

Customer Collaborative Reports



Customer Collaborative

Financial Overview for FY 2010 through October 31, 2009

Power Services

- Power Services Modified Net Revenues through October are \$1 million.
 - The Start-of-Year estimate for the year is \$142 million and the Rate Case forecast is \$113.9 million.
 - Since it is early in the fiscal year, there is a large amount of uncertainty in the hydro conditions, hydro operations, the natural gas market, and Columbia Generation Station operations, as well as, electricity prices that can still influence the end-of-year MNR for Power.
 - Power Services Total Operating Revenues to date are \$186 million.
 - Power Services Total Expenses (operating expenses and net interest) through October are \$186 million.

Transmission Services

- Net Revenues through October are \$16 million.
 - The Start-of-Year estimate for the year is \$85 million and the Rate Case forecast is \$81.9 million.
 - Transmission Services Revenues through October are \$71 million.
 - Transmission Services Total Expenses (operating expenses and net interest) through October are \$55 million.

Agency

- Modified Net Revenues through October are \$17 million.
 - The start-of-year estimate is \$232 million and the Rate Case forecast is \$204.2 million.
 - The first month of the year is normally not a reliable indicator of fiscal year performance.



Monthly Financial Reports





Report ID: 0020FY10 **FCRPS Summary Statement of Revenues and Expenses** Run Date/Run Time: November 16, 2009/ 07:14
 Requesting BL: CORPORATE BUSINESS UNIT Through the Month Ended October 31, 2009 Data Source: EPM Data Warehouse
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 8%

	FY 2009		FY 2010		FY 2010
	Actuals: FYTD	Actuals	SOY Budget	Current EOY Forecast	Actuals: FYTD
	A	B	C	D <Note 3	E
Operating Revenues					
1 Gross Sales (excluding bookout adjustment) <Note 1	\$218,996	\$2,779,584	\$3,370,363	\$3,370,363	\$229,930
2 Bookout adjustment to Sales <Note 1	(5,185)	(36,814)			(60)
3 Miscellaneous Revenues	4,851	58,093	63,402	63,402	4,483
4 Derivative Instruments <Note 2	(8,525)	(34,677)			(2,494)
5 U.S. Treasury Credits	7,931	104,099	101,289	101,289	8,441
6 Total Operating Revenues	\$218,067	\$2,870,285	\$3,535,054	\$3,535,054	\$240,299
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
7 Columbia Generating Station	27,007	288,208	257,811	257,811	19,119
8 Bureau of Reclamation	4,681	78,228	87,318	87,318	5,115
9 Corps of Engineers	13,300	178,407	191,060	191,060	11,813
10 Long-term Contract Generating Projects	1,170	28,783	30,455	30,455	1,045
11 Operating Generation Settlement Payment	1,742	18,170	21,328	21,328	1,777
12 Non-Operating Generation	147	(754)	2,618	2,618	138
13 Gross Contracted Power Purchases and Augmentation Power Purch <Note 1	33,410	324,359	270,689	270,689	17,087
14 Bookout Adjustment to Power Purchases <Note 1	(5,185)	(36,814)			(60)
15 Exchanges & Settlements	11,858	205,171	264,528	264,528	13,763
16 Renewable and Conservation Generation	5,422	98,709	128,903	128,903	5,513
17 Subtotal Power System Generation Resources	\$93,554	\$1,182,467	\$1,254,711	\$1,254,711	\$75,311
18 Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4	3,755	42,756	51,570	51,570	3,876
19 Power Services Non-Generation Operations	5,277	69,409	81,465	81,465	5,274
20 Transmission Operations	6,755	98,521	125,377	125,377	8,180
21 Transmission Maintenance	8,453	128,284	135,202	135,202	8,010
22 Transmission Engineering	864	27,605	28,483	28,483	793
23 Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4, 5	673	6,923	13,248	13,248	535
24 Transmission Reimbursables	558	8,733	9,727	9,727	363
25 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	6,717	207,569	248,126	248,126	12,954
BPA Internal Support					
26 Additional Post-Retirement Contribution	2,546	32,706	33,435	33,435	2,786
27 Agency Services G&A	6,756	94,969	98,351	98,351	6,689
28 Other Income, Expenses & Adjustments	115	(3,978)	(3,428)	(3,428)	6
29 Non-Federal Debt Service <Note 5	40,286	501,367	642,136	642,136	50,281
30 Depreciation & Amortization <Note 5	29,467	355,574	371,585	371,585	29,986
31 Total Operating Expenses	\$205,776	\$2,752,905	\$3,089,988	\$3,089,988	\$205,044
32 Net Operating Revenues (Expenses)	\$12,291	\$117,379	\$445,066	\$445,066	\$35,255
Interest Expense and (Income)					
33 Interest Expense	27,031	326,494	335,958	335,958	27,237
34 AFUDC	(2,690)	(30,710)	(34,300)	(34,300)	(3,352)
35 Interest Income	(6,700)	(77,355)	(68,697)	(68,697)	(4,483)
36 Net Interest Expense (Income)	\$17,641	\$218,430	\$232,961	\$232,961	\$19,402
37 Net Revenues (Expenses)	(\$5,350)	(\$101,050)	\$212,105	\$212,105	\$15,853

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and purch;
- <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by Derivatives and Hedging Accounting guidance for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.
- <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <4 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.
- <5 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.



