 Bureau of Reclamation	42,355	72,110	82,100	82,100	50,816
9 Corps of Engineers	99,801	178,442	179,500	179,500	102,730
10 Long-term Contract Generating Projects	16,137	27,080	31,613	31,961	16,156
11 Operating Generation Settlement Payment	11,569	20,499	20,909	18,170	14,755
12 Non-Operating Generation	1,157	1,428	2,904	(996)	(1,443)
13 Gross Contracted Power Purchases and Augmentation Power Purch <Note 1	381,512	529,433	189,618	273,161	218,330
14 Bookout Adjustment to Power Purchases <Note 1	(66,511)	(109,704)		(23,750)	(28,130)
15 Exchanges & Settlements	202,747	329	251,416	179,513	133,615
16 Renewable and Conservation Generation	64,512	94,954	124,214	108,730	60,310
17 Subtotal Power System Generation Resources	\$894,077	\$1,051,305	\$1,175,725	\$1,144,389	\$776,716
18 Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4	29,343	44,652	51,250	48,370	29,644
19 Power Services Non-Generation Operations	43,775	66,851	76,421	73,601	47,431
20 Transmission Operations	60,401	96,817	115,544	105,995	64,675
21 Transmission Maintenance	64,286	115,183	109,395	127,355	82,349
22 Transmission Engineering	11,794	21,157	24,505	21,320	14,079
23 Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4, 5	4,446	6,190	17,844	6,675	4,353
24 Transmission Reimbursables	5,635	11,964	10,000	9,500	5,677
25 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	100,798	176,405	230,546	215,566	115,129
BPA Internal Support					
26 Additional Post-Retirement Contribution	12,000	18,000	30,554	30,554	20,369
27 Agency Services G&A	65,623	103,526	90,951	92,983	62,277
28 Other Income, Expenses & Adjustments	(2,571)	(5,802)	1,600	726	(3,179)
29 Non-Federal Debt Service <Note 5	328,704	479,493	519,583	503,923	323,078
30 Depreciation & Amortization <Note 5	236,237	358,064	379,227	360,484	235,042
31 Total Operating Expenses	\$1,854,548	\$2,543,805	\$2,833,144	\$2,741,442	\$1,777,640
32 Net Operating Revenues (Expenses)	\$363,828	\$492,813	\$465,944	\$173,446	\$236,623
Interest Expense and (Income)					
33 Interest Expense	212,422	340,658	308,669	327,837	218,459
34 AFUDC	(15,256)	(32,057)	(24,300)	(35,796)	(24,107)
35 Interest Income	(50,237)	(80,633)	(82,908)	(76,014)	(52,694)
36 Net Interest Expense (Income)	\$146,929	\$227,968	\$201,461	\$216,026	\$141,658
37 Net Revenues (Expenses)	\$216,898	\$264,845	\$264,483	(\$42,580)	\$94,966

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and purch
- <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments
The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.
- <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices.
These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <4 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.
- <5 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.



Power Services Summary Statement of Revenues and Expenses

Through the Month Ended May 31, 2009
 Preliminary/ Unaudited

	FY 2008		FY 2009			FY 2009
	Actuals: FYTD	Actuals	Rate Case	SOY Target	Current EOY Forecast	
Operating Revenues						
1 Gross Sales (excluding bookout adjustment) <Note 1	\$1,728,418	\$2,323,087	\$2,533,991	\$2,458,640	\$2,149,925	\$1,506,789
2 Bookout Adjustment to Sales <Note 1	(66,511)	(109,704)			(23,750)	(28,130)
3 Miscellaneous Revenues	16,704	27,295	30,921	30,921	24,146	22,634
4 Inter-Business Unit	42,120	68,582	79,306	79,306	77,391	52,348
5 Derivative Instruments <Note 2	1,045	(30,564)			(35,023)	(25,102)
6 U.S. Treasury Credits	69,393	104,992	93,080	95,171	83,178	58,468
7 Total Operating Revenues	\$1,791,169	\$2,383,688	\$2,737,298	\$2,664,037	\$2,275,866	\$1,587,007
Operating Expenses						
Power System Generation Resources						
Operating Generation Resources						
8 Columbia Generating Station	140,797	236,736	293,700	293,450	296,000	209,577
9 Bureau of Reclamation	42,355	72,110	82,100	82,100	82,100	50,816
10 Corps of Engineers	99,801	178,442	179,500	179,500	179,500	102,730
11 Long-term Contract Generating Projects	16,137	27,080	31,613	31,613	31,961	16,156
12 Operating Generation Settlement Payment	11,569	20,499	20,909	20,909	18,170	14,755
13 Non-Operating Generation	1,157	1,428	2,904	2,904	(996)	(1,443)
14 Gross Contracted Power Purchases and Aug Power Purchases <Note 1	381,512	529,433	292,669	189,618	273,161	218,330
15 Bookout Adjustment to Power Purchases <Note 1	(66,511)	(109,704)			(23,750)	(28,130)
16 Residential Exchange/IOU Settlement Benefits	202,747	329	251,416	251,416	179,513	133,615
17 Renewable and Conservation Generation	64,523	95,070	124,481	124,214	108,730	60,332
18 Subtotal Power System Generation Resources	\$894,087	\$1,051,421	\$1,279,292	\$1,175,725	\$1,144,389	\$776,738
19 Power Services Transmission Acquisition and Ancillary Services	100,969	165,861	175,098	175,098	151,995	104,190
20 Power Non-Generation Operations	43,775	66,899	76,024	76,421	73,601	47,447
21 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	100,844	176,594	229,439	230,866	215,566	115,211
BPA Internal Support						
22 Additional Post-Retirement Contribution	6,000	9,000	15,277	15,277	15,277	10,185
23 Agency Services G&A	30,731	48,160	44,994	46,503	47,315	31,229
24 Other Income, Expenses & Adjustments	333	(3,283)	3,600	3,600	49	(2,384)
25 Non-Federal Debt Service	351,723	512,918	563,720	494,726	459,600	300,530
26 Depreciation & Amortization	119,306	183,466	188,580	188,579	181,044	119,240
27 Total Operating Expenses	\$1,647,768	\$2,211,037	\$2,576,023	\$2,406,794	\$2,288,836	\$1,502,385
28 Net Operating Revenues (Expenses)	\$143,401	\$172,651	\$161,275	\$257,244	(\$12,970)	\$84,621
Interest Expense and (Income)						
29 Interest Expense	143,462	216,464	227,443	211,713	207,718	139,279
30 AFUDC	(8,350)	(15,160)	(11,400)	(14,800)	(16,000)	(10,098)
31 Interest Income	(38,534)	(58,558)	(57,967)	(64,163)	(45,933)	(32,727)
32 Net Interest Expense (Income)	\$96,578	\$142,746	\$158,076	\$132,750	\$145,785	\$96,454
33 Net Revenues (Expenses)	\$46,823	\$29,905	\$3,198	\$124,494	(\$158,755)	(\$11,832)

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.