Report ID: 0021FY10 **Power Services Summary Statement of Revenues and Expenses** Run Date/Time: November 16, 2009 07:14
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended October 31, 2009 Data Source: EPM Data Warehouse
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 8%

	FY 2009		FY 2010			FY 2010
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	
			E <Note 3			
Operating Revenues						
1 Gross Sales (excluding bookout adjustment) <Note 1	\$166,224	\$2,090,387	\$2,658,676	\$2,658,694	\$2,658,694	\$170,071
2 Bookout Adjustment to Sales <Note 1	(5,185)	(36,814)				(60)
3 Miscellaneous Revenues	3,743	33,383	29,421	29,421	29,421	2,304
4 Inter-Business Unit	6,416	78,318	90,171	90,171	90,171	7,972
5 Derivative Instruments <Note 2	(8,525)	(34,677)				(2,494)
6 U.S. Treasury Credits	7,931	104,099	101,289	101,289	101,289	8,441
7 Total Operating Revenues	\$170,604	\$2,234,695	\$2,879,557	\$2,879,575	\$2,879,575	\$186,233
Operating Expenses						
Power System Generation Resources						
Operating Generation Resources						
8 Columbia Generating Station	27,007	288,208	257,811	257,811	257,811	19,119
9 Bureau of Reclamation	4,681	78,228	87,318	87,318	87,318	5,115
10 Corps of Engineers	13,300	178,407	191,060	191,060	191,060	11,813
11 Long-term Contract Generating Projects	1,170	28,783	30,455	30,455	30,455	1,045
12 Operating Generation Settlement Payment	1,742	18,170	21,328	21,328	21,328	1,777
13 Non-Operating Generation	147	(754)	2,618	2,618	2,618	138
14 Gross Contracted Power Purchases and Aug Power Purchases <Note 1	33,410	324,359	270,438	270,689	270,689	17,087
15 Bookout Adjustment to Power Purchases <Note 1	(5,185)	(36,814)				(60)
16 Residential Exchange/IOU Settlement Benefits	11,858	205,171	263,137	264,528	264,528	13,763
17 Renewable and Conservation Generation	5,422	99,444	129,576	128,903	128,903	5,604
18 Subtotal Power System Generation Resources	\$93,554	\$1,183,202	\$1,253,742	\$1,254,711	\$1,254,711	\$75,402
Power Services Transmission Acquisition and Ancillary Services	12,227	157,802	187,217	177,717	177,717	12,676
20 Power Non-Generation Operations	5,277	69,479	81,022	81,490	81,490	5,281
21 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements BPA Internal Support	6,717	208,059	248,583	248,583	248,583	12,917
22 Additional Post-Retirement Contribution	1,273	16,353	15,447	16,717	16,717	1,393
23 Agency Services G&A	3,400	48,216	49,961	49,335	49,335	3,399
24 Other Income, Expenses & Adjustments	57	(2,454)		(1,428)	(1,428)	12
25 Non-Federal Debt Service	38,467	457,044	565,486	579,606	579,606	45,071
26 Depreciation & Amortization	14,981	180,788	197,839	187,435	187,435	15,207
27 Total Operating Expenses	\$175,954	\$2,318,490	\$2,599,296	\$2,594,166	\$2,594,166	\$171,358
28 Net Operating Revenues (Expenses)	(\$5,350)	(\$83,795)	\$280,261	\$285,409	\$285,409	\$14,876
Interest Expense and (Income)						
29 Interest Expense	17,415	207,661	219,587	212,069	212,069	17,372
30 AFUDC	(1,245)	(9,336)	(10,800)	(13,000)	(13,000)	(1,055)
31 Interest Income	(4,364)	(46,817)	(42,404)	(41,471)	(41,471)	(1,972)
32 Net Interest Expense (Income)	\$11,806	\$151,508	\$166,383	\$157,598	\$157,598	\$14,344
33 Net Revenues (Expenses)	(\$17,156)	(\$235,303)	\$113,878	\$127,811	\$127,811	\$532

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by Derivatives and Hedging Accounting guidance for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.



Report ID: 0023FY10
 Requesting BL: TRANSMISSION BUSINESS UNIT
 Unit of Measure: \$ Thousands

Transmission Services Summary Statement of Revenues and Expenses
 Through the Month Ended October 31, 2009
 Preliminary/ Unaudited

Run Date/Time: November 16, 2009/ 07:14
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 8%

	A	B	C	D	E <Note 1>	F
	FY 2009		FY 2010			FY 2010
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
Operating Revenues						
1 Sales	\$52,772	\$689,197	\$713,981	\$711,669	\$711,669	\$59,859
2 Miscellaneous Revenues	1,108	24,710	32,378	33,981	33,981	2,179
3 Inter-Business Unit Revenues	8,472	117,932	117,381	121,415	121,415	8,888
4 Total Operating Revenues	\$62,352	\$831,840	\$863,739	\$867,065	\$867,065	\$70,926
Operating Expenses						
5 Transmission Operations	6,755	98,521	120,400	125,377	125,377	8,180
6 Transmission Maintenance	8,453	128,284	125,607	135,202	135,202	8,010
7 Transmission Engineering	864	27,605	25,240	28,483	28,483	793
8 Trans Services Transmission Acquisition and Ancillary Services <Note 2	7,089	85,241	103,328	103,085	103,085	8,507
9 Transmission Reimbursables	558	8,733	9,142	9,727	9,727	363
10 BPA Internal Support						
Additional Post-Retirement Contribution	1,273	16,353	15,447	16,717	16,717	1,393
11 Agency Services G&A	3,356	46,753	48,937	49,017	49,017	3,290
12 Other Income, Expenses & Adjustments	106	67	(10,000)	(2,000)	(2,000)	41
13 Non-Federal Debt Service <Note 2						
14 Depreciation & Amortization <Note 2	14,486	174,786	189,702	184,150	184,150	14,778
15 Total Operating Expenses	\$42,940	\$586,343	\$627,802	\$649,758	\$649,758	\$45,355
16 Net Operating Revenues (Expenses)	\$19,412	\$245,497	\$235,937	\$217,307	\$217,307	\$25,571
Interest Expense and (Income)						
17 Interest Expense	14,280	174,947	195,176	180,670	180,670	14,597
18 AFUDC	(1,255)	(21,373)	(16,501)	(21,300)	(21,300)	(2,100)
19 Interest Income	(2,169)	(30,681)	(24,655)	(27,226)	(27,226)	(2,510)
20 Net Interest Expense (Income)	\$10,856	\$122,892	\$154,020	\$132,144	\$132,144	\$9,987
21 Net Revenues (Expenses)	\$8,556	\$122,605	\$81,917	\$85,163	\$85,163	\$15,584

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
 <2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.



Report ID: 0024FY10 Agency Services Statement of Project Distributions Run Date/Time: November 16, 2009 07:14
 Data Source: EPM Data Warehouse Through the Month Ended October 31, 2009
 Unit of Measure: \$ Thousands (\$ 000) Preliminary/ Unaudited % of Year Lapsed = 8%

AGENCY SERVICES PRE-DISTRIBUTION			AGENCY SERVICES DISTRIBUTED AND BUSINESS SUPPORT					
	A	B	C	D	E	F	G	
	AGENCY SERVICES BUDGET: SOY	ACTUALS: FYTD	% FYTD / SOY (B/A)	FROM PRIOR FY AGENCY SERVICES RESERVES <Note 2	POWER SERVICES EXPENSE	TRANS SERVICES EXPENSE	TRANS SERVICES CAPITAL	
Agency Services General and Administrative								
1	Executive	\$8,174	\$798	9.8%		\$399	\$219	\$179
2	Bonneville Enterprise System	6,454	370	5.7%		111	259	
3	Security	7,590	519	6.8%		121	219	179
4	Legal	2,457	83	3.4%		42	23	19
5	Human Resources	15,060	1,121	7.4%		262	472	387
6	Finance	13,296	1,031	7.8%		515	283	232
7	Safety	2,497	142	5.7%		16	69	57
8	IT Admin and System Policy	2,175	175	8.0%		87	48	39
9	IT Infrastructure	46,314	2,840	6.1%		983	1,022	836
10	Cross Agency IT Projects		145			72	40	33
11	Workplace Services	18,163	1,119	6.2%		474	354	290
12	Public Affairs Office	7,695	523	6.8%		262	144	118
13	Supply Chain Purchasing Services <Note 3	3,249	84	2.6%		34	28	23
14	GSA Delegated Facilities Work <Note 2	3,610	52	1.5%	(248)	155	80	66
15	Workplace Services for Trans Services	2,149	194	9.0%			29	165
16	Workplace Services for Power Services	295		-100.0%				
17	Total Agency Services G&A	\$139,179	\$9,196	6.6%	(\$248)	\$3,533	\$3,290	\$2,622
Agency Services Business Support								
18	Industry Restructuring	5,585	219	3.9%		109	109	
19	Risk Management	4,347	58	1.3%		41	12	6
20	Agency IT Proj for Power Services	6,297	509	8.1%		509		
21	Agency IT Proj for Trans Services	7,797	324	4.2%			324	
22	Supply Chain Administration	1,347	108	8.0%		15	23	70
23	Supply Chain Purchasing Services <Note 3		117			117		
24	Technology Innovation Office	3,158	250	7.9%		125	125	
25	Billing and Metering	6,171	369	6.0%		214	155	
26	Contracting and Forecasting Services	4,676	333	7.1%		160	173	
27	Total Agency Services Business Support	\$39,377	\$2,286	5.8%	\$	\$1,289	\$921	\$76
28	Undistributed Reduction	933						
29	Total Agency Services Distributed Projects <Note 4	\$179,489	\$11,482	6.4%	(\$248)	\$4,822	\$4,211	\$2,698
30					< NOTE 5	61	(61)	51
31					< NOTE 6		29	(31)
32					< NOTE 7	\$4,883	\$4,178	\$2,718

<1 GSA Delegated Facilities are posted as actually incurred (Column B), but distributed according to the projected budget (Column A). Over or underspending is carried over into future years.
 <2 Agency Services costs are shown in total on line 14, but the project is distributed to the business services as both G & A and direct project support.
 <3 Power Services allocates portions of Agency Services distributed costs to Fish and Wildlife programs; therefore the total on this line is shown in separate lines in the Service Segment reports
 <4 Transmission Services manages Aircraft support services and distributes charges to the other services (product XXZU).
 <5 Transmission Services assigns Agency Services costs to other programs, mainly to Reimbursable programs (product XKXA).
 <6 Summary total of all distributions charged to Power Services and Transmission Services, which includes distributions from Agency Services and Transmission Aircraft support.
 <7 Any balance is due to (OVER)/UNDER-CLEARED Projects



Report ID: 0027FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended October 31, 2009
 Preliminary Unaudited

Run Date/Run Time: November 20, 2009/ 08:56
 Data Source: EPM Data Warehouse
 8%

A		B		C		D		E	
FY 2010		FY 2010		FY 2010		FY 2010		FY 2010	
SOY Budget	Current EOY Forecast	Actuals: Oct	Actuals: FYTD	Actuals: Oct	Actuals: FYTD	Actuals: Oct	Actuals: FYTD	Actuals / Forecast	