Transmission Services Summary Statement of Revenues and Expenses

Through the Month Ended May 31, 2009
Preliminary/ UnauditedData Source: EPM Data Warehouse
% of Year Lapsed = 66%

	FY 2008		FY 2009			FY 2009
	Actuals: FYTD	Actuals	Rate Case	SOY Target	Current EOY Forecast	
Operating Revenues						
1 Sales	\$444,328	\$683,964	\$647,263	\$681,857	\$683,268	\$461,622
2 Miscellaneous Revenues	24,999	37,548	32,605	32,500	33,144	17,982
3 Inter-Business Unit Revenues	71,683	122,703	107,951	117,453	114,555	75,790
4 Total Operating Revenues	\$541,010	\$844,215	\$787,819	\$831,809	\$830,968	\$555,394
Operating Expenses						
5 Transmission Operations	60,401	96,891	88,288	115,544	105,995	64,675
6 Transmission Maintenance	64,286	115,183	97,481	109,395	127,355	82,349
7 Transmission Engineering	11,794	21,157	17,557	24,505	21,320	14,079
8 Trans Services Transmission Acquisition and Ancillary Services <Note 2	46,566	74,698	76,605	97,149	86,891	56,701
9 Transmission Reimbursables	5,635	11,964	10,000	10,000	9,500	5,677
BPA Internal Support						
10 Additional Post-Retirement Contribution	6,000	9,000	15,277	15,277	15,277	10,185
11 Agency Services G&A	34,892	55,366	68,524	44,448	45,668	31,048
12 Other Income, Expenses & Adjustments	(2,651)	(1,379)	(2,000)	(2,000)	677	615
13 Non-Federal Debt Service <Note 2	9,385		11,544	6,886		
14 Depreciation & Amortization <Note 2	116,931	174,599	198,535	190,648	179,440	115,802
15 Total Operating Expenses	\$353,239	\$557,478	\$581,811	\$611,853	\$592,124	\$381,130
16 Net Operating Revenues (Expenses)	\$187,771	\$286,737	\$206,008	\$219,956	\$238,844	\$174,265
Interest Expense and (Income)						
17 Interest Expense	103,052	175,331	185,616	152,927	176,090	116,494
18 AFUDC	(5,679)	(16,897)	(10,798)	(9,500)	(19,796)	(12,463)
19 Interest Income	(11,703)	(22,075)	(9,876)	(18,745)	(30,081)	(19,967)
20 Net Interest Expense (Income)	\$85,669	\$136,360	\$164,942	\$124,682	\$126,212	\$84,065
21 Net Revenues (Expenses)	\$102,102	\$150,378	\$41,066	\$95,274	\$112,632	\$90,200

- <1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.



	A	B	C	D
	Actuals: FY 2000 to FY 2008	Forecast: Current Qtr FY 2009	Forecast: Accumulated MNR FY 2000 to FY 2009 (A) + (B)	Actuals: FYTD 2009
Power Services				
1 Power Net Revenue (Expense)	\$1,165,349	(\$158,755)	\$1,006,594	(\$11,832)
Power Modified Net Revenue Adjustments:				
2 Derivative Instruments	19,877	(35,023)	(15,146)	(25,102)
3 EN Debt Adjustments	(1,069,396)	(105,434)	(1,174,830)	(77,785)
4 Power Modified Net Revenue Adjustments <Note 1	(1,089,273)	(70,411)	(1,159,683)	(52,683)
5 Power Modified Net Revenue <Note 2	\$76,076	(\$229,166)	(\$153,090)	(\$64,516)
6 FCRPS Modified Net Revenue <Note 1	\$487,266	(\$124,639)	\$362,627	\$27,517

<1 Consistent with the General Rate Schedule Provisions, the Modified Net Revenue (MNR) is an adjustment to Net Revenues for the purpose of calculating the rate case Cost Recovery Adjustment Clause (CRAC). The MNR excludes the impact of SFAS 133 transactions (Accounting for Derivative Instruments and Hedging Activities). The MNR also excludes the Energy Northwest (EN) debt service expenses actual (or forecasted) amounts and includes the rate case amounts for EN debt service, thus excluding the effect of debt refinancing from BPA's cost recovery clause. The rate case amounts for EN debt service for 2008 may be updated based on the results of the WP-07 Supplemental Power Rate Case.

<2 The final CRAC and DDC levels are set in August and are based on the 3rd Quarter forecast of PS MNR; however, the PS MNR forecast used in the August AMNR calculation may include adjustments to reflect events that occur subsequent to the 3rd Quarter forecast.



Agency Services Statement of Project Distributions
 Through the Month Ended May 31, 2009
 Preliminary/ Unaudited

			A	B	C				
			AGENCY SERVICES PRE-DISTRIBUTION			AGENCY SERVICES DISTRIBUTED AND BUSINESS SUPPORT			
			AGENCY SERVICES TARGET: SOY	ACTUALS: FYTD	% FYTD / SOY (B/A)	FROM PRIOR FY AGENCY SERVICES RESERVES <Note 2	POWER SERVICES EXPENSE	TRANS SERVICES EXPENSE	TRANS SERVICES CAPITAL
Agency Services General and Administrative									
1	Executive		\$8,169	\$5,348	65.5%		\$2,674	\$1,471	\$1,203
2	Bonneville Enterprise System		5,586	4,453	79.7%		1,336	3,117	
3	Security		7,582	4,690	61.9%		1,097	1,976	1,617
4	Legal		2,577	1,609	62.5%		805	443	362
5	Human Resources		13,328	8,462	63.5%		1,980	3,565	2,917
6	Finance		13,156	9,049	68.8%		4,524	2,488	2,036
7	Safety		2,314	1,608	69.5%		177	787	644
8	IT Admin and System Policy		1,862	1,055	56.7%		528	290	237
9	IT Infrastructure		39,913	30,279	75.9%		10,477	10,866	8,937
10	Cross Agency IT Projects			613			307	169	138
11	Workplace Services		19,883	11,367	57.2%		4,820	3,601	2,946
12	Public Affairs Office		7,989	4,339	54.3%		2,169	1,193	976
13	Supply Chain Purchasing Services <Note 3		2,668	519	19.4%		207	253	58
14	GSA Delegated Facilities Work <Note 2		3,505	2,021	57.7%	(316)	1,217	615	504
15	Workplace Services for Trans Services			1,425				214	1,212
16	Workplace Services for Power Services			153			153		
17	Total Agency Services G&A		\$128,532	\$86,989	67.7%	(\$316)	\$32,471	\$31,048	\$23,786
Agency Services Business Support									
18	Industry Restructuring		6,770	1,602	23.7%		801	801	
19	Risk Management		4,102	2,295	56.0%		1,607	459	229
20	Agency IT Proj for Power Services		5,411	3,873	71.6%		3,873		
21	Agency IT Proj for Trans Services		5,411	2,783	51.4%			2,783	
22	Supply Chain Administration		1,558	966	62.1%		130	209	628
23	Supply Chain Purchasing Services <Note 3			716			716		
24	Technology Innovation Office		1,681	1,191	70.9%		596	596	
25	Billing and Metering		5,840	3,525	60.4%		1,762	1,762	
26	Contracting and Forecasting Services		5,091	3,004	59.0%		1,751	1,253	
27	Total Agency Services Business Support		\$35,863	\$19,956	55.6%	\$	\$11,235	\$7,863	\$857
28	Undistributed Reduction		1,946						
29	Total Agency Services Distributed Projects <Note 4		\$166,341	\$106,945	64.3%	(\$316)	\$43,706	\$38,911	\$24,643
30						< NOTE 5	368	(368)	308
31						< NOTE 6		708	(694)
32						< NOTE 7	\$44,074	\$39,251	\$24,257