Transmission Business Unit									
CAPITAL DIRECT									
1	UNCOMMITTED FUNDS								
MAIN GRID									
2	MIDWAY-VANTAGE LINE UPGRADE	3,845	3,845	44	44			1%	
3	REDMOND TRANSFORMER ADDITION	4,576	4,576	16	16			0%	
4	BIG EDDY-KNIGHT 500kv PROJECT	4,359	4,359	230	230			5%	
5	OLYMPIC PENINSULA PROJECT	2,542	2,542	962	962			38%	
6	WEST OF MCNARY INTEGRATION PRO	94,904	94,904	6,420	6,420			7%	
7	I-5 CORRIDOR UPGRADE PROJECT	7,210	7,210	190	190			3%	
8	LIBBY-TROY LINE REBUILD	5,875	5,875	429	429			7%	
9	CENTRAL FERRY- LOWER MONUMNTAL	4,052	4,052	30	30			1%	
10	MISC. MAIN GRID PROJECTS	26,543	26,543	367	367			1%	
11	TOTAL MAIN GRID	153,906	153,906	8,689	8,689			6%	
AREA & CUSTOMER SERVICE									
12	ROGUE SVC ADDITION	7,695	7,695	110	110			1%	
13	CITY OF CENTRALIA PROJECT	2,435	2,435	36	36			1%	
14	LOWER VALLEY (CARIBOU) PROJECT	22,986	22,986	274	274			1%	
15	MISC. AREA & CUSTOMER SERVICE	11,471	11,471	657	657			6%	
16	TOTAL AREA & CUSTOMER SERVICE	44,587	44,587	1,077	1,077			2%	



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0027FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended October 31, 2009
 Preliminary Unaudited

Run Date/Run Time: November 20, 2009/ 08:56
 Data Source: EPM Data Warehouse
 8%

A		B		C		D		E	
FY 2010		FY 2010		FY 2010		FY 2010		FY 2010	
SOY Budget	Current EOY Forecast	Actuals: Oct	Actuals: FYTD	Actuals: Oct	Actuals: FYTD	Actuals: Oct	Actuals: FYTD	Actuals / Forecast	

Transmission Business Unit (Continued)

Transmission Business Unit (Continued)									
		A	B	C	D			E	
		SOY Budget	Current EOY Forecast	Actuals: Oct	Actuals: FYTD	Actuals: Oct	Actuals: FYTD	Actuals / Forecast	
	SYSTEM REPLACEMENTS								
17	TEAP - TOOLS	1,142	1,142	300	300			26%	
18	TEAP - EQUIPMENT	14,493	14,493	75	75			1%	
19	SPC - SER	895	895	137	137			15%	
20	SPC - DFRS	3,578	3,578	28	28			1%	
21	SPC - METERING	447	447					0%	
22	SPC - RAS								
23	SPC - RELAYS	5,357	5,357	132	132			2%	
24	PSC - TELEPHONE SYSTEMS	1,136	1,136					0%	
25	PSC - TRANSFER TRIP	7,190	7,190	12	12			0%	
26	PSC - FIN/OP NETWORKS	361	361					0%	
27	PSC - TLECOM TRANSPORT	1,783	1,783	114	114			6%	
28	PSC - SCADA/TELEMTRY/SUP CNTRL	940	940	79	79			8%	
29	PSC- TELECOM SUPPORT EQUIPMENT	1,274	1,274	93	93			7%	
30	PSC - VHF								
31	SUB DC	6,987	6,987	602	602			9%	
32	SUB NON-ELECTRIC PLANT	678	678	18	18			3%	
33	SUB LOW VOLTAGE AUX.	3,501	3,501	406	406			12%	
34	LINES - STEEL HARDWARE REPLCMT	23,936	23,936	3,657	3,657			15%	
35	LINES - WOOD POLE LN REBUILDS	23,310	23,310	1,785	1,785			8%	
36	SUB CAPACITORS	1,107	1,107					0%	
37	SUB CIRCUIT BREAKER REPLACMENT	13,368	13,368	728	728			5%	
38	SUB CVT/PT/CT REPLACEMENT	1,400	1,400	7	7			1%	
39	SUB TRANSFORMERS & REACTORS	4,457	4,457	468	468			10%	
40	MISC. REPLACEMENT PROJECTS	20,028	20,028	240	240			1%	
41	MISC FACILITIES- NON-ELECTRIC	27,339	27,339	35	35			0%	
42	TOTAL SYSTEM REPLACEMENTS	164,706	164,706	8,917	8,917			5%	



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0027FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended October 31, 2009
 Preliminary Unaudited

Run Date/Run Time: November 20, 2009/ 08:56
 Data Source: EPM Data Warehouse
 8%

		A		B		C		D		E
		FY 2010		FY 2010		FY 2010		FY 2010		FY 2010
		SOY Budget	Current EOY Forecast	Actuals: Oct	Actuals: FYTD	Actuals: Oct	Actuals: FYTD	Actuals: Oct	Actuals: FYTD	Actuals / Forecast
Transmission Business Unit (Continued)										
UPGRADES & ADDITIONS										
43	IT PROJECTS	6,009	6,009	10	10					0%
44	SECURITY ENHANCEMENTS	5,530	5,530	87	87					2%
45	LAND RIGHTS - ACCESS ROADS	565	565	11	11					2%
46	LAND RIGHTS- VEG MITIGATION	601	601							0%
47	LAND RIGHTS - TRIBAL RENEWALS	30,439	30,439	27	27					0%
48	LAND ACQUISITION & REBUILDS	12,141	12,141	428	428					4%
49	SUBSTATION UPGRADES									
50	LINE SWITCH UPGRADES			2	2					
51	LINE CAPACITY UPGRADES									
52	CELILO UPGRADES PROJECT	7,451	7,451	27	27					0%
53	CONTROL CENTERS	3,055	3,055	35	35					1%
54	CC SYSTEM & APPLICATION	1,959	1,959	79	79					4%
55	CC INFRASTRUCTURE COMPONENTS	2,779	2,779	3	3					0%
56	FIBER OPTICS AND TERMINALS	15,336	15,336	547	547					4%
57	MISC. UPGRADES AND ADDITIONS	38,419	38,419	2,787	2,787					7%
58	TOTAL UPGRADES & ADDITIONS	124,284	124,284	4,042	4,042					3%
ENVIRONMENT CAPITAL										
59	MISC. ENVIRONMENT PROJECTS	6,627	6,627	324	324					5%
60	TOTAL ENVIRONMENT CAPITAL	6,627	6,627	324	324					5%
61	CAPITAL DIRECT	494,110	494,110	23,050	23,050					5%
PFIA										
62	MISC. PFIA PROJECTS	7,925	7,925	420	420					5%
63	GENERATOR INTERCONNECTION	75,648	75,648	3,001	3,001					4%
64	SPECTRUM RELOCATION	10,813	10,813	1,225	1,225					11%
65	COI ADDITION PROJECT	31,070	31,070	7,944	7,944					26%
66	TOTAL PFIA	125,456	125,456	12,589	12,589					10%
67	AFUDC									
68	CAPITAL INDIRECT			445	445					0%
69	LAPSE FACTOR	(105,118)	(105,118)							0%
70	TOTAL Transmission Business Unit	\$514,449	\$514,449	\$36,083	\$36,083					7%



Report ID: 0027FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended October 31, 2009
 Preliminary Unaudited

Run Date/Run Time: November 20, 2009/ 08:56
 Data Source: EPM Data Warehouse
 8%

A		B		C		D		E	
		FY 2010		FY 2010				FY 2010	
SOY Budget		Current EOY Forecast		Actuals: Oct		Actuals: FYTD		Actuals / Forecast	

Power Business Unit									
71	BUREAU OF RECLAMATION-CAPITAL	78,653	78,653	2,900	2,900	4%			
72	CORPS OF ENGINEERS-CAPITAL	106,347	106,347	4,524	4,524	4%			
73	CONSERVATION ACQUISITION	15,000	15,000	1,056	1,056	7%			
74	NON-GENERATION OPERATIONS	3,000	3,000	275	275	9%			
75	FISH&WILDLIFE&PLANNING COUNCIL	70,000	70,000	1,457	1,457	2%			
76	LAPSE FACTOR	(33,600)	(33,600)			0%			
77	TOTAL Power Business Unit	\$239,400	\$239,400	\$10,212	\$10,212	4%			
Corporate Business Unit									
78	CORPORATE BUSINESS UNIT	47,705	47,705	2,654	2,654	6%			
79	LAPSE FACTOR	(3,896)	(3,896)			0%			
80	TOTAL Corporate Business Unit	\$43,809	\$43,809	\$2,654	\$2,654	6%			
81	TOTAL BPA Capital Expenditures	\$797,658	\$797,658	\$48,949	\$48,949	6%			



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary
 Through the Month Ended October 31, 2009
 Preliminary/Unaudited

Run Date/Time: November 16, 2009 07:33
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 8%

	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2010 SOY Budget	FY 2010 YTD ACTUALS	FY 2010 SOY Budget	PBL FY 2010 YTD ACTUALS	TBL FY 2010 YTD ACTUALS	FY 2010 SOY Budget	FY 2010 Oct ACTUALS	FY 2010 YTD ACTUALS	Column (H) Actuals to (F) SOY
TIER 1 Corporate Department Expenses									
1 A Executive Office	\$987	\$90	\$	\$	\$	\$987	\$90	\$90	9%
2 D Deputy Administrator	\$20,978	\$1,345	\$22,133	\$1,283	\$163	\$43,111	\$2,791	\$2,791	6%
3 F Finance Office	\$13,362	\$989	\$2,235	\$38	\$63	\$15,597	\$1,090	\$1,090	7%
4 - Power Purchases, Adjustments, Debt Service, Depreciation & Amortization, Interest	\$5,749	\$283	\$670,238	\$30,294	\$24,810	\$675,987	\$55,387	\$55,387	8%
5 N Internal Business Services (excluding NJ)	\$53,961	\$3,529	\$38,681	\$	\$1,627	\$92,641	\$5,156	\$5,156	6%
6 NJ Information Technology	\$69,036	\$4,326	\$	\$	\$	\$69,036	\$4,326	\$4,326	6%
7 K Chief Operating Officer <Note 1	\$10,875	\$731	\$65,545	\$1,346	\$	\$76,420	\$2,077	\$2,077	3%
8 - Power Purchases, Debt Service - KL	\$	\$	\$33,079	\$2,575	\$	\$33,079	\$2,575	\$2,575	8%
9 - Environment Fish and Wildlife - KE	\$	\$6	\$242,906	\$11,597	\$374	\$242,906	\$11,977	\$11,977	5%
10 L General Counsel	\$2,603	\$109	\$7,131	\$254	\$186	\$9,734	\$549	\$549	6%
11 S Corporate Strategy	\$7,687	\$350	\$	\$14	\$	\$7,687	\$363	\$363	5%
12 Total Corporate Departments	\$185,238	\$11,758	\$1,081,947	\$47,401	\$27,222	\$1,267,186	\$86,381	\$86,381	7%
Total Agency Services Dept. Cross-walked to Functional Distributions <Note 2									
13 LESS: Debt Service, Depreciation, Amortization, Interest charged to F	\$5,749	\$283							
14 LESS: Accounting Adjustments charged to All Agency Services Depts		\$							
15 Total Corpt Department Expenses in Corpt Function Distribution Pool	\$179,489	\$11,475							
16 ADD: Dept X Accounting Adjustments included in Agency Services Distributions		(\$16)							
17 ADD: Dept. P & T Charges included in Agency Services Distributions		\$3							
18 Total Agency Services Distributions	\$179,489	\$11,462							

<1 K Budget includes KE (Environ F&W) support for Generation and Trans functions. F Budget includes Depreciation, Interest and Debt Service. These KE and F activities are shown separately.