<1 GSA Delegated Facilities are posted as actually incurred (Column B), but distributed according to the projected budget (Column A). Over or underspending is carried over into future years.
 <2 Agency Services costs are shown in total on line 14, but the project is distributed to the business services as both G & A and direct project support.
 <3 Power Services allocates portions of Agency Services distributed costs to Fish and Wildlife programs; therefore the total on this line is shown in separate lines in the Service Segment reports
 <4 Transmission Services manages Aircraft support services and distributes charges to the other services (product XXZU).
 <5 Transmission Services assigns Agency Services costs to other programs, mainly to Reimbursable programs (product XKXA).
 <6 Summary total of all distributions charged to Power Services and Transmission Services, which includes distributions from Agency Services and Transmission Aircraft support.



Agency Services Support - Expense Budget Summary
 Through the Month Ended May 31, 2009
 Preliminary/Unaudited

	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES				
	FY 2009 SOY Budget	FY 2009 YTD ACTUALS	FY 2009 SOY Budget	PBL FY 2009 YTD ACTUALS	TBL FY 2009 YTD ACTUALS	FY 2009 SOY Budget	FY 2009 May ACTUALS	FY 2009 YTD ACTUALS	Column (H) Actuals to (F) SOY	
TIER 1 Corporate Department Expenses										
1	A Executive Office	\$1,069	\$648	\$	\$	\$	\$1,069	\$83	\$648	61%
2	D Deputy Administrator	\$20,152	\$11,624	\$12,040	\$7,212	\$159	\$32,193	\$2,290	\$18,995	59%
3	F Finance Office	\$13,531	\$8,501	\$1,439	\$268	\$621	\$14,970	\$1,221	\$9,389	63%
4	- Power Purchases, Adjustments, Debt Service, Depreciation & Amortization, Interest	(\$38,000)	(\$16,305)	\$655,199	\$221,998	\$200,265	\$617,199	\$50,956	\$405,958	66%
5	N Internal Business Services	\$42,999	\$28,859	\$24,641	\$5	\$13,887	\$67,641	\$6,010	\$42,751	63%
6	J Information Technology	\$58,182	\$42,764	\$	\$	\$	\$58,182	\$4,479	\$42,764	73%
7	K Chief Operating Officer <Note 1	\$18,845	\$9,942	\$59,004	\$25,250	\$6	\$77,849	\$5,881	\$35,197	45%
8	- Power Purchases, Debt Service - KL	\$	\$	\$37,188	\$19,069	\$	\$37,188	\$2,425	\$19,069	51%
9	- Environment Fish and Wildlife - KE	\$	\$82	\$223,866	\$107,655	\$2,718	\$223,866	\$17,965	\$110,456	49%
10	L General Counsel	\$2,743	\$1,652	\$6,772	\$2,445	\$1,825	\$9,514	\$760	\$5,922	62%
11	S Corporate Strategy	\$8,819	\$2,680	\$	\$109	\$	\$8,819	\$485	\$2,789	32%
12	Total Corporate Departments	\$128,341	\$90,447	\$1,020,149	\$384,011	\$219,481	\$1,148,490	\$92,557	\$693,938	60%
Total Agency Services Dept. Cross-walked to Functional Distributions <Note 2										
13	LESS: Debt Service, Depreciation, Amortization, Interest charged to F	(\$38,000)	(\$16,305)							
14	LESS: Accounting Adjustments charged to All Agency Services Depts		\$							
15	Total Corpt Department Expenses in Corpt Function Distribution Pool	\$166,341	\$106,752							
16	ADD: Dept X Accounting Adjustments included in Agency Services Distributions		\$50							
17	ADD: Dept. P & T Charges included in Agency Services Distributions		\$143							
18	Total Agency Services Distributions	\$166,341	\$106,944							

<1 K Budget includes KE (Environ F&W) support for Generation and Trans functions. F Budget includes Depreciation, Interest and Debt Service. These KE and F activities are shown separately.
 <2 Agency Services Dept expenses that are not distributed as G & A are subtracted; Non-Corpt Depts expenses (such as Dept P, T and X) are added because they are part of the Agency Services function distributions. Agency Services distributes G & A from cost pools, which are collections of project expenses. Agency Services Dept expenses are charged to Agency Services projects and to non-Agency Services projects; thus total Agency Services Dept expenses do not equate to total function distributions. Also, Agency Services function distributions include expenses from inter-business transactions.



Agency Services Support - Expense Budget Summary
 Through the Month Ended May 31, 2009
 Preliminary/Unaudited