<2 Agency Services Dept expenses that are not distributed as G & A are subtracted; Non-Corpt Depts expenses (such as Dept P, T and X) are added because they are part of the Agency Services function distributions. Agency Services distributes G & A from cost pools, which are collections of project expenses. Agency Services Dept expenses are charged to Agency Services projects and to non-Agency Services projects; thus total Agency Services Dept expenses do not equate to total function distributions. Also, Agency Services function distributions include expenses from inter-business transactions.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary
 Through the Month Ended October 31, 2009
 Preliminary/Unaudited

Run Date/Time: November 16, 2009 07:33
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 8%

	A		B		C			D		E		F			G		H		I
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT							TOTAL DEPT CHARGES									
	FY 2010 SOY Budget	FY 2010 YTD ACTUALS	FY 2010 SOY Budget	PBL FY 2010 YTD ACTUALS	TBL FY 2010 YTD ACTUALS	FY 2010 SOY Budget	FY 2010 Oct ACTUALS	FY 2010 YTD ACTUALS	Column (H) Actuals to (F) SOY										
TIER II																			
Executive Office Tier II																			
A EXECUTIVE OFFICE	\$987	\$90	\$	\$	\$	\$987	\$90	\$90	9%										
Executive Office Total Tier II	\$987	\$90	\$	\$	\$	\$987	\$90	\$90	9%										
Deputy Administrator Tier II																			
D DEPUTY ADMINISTRATOR	(\$82)	\$28	\$	\$	\$	(\$82)	\$28	\$28	-34%										
DB CHIEF RISK OFFICER	\$4,347	\$69	\$2,501	\$127	\$132	\$6,848	\$327	\$327	5%										
DE TECHNOLOGY INNOVATION OFFICE	\$3,158	\$240	\$9,949	\$53	\$31	\$13,107	\$324	\$324	2%										
DG AGENCY COMPLIANCE & GOVERNANCE	\$3,557	\$304	\$	\$	\$	\$3,557	\$304	\$304	9%										
DK PUBLIC AFFAIRS	\$7,695	\$524	\$9,683	\$1,103	\$	\$17,378	\$1,627	\$1,627	9%										
DN INTERNAL AUDIT	\$2,303	\$181	\$	\$	\$	\$2,303	\$181	\$181	8%										
Dep Admin Total Tier II	\$20,978	\$1,345	\$22,133	\$1,283	\$163	\$43,111	\$2,791	\$2,791	6%										
Finance Tier II																			
F FINANCE: SUB-TOTAL EXPENSES WITHOUT PP, DBS, DEPREC, INT, ADJ	\$810	\$73	\$914	\$1	\$	\$1,724	\$73	\$73	4%										
F FINANCE: POWER PURCH, DBS, DEPR & AMORT, INTEREST, ADJUSTMENTS	\$5,749	\$283	\$670,238	\$30,274	\$24,809	\$675,987	\$55,366	\$55,366	8%										
FB BUDGET PLANNING AND FORECASTING	\$1,909	\$170	\$884	\$34	\$38	\$2,793	\$242	\$242	9%										
FR ACCOUNTING AND REPORTING	\$5,335	\$322	\$	(\$)	\$	\$5,335	\$322	\$322	6%										
FS ANALYSIS AND REQUIREMENTS	\$904	\$67	\$437	\$3	\$26	\$1,340	\$96	\$96	7%										
FT TREASURY	\$4,405	\$357	\$	\$20	\$	\$4,405	\$377	\$377	9%										
TREASURY - ADJUSTMENTS (MEMO ITEM ONLY - INCLUDED IN FT ABOVE)	\$	\$	\$	\$20	\$	\$	\$20	\$20	--										
Finance Total Tier II: Excludes Power Purch, DBS, Deprc & Amort, Interest, Adjusts.	\$13,362	\$989	\$2,235	\$38	\$63	\$15,597	\$1,090	\$1,090	7%										
Finance Total Tier II	\$19,111	\$1,271	\$672,474	\$30,332	\$24,873	\$691,585	\$56,477	\$56,477	8%										
Internal Business Services Tier II																			
N INTERNAL BUSINESS SUPPORT	\$584	\$38	\$500	\$	\$	\$1,084	\$38	\$38	4%										
NB BUSINESS & PROCESS ANALYSIS	\$257	\$5	\$	\$	\$	\$257	\$5	\$5	2%										
NF SAFETY	\$2,497	\$142	\$	\$	\$	\$2,497	\$142	\$142	6%										
NH HUMAN CAPITAL MANAGEMENT	\$14,283	\$1,164	\$3,752	\$	\$296	\$18,035	\$1,461	\$1,461	8%										
NS SUPPLY CHAIN SERVICES	\$4,530	\$300	\$18,470	\$	\$1,153	\$23,000	\$1,452	\$1,452	6%										
NT SECURITY & EMERGENCY RESPONSE	\$7,590	\$518	\$	\$	\$	\$7,590	\$518	\$518	7%										
NW WORKPLACE SERVICES	\$24,218	\$1,362	\$15,959	\$	\$178	\$40,177	\$1,540	\$1,540	4%										
Internal Business Services Total Tier II	\$53,961	\$3,529	\$38,681	\$	\$1,627	\$92,641	\$5,156	\$5,156	6%										



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary
 Through the Month Ended October 31, 2009
 Preliminary/Unaudited

Run Date/Time: November 16, 2009 07:33
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 8%