	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2009 SOY Budget	FY 2009 YTD ACTUALS	FY 2009 SOY Budget	PBL FY 2009 YTD ACTUALS	TBL FY 2009 YTD ACTUALS	FY 2009 SOY Budget	FY 2009 May ACTUALS	FY 2009 YTD ACTUALS	Column (H) Actuals to (F) SOY
TIER II									
Executive Office Tier II									
A EXECUTIVE OFFICE	\$1,069	\$648	\$	\$	\$	\$1,069	\$83	\$648	61%
Executive Office Total Tier II	\$1,069	\$648	\$	\$	\$	\$1,069	\$83	\$648	61%
Deputy Administrator Tier II									
D DEPUTY ADMINISTRATOR	\$279	\$175	\$	\$	\$	\$279	\$16	\$175	63%
DB CHIEF RISK OFFICER	\$4,102	\$2,347	\$1,632	\$254	\$	\$5,734	\$365	\$2,600	45%
DE TECHNOLOGY INNOVATION OFFICE	\$1,681	\$1,138	\$958	\$445	\$144	\$2,638	\$282	\$1,727	65%
DG AGENCY COMPLIANCE & GOVERNANCE	\$3,719	\$2,268	\$	\$4	\$	\$3,719	\$283	\$2,272	61%
DK PUBLIC AFFAIRS	\$7,989	\$4,350	\$9,450	\$6,509	\$15	\$17,439	\$1,161	\$10,874	62%
DN INTERNAL AUDIT	\$2,384	\$1,347	\$	\$	\$	\$2,384	\$183	\$1,347	57%
Dep Admin Total Tier II	\$20,152	\$11,624	\$12,040	\$7,212	\$159	\$32,193	\$2,290	\$18,995	59%
Finance Tier II									
F FINANCE: SUB-TOTAL EXPENSES WITHOUT PP, DBS, DEPREC, INT, ADJ	\$1,320	\$639	\$90	\$1	\$3	\$1,410	\$76	\$642	46%
F FINANCE: POWER PURCH, DBS, DEPR & AMORT, INTEREST, ADJUSTMENTS	(\$38,000)	(\$16,307)	\$651,599	\$221,545	\$200,259	\$613,599	\$50,898	\$405,497	66%
FB BUDGET PLANNING AND FORECASTING	\$2,083	\$1,326	\$925	\$251	\$424	\$3,009	\$260	\$2,002	67%
FR ACCOUNTING AND REPORTING	\$5,233	\$3,280	\$	\$14	\$	\$5,233	\$434	\$3,294	63%
FS ANALYSIS AND REQUIREMENTS	\$872	\$703	\$424	\$2	\$193	\$1,296	\$104	\$898	69%
FT TREASURY	\$4,022	\$2,554	\$3,600	\$453	\$6	\$7,622	\$406	\$3,014	40%
TREASURY - ADJUSTMENTS (MEMO ITEM ONLY - INCLUDED IN FT ABOVE)	\$	\$2	\$3,600	\$453	\$6	\$3,600	\$58	\$461	13%
Finance Total Tier II: Excludes Power Purch, DBS, Deprc & Amort, Interest, Adjusts.	\$13,531	\$8,501	\$1,439	\$268	\$621	\$14,970	\$1,221	\$9,389	63%
Finance Total Tier II	(\$24,469)	(\$7,805)	\$656,638	\$222,266	\$200,886	\$632,169	\$52,178	\$415,347	66%
Internal Business Services Tier II									
N INTERNAL BUSINESS SUPPORT	\$576	\$294	\$	\$	\$	\$576	\$57	\$294	51%
NF SAFETY	\$2,314	\$1,592	\$	\$	\$4	\$2,314	\$183	\$1,595	69%
NH HUMAN CAPITAL MANAGEMENT	\$12,603	\$8,156	\$3,625	\$	\$1,911	\$16,228	\$1,451	\$10,067	62%
NS SUPPLY CHAIN SERVICES	\$4,119	\$2,161	\$14,196	\$5	\$9,374	\$18,315	\$1,459	\$11,540	63%
NW WORKPLACE SERVICES	\$23,388	\$15,042	\$6,820	\$	\$2,599	\$30,208	\$2,216	\$17,641	58%
NT SECURITY & EMERGENCY RESPONSE	\$	\$1,614	\$	\$	\$	\$	\$644	\$1,614	--
Internal Business Services Total Tier II	\$42,999	\$28,859	\$24,641	\$5	\$13,887	\$67,641	\$6,010	\$42,751	63%



Agency Services Support - Expense Budget Summary
 Through the Month Ended May 31, 2009
 Preliminary/Unaudited

	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2009 SOY Budget	FY 2009 YTD ACTUALS	FY 2009 SOY Budget	PBL FY 2009 YTD ACTUALS	TBL FY 2009 YTD ACTUALS	FY 2009 SOY Budget	FY 2009 May ACTUALS	FY 2009 YTD ACTUALS	Column (H) Actuals to (F) SOY
	A	B	C	D	E	F	G	H	I
Information Technology Tier II									
J INFORMATION TECHNOLOGY	\$58,182	\$2,159	\$	\$	\$	\$58,182	(\$257)	\$2,159	4%
JB CYBER SECURITY	\$	\$714	\$	\$	\$	\$	\$132	\$714	--
JC CRITICAL BUSINESS SYSTEM OPERATIONS & DEVELOPMENT	\$	\$2,750	\$	\$	\$	\$	\$480	\$2,750	--
JD DATA MANAGEMENT & INTEGRATION	\$	\$1,512	\$	\$	\$	\$	(\$6)	\$1,512	--
JH HARDWARE OPERATIONS	\$	\$12,217	\$	\$	\$	\$	\$	\$12,217	--
JI INFRASTRUCTURE & CLIENT SERVICES	\$	\$4,481	\$	\$	\$	\$	\$1,785	\$4,481	--
JM IT PROGRAM MANAGEMENT	\$	\$2,120	\$	\$	\$	\$	\$97	\$2,120	--
JP PROJECT MANAGEMENT OFFICE	\$	\$2,766	\$	\$	(\$)	\$	\$595	\$2,765	--
JQ QUALITY CONTROL	\$	\$1,363	\$	\$	\$	\$	\$161	\$1,363	--
JR IT SERVICE DELIVERY	\$	\$165	\$	\$	\$	\$	\$36	\$165	--
JS SOFTWARE DEVELOPMENT & INTEGRATION	\$	\$12,518	\$	\$	\$	\$	\$1,454	\$12,518	--
Information Technology Total Tier II	\$58,182	\$42,764	\$	\$	\$	\$58,182	\$4,479	\$42,764	73%
Chief Operating Officer Tier II									
K CHIEF OPERATING OFFICER	\$331	\$284	\$	\$	\$	\$331	\$87	\$284	86%
KE ENVIRONMENT, FISH AND WILDLIFE	\$	\$82	\$223,866	\$107,655	\$2,718	\$223,866	\$17,965	\$110,456	49%
KL ENERGY EFFICIENCY	\$	\$	\$96,192	\$44,229	\$	\$96,192	\$7,352	\$44,229	46%
KS CUSTOMER SUPPORT SERVICES	\$10,932	\$6,624	\$	\$90	\$6	\$10,932	\$868	\$6,719	61%
KT SECURITY	\$7,582	\$3,034	\$	\$	\$	\$7,582	\$	\$3,034	40%
Chief Operating Officer Total Tier II	\$18,845	\$10,024	\$320,058	\$151,974	\$2,724	\$338,903	\$26,272	\$164,722	49%
General Counsel Tier II									
L GENERAL COUNSEL	\$2,743	\$1,652	\$6,772	\$2,445	\$1,825	\$9,514	\$760	\$5,922	62%
General Counsel Total Tier II	\$2,743	\$1,652	\$6,772	\$2,445	\$1,825	\$9,514	\$760	\$5,922	62%
Corporate Strategy Tier II									
S Corporate Strategy	\$8,819	\$2,680	\$	\$109	\$	\$8,819	\$485	\$2,789	32%
Corporate Strategy Total Tier II	\$8,819	\$2,680	\$	\$109	\$	\$8,819	\$485	\$2,789	32%
TOTAL TIER II CORPT DEPT - balance should foot to Total Tier I	\$128,341	\$90,447	\$1,020,149	\$384,011	\$219,481	\$1,148,490	\$92,557	\$693,938	60%



A		B		C		D		E	
FY 2009		Current EOY Forecast		FY 2009		Actuals: FYTD		FY 2009	
SOY Target				Actuals: May				Actuals / Forecast	

Transmission Business Unit									
CAPITAL DIRECT									
1	UNDISTRIBUTED AFUDC	()	7,360						0%
MAIN GRID									
2	OLYMPIC PENINSULA PROJECT	34,632	32,351	3,016	15,931				49%
3	WEST OF MCNARY INTEGRATION PRO	22,495	23,316	(25)	1,688				7%
4	I-5 CORRIDOR UPGRADE PROJECT	437	453	234	510				112%
5	LIBBY-TROY LINE REBUILD	16,578	12,581	1,180	4,579				36%
6	MISC. MAIN GRID PROJECTS	9,481	5,194	466	1,265				24%
7	TOTAL MAIN GRID	83,623	73,896	4,871	23,973				32%
AREA & CUSTOMER SERVICE									
8	CITY OF CENTRALIA PROJECT	4,911	5,090	723	2,577				51%
9	LOWER VALLEY (CARIBOU) PROJECT	8,071	4,883	341	827				17%
10	MISC. AREA & CUSTOMER SERVICE	5,215	9,645	706	5,549				58%
11	TOTAL AREA & CUSTOMER SERVICE	18,197	19,618	1,769	8,952				46%
SYSTEM REPLACEMENTS									
12	TL WOOD POLE REPLACEMENTS	7,860	8,146	710	2,986				37%
13	TL SPACER DAMPER REPLACEMENT	15,528	12,425	496	3,165				25%
14	TL INSULATORS	1,889	1,958	22	177				9%
15	TOOLS & WORK EQUIPMENT	11,838	12,270	687	3,923				32%
16	SPC REPLACEMENTS	3,269	3,388	(4)	1,644				49%
17	PSC REPLACEMENTS	8,978	9,867	913	7,420				75%
18	SUB SWITCHGEAR	6,375	5,395	142	1,258				23%
19	SUB CAPACITORS								
20	SUB CIRCUIT BREAKER REPLACEMENT	1,435	2,972	299	3,092				104%
21	SUB MISC. SUBSTATION EQUIPMENT	1,056	1,875	276	2,337				125%
22	SUB CVT/PT/CT REPLACEMENT	187	194	56	344				177%
23	SUB TRANSFORMER	38,917	40,337	14,670	36,842				91%
24	CELILO REPLACEMENTS	26,424	21,244	806	10,062				47%
25	MISC. REPLACEMENT PROJECTS	23,249	29,883	697	13,589				45%
26	MISC FACILITIES- NON-ELECTRIC	12,910	11,520	631	858				7%
27	TOTAL SYSTEM REPLACEMENTS	159,915	161,475	20,402	87,697				54%



A	B	C	D	E
FY 2009		FY 2009		FY 2009
SOY Target	Current EOY Forecast	Actuals: May	Actuals: FYTD	Actuals / Forecast

Transmission Business Unit (Continued)						
	A	B	C	D	E	
	FY 2009	Current EOY Forecast	Actuals: May	Actuals: FYTD	Actuals / Forecast	
28	UPGRADES & ADDITIONS					
	SECURITY ENHANCEMENTS	8,573	8,886	743	4,657	52%
29	ACCESS ROADS PROGRAM	15,428	15,780	277	2,547	16%
30	CELILO UPGRADES PROJECT			18	(189)	
31	CONTROL CENTERS	7,210	6,048	609	2,755	46%
32	FIBER OPTICS AND TERMINALS	1,986	5,752	170	2,899	50%
33	MISC. UPGRADES AND ADDITIONS	29,159	42,562	2,581	33,197	78%
34	TOTAL UPGRADES & ADDITIONS	62,356	79,027	4,398	45,867	58%
	ENVIRONMENT CAPITAL					
35	MISC. ENVIRONMENT PROJECTS	5,323	5,674	589	2,338	41%
36	TOTAL ENVIRONMENT CAPITAL	5,323	5,674	589	2,338	41%
37	CAPITAL DIRECT	329,413	347,051	32,029	168,827	49%
	PFIA					
38	MISC. PFIA PROJECTS	6,246	6,279	440	6,791	108%
39	GENERATOR INTERCONNECTION	70,160	25,380	1,225	7,495	30%
40	SPECTRUM RELOCATION	11,468	11,523	1,799	5,075	44%
41	COI ADDITION PROJECT	20,621	18,957	406	1,392	7%
42	REVENUE FINANCED PROJECTS					
43	TOTAL PFIA	108,494	62,139	3,871	20,753	33%
44	AFUDC					0%
45	CAPITAL INDIRECT	()		(1,620)	10,430	427440382%
46	LAPSE FACTOR	(64,021)				
47	TOTAL Transmission Business Unit	\$373,886	\$409,190	\$34,279	\$200,010	49%



BPA Statement of Capital Expenditures

FYTD Through the Month Ended May 31, 2009

Preliminary Unaudited

A	B	C	D	E
FY 2009		FY 2009		FY 2009
SOY Target	Current EOY Forecast	Actuals: May	Actuals: FYTD	Actuals / Forecast

Power Business Unit						
48	BUREAU OF RECLAMATION-CAPITAL	38,924	35,024	2,646	13,736	39%
49	CORPS OF ENGINEERS-CAPITAL	136,232	118,063	9,755	51,016	43%
50	CONSERVATION ACQUISITION	32,000	20,000	1,924	8,717	44%
51	NON-GENERATION OPERATIONS			4	271	
52	FISH&WILDLIFE&PLANNING COUNCIL	50,000	50,000	1,388	9,292	19%
53	LAPSE FACTOR	(28,043)				
54	TOTAL Power Business Unit	\$229,114	\$223,087	\$15,717	\$83,032	37%
Corporate Business Unit						
55	CORPORATE BUSINESS UNIT	25,227	36,227	1,567	12,413	34%
56	LAPSE FACTOR	(4,487)				
57	TOTAL Corporate Business Unit	\$20,740	\$36,227	\$1,567	\$12,413	34%
58	TOTAL BPA Capital Expenditures	\$623,740	\$668,503	\$51,564	\$295,455	44%



Power Services





Report ID: 0060FY09	Power Services Detailed Statement of Revenues and Expenses	Run Date\Time: June 12, 2009 06:53
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended May 31, 2009	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 66%