	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2010 SOY Budget	FY 2010 YTD ACTUALS	FY 2010 SOY Budget	PBL FY 2010 YTD ACTUALS	TBL FY 2010 YTD ACTUALS	FY 2010 SOY Budget	FY 2010 Oct ACTUALS	FY 2010 YTD ACTUALS	Column (H) Actuals to (F) SOY
	A	B	C	D	E	F	G	H	I
Information Technology Tier II									
NJ INFORMATION TECHNOLOGY	\$6,417	\$174	\$	\$	\$	\$6,417	\$174	\$174	3%
NJB CYBER SECURITY	\$1,875	\$96	\$	\$	\$	\$1,875	\$96	\$96	5%
NJC CRITICAL BUSINESS SYSTEM OPERATIONS & DEVELOPMENT	\$7,831	\$526	\$	\$	\$	\$7,831	\$526	\$526	7%
NJI DATA MANAGEMENT & INTEGRATION	\$27,843	\$1,575	\$	\$	\$	\$27,843	\$1,575	\$1,575	6%
NJM HARDWARE OPERATIONS	\$1,814	\$102	\$	\$	\$	\$1,814	\$102	\$102	6%
NJP INFRASTRUCTURE & CLIENT SERVICES	\$3,354	\$254	\$	\$	\$	\$3,354	\$254	\$254	8%
NJQ IT PROGRAM MANAGEMENT	\$2,457	\$188	\$	\$	\$	\$2,457	\$188	\$188	8%
NJR PROJECT MANAGEMENT OFFICE	\$418	\$31	\$	\$	\$	\$418	\$31	\$31	7%
NJS QUALITY CONTROL	\$17,028	\$1,381	\$	\$	\$	\$17,028	\$1,381	\$1,381	8%
Information Technology Total Tier II	\$69,036	\$4,326	\$	\$	\$	\$69,036	\$4,326	\$4,326	6%
Chief Operating Officer Tier II									
K CHIEF OPERATING OFFICER	\$28	\$7	\$	\$	\$	\$28	\$7	\$7	26%
KE ENVIRONMENT, FISH AND WILDLIFE	\$	\$6	\$242,906	\$11,597	\$374	\$242,906	\$11,977	\$11,977	5%
KL ENERGY EFFICIENCY	\$	\$	\$98,623	\$3,907	\$	\$98,623	\$3,907	\$3,907	4%
KS CUSTOMER SUPPORT SERVICES	\$10,847	\$724	\$	\$14	\$	\$10,847	\$738	\$738	7%
KT SECURITY									--
Chief Operating Officer Total Tier II	\$10,875	\$737	\$341,529	\$15,518	\$374	\$352,404	\$16,629	\$16,629	5%
General Counsel Tier II									
L GENERAL COUNSEL	\$2,603	\$109	\$7,131	\$254	\$186	\$9,734	\$549	\$549	6%
General Counsel Total Tier II	\$2,603	\$109	\$7,131	\$254	\$186	\$9,734	\$549	\$549	6%
Corporate Strategy Tier II									
S Corporate Strategy	\$7,687	\$350	\$	\$14	\$	\$7,687	\$363	\$363	5%
Corporate Strategy Total Tier II	\$7,687	\$350	\$	\$14	\$	\$7,687	\$363	\$363	5%
TOTAL TIER II CORPT DEPT - balance should foot to Total Tier I	\$185,238	\$11,758	\$1,081,947	\$47,401	\$27,222	\$1,267,186	\$86,381	\$86,381	7%

Power Services





Report ID: 0060FY10	Power Services Detailed Statement of Revenues and Expenses	Run Date\Time: November 16, 2009 07:15
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended October 31, 2009	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 8%