	A	B	C	D	E	F	
	FY 2008	FY 2009			FY 2009	FY 2009	
	Actuals	Rate Case	SOY Target	Current EOY Forecast	Actuals	Actuals per Forecast	
Operating Revenues							
1	Gross Sales (excluding bookout adjustment) <Note 1	\$2,323,087	\$2,533,991	\$2,458,640	\$2,149,925	\$1,506,789	70%
2	Bookout Adjustment to Sales <Note 1	(109,704)			(23,750)	(28,130)	118%
3	Miscellaneous Revenues	27,295	30,921	30,921	24,146	22,634	94%
4	Inter-Business Unit	68,582	79,306	79,306	77,391	52,348	68%
5	Derivative Instruments <Note 2	(30,564)			(35,023)	(25,102)	72%
6	U.S. Treasury Credits	104,992	93,080	95,171	83,178	58,468	70%
7	Total Operating Revenues	\$2,383,688	\$2,737,298	\$2,664,037	\$2,275,866	\$1,587,007	70%
Operating Expenses							
Power System Generation Resources							
Operating Generation							
8	COLUMBIA GENERATING STATION	236,736	293,700	293,450	296,000	209,577	71%
9	BUREAU OF RECLAMATION	72,110	82,100	82,100	82,100	50,816	62%
10	CORPS OF ENGINEERS	178,442	179,500	179,500	179,500	102,730	57%
11	LONG-TERM CONTRACT GENERATING PROJECTS	27,080	31,613	31,613	31,961	16,156	51%
12	Sub-Total	514,367	586,913	586,663	589,561	379,279	64%
Operating Generation Settlement Payment							
13	COLVILLE GENERATION SETTLEMENT	20,499	20,909	20,909	18,170	14,755	81%
14	SPOKANE GENERATION SETTLEMENT						
15	Sub-Total	20,499	20,909	20,909	18,170	14,755	81%
Non-Operating Generation							
16	TROJAN DECOMMISSIONING	1,448	2,500	2,500	(1,300)	(1,745)	134%
17	WNP-1&3 DECOMMISSIONING	(20)	404	404	304	302	99%
18	Sub-Total	1,428	2,904	2,904	(996)	(1,443)	145%
Gross Contracted Power Purchases (excluding bookout adjustments) <Note 1							
19	DSI MONETIZED POWER SALES	55,149	54,999	54,999	47,011	32,755	70%
20	PNCA HEADWATER BENEFITS	1,652	1,714	1,714	1,714	897	52%
21	OTHER POWER PURCHASES - (e.g. Short-Term)	468,483	74,835	129,578	221,295	183,679	83%
22	Sub-Total	525,285	131,548	186,291	270,020	217,331	80%
23	Bookout Adjustments to Contracted Power Purchases <Note 1	(109,704)			(23,750)	(28,130)	118%
Augmentation Power Purchases (includes IOU Load Reduc. and Buy Backs)							
24	AUGMENTATION POWER PURCHASES	4,148	161,121	3,328	3,141	999	32%
25	CONSERVATION AUGMENTATION						
26	Sub-Total	4,148	161,121	3,328	3,141	999	32%
Exchanges & Settlements							
27	RESIDENTIAL EXCHANGE PROGRAM	(1,171)	251,416	251,416	179,513	133,615	74%
28	OTHER SETTLEMENTS	1,500					
29	Sub-Total	329	251,416	251,416	179,513	133,615	74%
Renewable Generation							
30	RENEWABLES R&D	1,207		1,359	1,354	443	33%
31	RENEWABLE CONSERVATION RATE CREDIT	3,830	6,000	6,000	6,000	4,323	72%
32	RENEWABLES	32,065	37,955	34,145	33,466	20,312	61%
33	Sub-Total	37,102	43,955	41,504	40,820	25,077	61%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY09	Power Services Detailed Statement of Revenues and Expenses	Run Date\Time: June 12, 2009 06:53
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended May 31, 2009	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 66%

	A	B	C	D	E	F	
	FY 2008	FY 2009			FY 2009	FY 2009	
	Actuals	Rate Case	SOY Target	Current EOY Forecast	Actuals	Actuals per Forecast	
Generation Conservation							
34	GENERATION CONSERVATION R&D	484		2,184	2,184	1,000	46%
35	DSM TECHNOLOGY	261	1,600	1,600	1,600	114	7%
36	CONSERVATION ACQUISITION	4,176	7,000	7,000	7,000	2,678	38%
37	LOW INCOME WEATHERIZATION & TRIBAL	4,135	5,812	5,812	5,812	1,872	32%
38	ENERGY EFFICIENCY DEVELOPMENT	11,205	22,000	22,000	14,500	6,234	43%
39	LEGACY	1,666	2,114	2,114	2,114	437	21%
40	MARKET TRANSFORMATION	9,353	10,000	10,000	10,000	7,364	74%
41	Sub-Total	31,280	48,526	50,710	43,210	19,698	46%
42	Conservation Rate Credit (CRC)	26,688	32,000	32,000	24,700	15,556	63%
43	Power System Generation Sub-Total	1,051,421	1,279,292	1,175,725	1,144,389	776,738	68%
Power Non-Generation Operations							
Power Services System Operations							
44	EFFICIENCIES PROGRAM	137					
45	PBL SYSTEM OPERATIONS R&D	1		229	228	22	9%
46	INFORMATION TECHNOLOGY	5,286	5,423	5,411	5,766	3,999	69%
47	GENERATION PROJECT COORDINATION	6,554	7,648	7,648	7,897	5,318	67%
48	SLICE IMPLEMENTATION	1,754	2,486	2,486	2,368	1,228	52%
49	Sub-Total	13,732	15,557	15,774	16,258	10,566	65%
Power Services Scheduling							
50	OPERATIONS SCHEDULING	7,985	9,571	9,571	9,520	5,402	57%
51	PBL SCHEDULING R&D	78		38	38		0%
52	OPERATIONS PLANNING	5,783	5,969	5,969	6,141	3,971	65%
53	Sub-Total	13,846	15,540	15,578	15,699	9,373	60%
Power Services Marketing and Business Support							
54	SALES & SUPPORT	16,735	18,988	19,726	18,277	11,693	64%
55	STRATEGY, FINANCE & RISK MGMT	12,420	14,820	14,211	13,378	8,857	66%
56	EXECUTIVE AND ADMINISTRATIVE SERVICES	2,264	3,123	3,125	1,936	1,416	73%
57	CONSERVATION SUPPORT	7,903	7,996	8,006	8,053	5,542	69%
58	Sub-Total	39,321	44,927	45,069	41,643	27,509	66%
59	Power Non-Generation Operations Sub-Total	66,899	76,024	76,421	73,601	47,447	64%
Power Services Transmission Acquisition and Ancillary Services							
PBL Transmission Acquisition and Ancillary Services							
60	POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	113,816	116,878	116,878	96,775	69,607	72%
61	3RD PARTY GTA WHEELING	43,136	50,370	50,370	46,370	28,607	62%
62	POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	1,591	1,000	1,000	2,000	1,469	73%
63	GENERATION INTEGRATION	7,263	6,800	6,800	6,800	4,507	66%
64	TELEMETERING/EQUIP REPLACEMT	54	50	50	50		0%
65	Power Svcs Trans Acquisition and Ancillary Services Sub-Total	165,861	175,098	175,098	151,995	104,190	69%
Fish and Wildlife/USF&W/Planning Council/Environmental Req							
BPA Fish and Wildlife (includes F&W Shared Services)							
66	Fish & Wildlife	148,879	199,998	200,000	185,000	96,029	52%
67	USF&W Lower Snake Hatcheries	19,403	19,690	21,116	21,116	12,673	60%
68	Planning Council	8,245	9,450	9,450	9,450	6,509	69%
69	Environmental Requirements	68	300	300			
70	Fish and Wildlife/USF&W/Planning Council Sub-Total	176,594	229,439	230,866	215,566	115,211	53%

This information has been made publicly available by BPA on June 26, 2009 and contains BPA-approved Agency Financial Information.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY09	Power Services Detailed Statement of Revenues and Expenses	Run Date\Time: June 12, 2009 06:53
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended May 31, 2009	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 66%

	A	B	C	D	E	F
	FY 2008	FY 2009			FY 2009	FY 2009
	Actuals	Rate Case	SOY Target	Current EOY Forecast	Actuals	Actuals per Forecast
BPA Internal Support						
71 Additional Post-Retirement Contribution	9,000	15,277	15,277	15,277	10,185	67%
72 Agency Services G&A (excludes direct project support)	48,160	44,994	46,503	47,315	31,229	66%
73 BPA Internal Support Sub-Total	57,160	60,271	61,780	62,592	41,413	66%
74 Bad Debt Expense	(42)					
75 Other Income, Expenses, Adjustments	(3,241)	3,600	3,600	49	(2,384)	-4966%
Non-Federal Debt Service						
Energy Northwest Debt Service						
76 COLUMBIA GENERATING STATION DEBT SVC	114,911	224,634	184,339	158,513	95,600	60%
77 WNP-1 DEBT SVC	130,258	169,342	126,570	117,786	73,042	62%
78 WNP-3 DEBT SVC	145,125	150,817	122,390	112,560	76,236	68%
79 EN RETIRED DEBT	95,000		37,500	27,500	25,333	92%
80 EN LIBOR INTEREST RATE SWAP	4,668		5,000	23,000	15,198	66%
81 Sub-Total	489,964	544,793	475,799	439,359	285,410	65%
Non-Energy Northwest Debt Service						
82 TROJAN DEBT SVC	5,976			1,314	1,314	100%
83 CONSERVATION DEBT SVC	5,268	5,188	5,188	5,188	3,519	68%
84 COWLITZ FALLS DEBT SVC	11,711	11,571	11,571	11,571	7,802	67%
85 NORTHERN WASCO DEBT SVC		2,168	2,168	2,168	2,485	115%
86 Sub-Total	22,954	18,927	18,927	20,241	15,119	75%
87 Non-Federal Debt Service Sub-Total	512,918	563,720	494,726	459,600	300,530	65%
88 Depreciation	113,374	113,877	113,877	109,745	72,362	66%
89 Amortization	70,092	74,703	74,702	71,299	46,878	66%
90 Total Operating Expenses	\$2,211,037	\$2,576,023	\$2,406,794	\$2,288,836	\$1,502,385	66%
91 Net Operating Revenues (Expenses)	\$172,651	\$161,275	\$257,244	(\$12,970)	\$84,621	-752%
Interest Expense and (Income)						
92 Federal Appropriation	221,268	221,992	219,556	217,842	145,172	67%
93 Capitalization Adjustment	(45,937)	(45,937)	(45,937)	(45,937)	(30,625)	67%
94 Borrowings from US Treasury	41,133	51,388	38,094	35,813	24,732	69%
95 AFUDC	(15,160)	(11,400)	(14,800)	(16,000)	(10,098)	63%
96 Interest Income	(58,558)	(57,967)	(64,163)	(45,933)	(32,727)	71%
97 Net Interest Expense (Income)	142,746	158,076	132,750	145,785	96,454	66%
98 Total Expenses	\$2,353,782	\$2,734,100	\$2,539,544	\$2,434,621	\$1,598,839	66%
99 Net Revenues (Expenses)	\$29,905	\$3,198	\$124,494	(\$158,755)	(\$11,832)	7%

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.
- <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.
- <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

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Transmission Services





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY09 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: June 12, 2009 06:53
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended May 31, 2009 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 66%

	A	B ^{<Note 1}	C	D	E	F
	FY 2008	FY 2009			FY 2009	FY 2009
	Actuals	Rate Case	SOY Target	Current EOY Forecast	Actuals	Actuals per Forecast
Operating Revenues						
Sales						
1 Network	\$473,102	\$457,182	\$467,406	\$465,101	\$310,401	67%
2 Intertie	68,721	66,892	66,652	68,447	44,580	65%
3 Other	142,141	123,189	147,798	149,720	106,642	71%
4 Miscellaneous Revenues	37,548	32,605	32,500	33,144	17,982	54%
5 Inter-Business Unit Revenues	122,703	107,951	117,453	114,555	75,790	66%
6 Total Operating Revenues	\$844,215	\$787,819	\$831,809	\$830,968	\$555,394	67%
Operating Expenses						
Transmission Operations						
System Operations						
7 INFORMATION TECHNOLOGY	4,465	681	6,081	6,568	3,396	52%
8 POWER SYSTEM DISPATCHING	10,268	10,332	11,021	12,331	7,162	58%
9 CONTROL CENTER SUPPORT	10,978	9,613	12,890	12,084	6,901	57%
10 TECHNICAL OPERATIONS	4,193	3,770	5,624	4,612	3,119	68%
11 SUBSTATION OPERATIONS	18,712	19,143	18,027	18,633	12,533	67%
12 Sub-Total	48,616	43,539	53,643	54,228	33,111	61%
Scheduling						
13 MANAGEMENT SUPERVISION & ADMINISTRATION	491	1,071	444	276	183	66%
14 RESERVATIONS	871	469	975	936	535	57%
15 PRE-SCHEDULING	360	771	427	360	211	59%
16 REAL-TIME SCHEDULING	3,815	4,039	4,599	3,180	2,212	70%
17 SCHEDULING TECHNICAL SUPPORT	1,540	2,738	2,217	1,406	991	70%
18 SCHEDULING AFTER-THE-FACT	1,243	680	385	446	223	50%
19 Sub-Total	8,320	9,768	9,046	6,604	4,355	66%
Marketing and Business Support						
20 TRANSMISSION SALES	2,055		2,985	2,917	1,571	54%
21 MKTG INTERNAL OPERATIONS	137	884		3	3	100%
22 MKTG TRANSMISSION FINANCE	392	832	377	327	271	83%
23 MKTG CONTRACT MANAGEMENT	3,530	1,498	3,841	3,813	2,421	64%
24 MKTG TRANSMISSION BILLING	2,027	1,962	2,920	2,768	1,773	64%
25 MKTG BUSINESS STRAT & ASSESS	3,982	2,496	6,298	4,811	3,293	68%
26 MARKETING IT SUPPORT	575	123	1,916	500	145	29%
27 MARKETING AND SALES		2,283				
28 METER DATA		1,385				
29 Marketing Sub-Total	12,698	11,463	18,337	15,139	9,477	63%
30 EXECUTIVE AND ADMIN SERVICES	8,594	8,191	7,419	11,449	6,372	56%
31 LEGAL SUPPORT	2,038		2,852	2,574	1,604	62%
32 TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE	10,679	7,733	15,737	6,206	5,044	81%
33 AIRCRAFT SERVICES	679	1,360	1,119	1,126	376	33%
34 LOGISTICS SERVICES	4,040	5,185	6,054	6,446	2,580	40%
35 SECURITY ENHANCEMENTS	1,226	1,049	1,336	2,224	1,756	79%
36 Business Support Sub-Total	27,256	23,518	34,518	30,024	17,732	59%
37 Transmission Operations Sub-Total	96,891	88,288	115,544	105,995	64,675	61%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

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	FY 2008	FY 2009			FY 2009	FY 2009
	Actuals	Rate Case	SOY Target	Current EOY Forecast	Actuals	Actuals per Forecast
Transmission Maintenance						
System Maintenance						
38	NON-ELECTRIC MAINTENANCE	9,340	11,229	11,796	11,213	6,483 58%
39	SUBSTATION MAINTENANCE	25,154	17,827	21,634	25,260	17,058 68%
40	TRANSMISSION LINE MAINTENANCE	20,182	19,191	26,596	21,035	15,146 72%
41	SYSTEM PROTECTION CONTROL MAINTENANCE	10,864	9,911	10,717	12,571	7,743 62%
42	POWER SYSTEM CONTROL MAINTENANCE	10,328	10,858	10,083	10,866	6,726 62%
43	JOINT COST MAINTENANCE	207		191	85	74 88%
44	SYSTEM MAINTENANCE MANAGEMENT	5,167	6,958	5,858	7,772	5,939 76%
45	ROW MAINTENANCE	28,302	13,088	16,330	32,644	19,349 59%
46	HEAVY MOBILE EQUIP MAINT	355	836			128
47	TECHNICAL TRAINING	2,149	4,092	2,592	2,343	1,676 72%
48	Sub-Total	112,047	93,990	105,797	123,789	80,322 65%
Environmental Operations						
49	ENVIRONMENTAL ANALYSIS	86		106	40	29 73%
50	POLLUTION PREVENTION AND ABATEMENT	3,050	3,491	3,491	3,526	1,998 57%
51	Sub-Total	3,136	3,491	3,597	3,566	2,027 57%
52	Transmission Maintenance Sub-Total	115,183	97,481	109,395	127,355	82,349 65%
Transmission Engineering						
System Development						
53	RESEARCH & DEVELOPMENT	3,417	3,466	5,266	4,181	3,333 80%
54	TSD PLANNING AND ANALYSIS	6,306	3,534	8,286	7,777	5,086 65%
55	CAPITAL TO EXPENSE TRANSFER	6,050	7,000	4,000	2,109	1,050 50%
56	REGULATORY & REGION ASSOC FEES	4,118	2,250	5,376	5,528	3,761 68%
57	ENVIRONMENTAL POLICY/PLANNING	1,266	1,307	1,578	1,726	849 49%
58	Sub-Total	21,157	17,557	24,505	21,320	14,079 66%
59	Transmission Engineering Sub-Total	21,157	17,557	24,505	21,320	14,079 66%
Trans. Services Transmission Acquisition and Ancillary Services						
BBL Acquisition and Ancillary Products and Services						
60	ANCILLARY SERVICES PAYMENTS	54,894	45,521	63,833	65,067	42,128 65%
61	OTHER PAYMENTS TO POWER SERVICES	10,799	7,397	11,884	11,884	7,923 67%
62	STATION SERVICES PAYMENTS	2,818	3,589	3,589	3,265	2,297 70%
63	Sub-Total	68,511	56,507	79,306	80,216	52,348 65%
Non-BBL Acquisition and Ancillary Products and Services <Note 2						
64	LEASED FACILITIES	5,140	16,098	15,621	5,090	3,871 76%
65	GENERAL TRANSFER AGREEMENTS (settlement)		950	500	500	
66	NON-BBL ANCILLARY SERVICES	1,047	3,050	1,723	1,085	482 44%
67	Sub-Total	6,188	20,098	17,844	6,675	4,353 65%
68	Trans. Svcs. Acquisition and Ancillary Services Sub-Total	74,698	76,605	97,149	86,891	56,701 65%
Transmission Reimbursables						
Reimbursables						
69	EXTERNAL REIMBURSABLE SERVICES	10,021	10,000	8,618	5,142	3,728 72%
70	INTERNAL REIMBURSABLE SERVICES	1,943		1,382	4,358	1,950 45%
71	Sub-Total	11,964	10,000	10,000	9,500	5,677 60%
72	Transmission Reimbursables Sub-Total	11,964	10,000	10,000	9,500	5,677 60%

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	A	B ^{<Note 1}	C	D	E	F	
	FY 2008	FY 2009			FY 2009	FY 2009	
	Actuals	Rate Case	SOY Target	Current EOY Forecast	Actuals	Actuals per Forecast	
BPA Internal Support							
73	Additional Post-Retirement Contribution	9,000	15,277	15,277	15,277	10,185	67%
74	Agency Services G & A (excludes direct project support)	55,366	68,524	44,448	45,668	31,048	68%
75	BPA Internal Support Subtotal	64,366	83,801	59,725	60,945	41,233	68%
Other Income, Expenses, and Adjustments							
76	Bad Debt Expense	(58)			10	10	100%
77	Other Income, Expenses, Adjustments	(1,321)			667	604	91%
78	Undistributed Reduction		(2,000)	(2,000)			
79	Non-Federal Debt Service ^{<Note 2}		11,544	6,886			
80	Depreciation	173,693	198,535	189,182	178,200	115,006	65%
81	Amortization ^{<Note 2}	906		1,466	1,240	795	64%
82	Total Operating Expenses	\$557,478	\$581,811	\$611,853	\$592,124	\$381,130	64%
83	Net Operating Revenues (Expenses)	\$286,737	\$206,008	\$219,956	\$238,844	\$174,265	73%
Interest Expense and (Income)							
84	Federal Appropriation	40,838	35,714	36,444	35,356	23,570	67%
85	Capitalization Adjustment	(18,968)	(18,968)	(18,968)	(18,968)	(12,645)	67%
86	Borrowings from US Treasury	80,346	126,523	79,480	77,081	52,457	68%
87	Debt Service Reassignment	51,137	42,347	55,971	55,971	37,314	67%
88	Customer Advances	10,915			8,824	5,249	59%
89	Lease Financing	11,063			17,826	10,549	59%
90	AFUDC	(16,897)	(10,798)	(9,500)	(19,796)	(12,463)	63%
91	Interest Income	(22,075)	(9,876)	(18,745)	(30,081)	(19,967)	66%
92	Net Interest Expense (Income)	136,360	164,942	124,682	126,212	84,065	67%
93	Total Expenses	\$693,838	\$746,753	\$736,535	\$718,336	\$465,195	65%
94	Net Revenues (Expenses)	\$150,378	\$41,066	\$95,274	\$112,632	\$90,200	80%

<1 The TBL groupings of expenses by programs and sub-programs for FY 2007 estimates, developed as part of the FY 2006 Rate Case, are reconstituted to match the programs and sub-programs groupings shown on this report.

<2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.