	A	B	C	D	E	F	
	FY 2009	FY 2010			FY 2010	FY 2010	
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast	
Operating Revenues							
1	Gross Sales (excluding bookout adjustment) <Note 1	\$2,090,387	\$2,658,676	\$2,658,694	\$2,658,694	\$170,071	6%
2	Bookout Adjustment to Sales <Note 1	(36,814)				(60)	
3	Miscellaneous Revenues	33,383	29,421	29,421	29,421	2,304	8%
4	Inter-Business Unit	78,318	90,171	90,171	90,171	7,972	9%
5	Derivative Instruments <Note 2	(34,677)				(2,494)	
6	U.S. Treasury Credits	104,099	101,289	101,289	101,289	8,441	8%
7	Total Operating Revenues	\$2,234,695	\$2,879,557	\$2,879,575	\$2,879,575	\$186,233	6%
Operating Expenses							
Power System Generation Resources							
Operating Generation							
8	COLUMBIA GENERATING STATION	288,208	257,811	257,811	257,811	19,119	7%
9	BUREAU OF RECLAMATION	78,228	87,318	87,318	87,318	5,115	6%
10	CORPS OF ENGINEERS	178,407	191,060	191,060	191,060	11,813	6%
11	LONG-TERM CONTRACT GENERATING PROJECTS	28,783	30,455	30,455	30,455	1,045	3%
12	Sub-Total	573,626	566,644	566,644	566,644	37,093	7%
Operating Generation Settlements and Other Payments							
13	COLVILLE GENERATION SETTLEMENT	18,170	21,328	21,328	21,328	1,777	8%
14	SPOKANE LEGISLATION PAYMENT						
15	Sub-Total	18,170	21,328	21,328	21,328	1,777	8%
Non-Operating Generation							
16	TROJAN DECOMMISSIONING	(1,304)	2,200	2,200	2,200	110	5%
17	WNP-1&3 DECOMMISSIONING	550	418	418	418	28	7%
18	Sub-Total	(754)	2,618	2,618	2,618	138	5%
Gross Contracted Power Purchases (excluding bookout adjustments) <Note 1							
19	DSI MONETIZED POWER SALES	40,394					
20	PNCA HEADWATER BENEFITS	1,427	2,042	2,042	2,042	361	18%
21	OTHER POWER PURCHASES - (e.g. Short-Term)	280,487	87,631	87,881	87,881	16,498	19%
22	Sub-Total	322,308	89,673	89,923	89,923	16,859	19%
23	Bookout Adjustments to Contracted Power Purchases <Note 1	(36,814)				(60)	
Augmentation Power Purchases (includes IOU Load Reduc. and Buy Backs)							
24	AUGMENTATION POWER PURCHASES	2,051	180,765	180,766	180,766	228	0%
25	CONSERVATION AUGMENTATION						
26	Sub-Total	2,051	180,765	180,766	180,766	228	0%
Exchanges & Settlements							
27	RESIDENTIAL EXCHANGE PROGRAM	205,171	263,137	264,528	264,528	13,763	5%
28	OTHER SETTLEMENTS						
29	Sub-Total	205,171	263,137	264,528	264,528	13,763	5%
Renewable Generation							
30	RENEWABLES R&D	840	6,174	1,665	1,665	(18)	-101%
31	RENEWABLE CONSERVATION RATE CREDIT	6,323	4,000	4,000	4,000	333	8%
32	RENEWABLES	31,080	35,414	35,413	35,413	2,435	7%
33	Sub-Total	38,243	45,588	41,078	41,078	2,751	7%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY10 **Power Services Detailed Statement of Revenues and Expenses** Run Date\Time: November 16, 2009 07:15
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended October 31, 2009 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 8%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Generation Conservation						
34 GENERATION CONSERVATION R&D	2,338		3,200	3,200	77	2%
35 DSM TECHNOLOGY	686		1,600	1,600	(40)	-103%
36 CONSERVATION ACQUISITION	6,475	14,000	14,000	14,000	243	2%
37 LOW INCOME WEATHERIZATION & TRIBAL	6,569	5,000	5,000	5,000	27	1%
38 ENERGY EFFICIENCY DEVELOPMENT	10,212	20,500	20,500	20,500	377	2%
39 LEGACY	1,421	1,988	1,025	1,025	13	1%
40 MARKET TRANSFORMATION	9,631	14,500	14,500	14,500		0%
41 Sub-Total	37,333	55,988	59,825	59,825	697	1%
42 Conservation Rate Credit (CRC)	23,869	28,000	28,000	28,000	2,156	8%
43 Power System Generation Sub-Total	1,183,202	1,253,742	1,254,711	1,254,711	75,402	6%
Power Non-Generation Operations						
Power Services System Operations						
44 EFFICIENCIES PROGRAM					(82)	
45 PBL SYSTEM OPERATIONS R&D	172					
46 INFORMATION TECHNOLOGY	4,834	6,318	6,297	6,297	511	8%
47 GENERATION PROJECT COORDINATION	5,761	7,290	8,760	8,760	219	3%
48 SLICE IMPLEMENTATION	1,872	2,396	1,859	1,859	165	9%
49 Sub-Total	12,640	16,004	16,915	16,915	813	5%
Power Services Scheduling						
50 OPERATIONS SCHEDULING	8,196	9,317	9,168	9,168	709	8%
51 PBL SCHEDULING R&D						
52 OPERATIONS PLANNING	6,160	5,808	6,066	6,066	484	8%
53 Sub-Total	14,357	15,125	15,234	15,234	1,193	8%
Power Services Marketing and Business Support						
54 SALES & SUPPORT	17,453	19,120	19,461	19,461	1,451	7%
55 STRATEGY, FINANCE & RISK MGMT	14,248	16,972	17,892	17,892	958	5%
56 EXECUTIVE AND ADMINISTRATIVE SERVICES	2,134	2,546	3,139	3,139	174	6%
57 CONSERVATION SUPPORT	8,647	11,254	8,849	8,849	692	8%
58 Sub-Total	42,482	49,893	49,341	49,341	3,274	7%
59 Power Non-Generation Operations Sub-Total	69,479	81,022	81,490	81,490	5,281	6%
Power Services Transmission Acquisition and Ancillary Services						
PBL Transmission Acquisition and Ancillary Services						
60 POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	108,074	128,677	119,177	119,177	8,044	7%
61 3RD PARTY GTA WHEELING	41,341	50,690	50,690	50,690	3,824	8%
62 POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	1,846	1,000	1,000	1,000	52	5%
63 GENERATION INTEGRATION	6,528	6,800	6,800	6,800	754	11%
64 TELEMETERING/EQUIP REPLACEMT	13	50	50	50	1	2%
65 Power Svcs Trans Acquisition and Ancillary Services Sub-Total	157,802	187,217	177,717	177,717	12,676	7%
Fish and Wildlife/USF&W/Planning Council/Environmental Req						
BPA Fish and Wildlife (includes F&W Shared Services)						
66 Fish & Wildlife	177,859	215,000	215,000	215,000	10,795	5%
67 USF&W Lower Snake Hatcheries	20,774	23,600	23,600	23,600	1,022	4%
68 Planning Council	9,424	9,683	9,683	9,683	1,100	11%
69 Environmental Requirements	1	300	300	300		0%
70 Fish and Wildlife/USF&W/Planning Council Sub-Total	208,059	248,583	248,583	248,583	12,917	5%



Report ID: 0060FY10	Power Services Detailed Statement of Revenues and Expenses	Run Date\Time: November 16, 2009 07:15
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended October 31, 2009	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 8%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
BPA Internal Support						
71 Additional Post-Retirement Contribution	16,353	15,447	16,717	16,717	1,393	8%
72 Agency Services G&A (excludes direct project support)	48,216	49,961	49,335	49,335	3,399	7%
73 BPA Internal Support Sub-Total	64,569	65,408	66,052	66,052	4,792	7%
74 Bad Debt Expense	2					
75 Other Income, Expenses, Adjustments	(2,456)		(1,428)	(1,428)	12	-101%
Non-Federal Debt Service						
Energy Northwest Debt Service						
76 COLUMBIA GENERATING STATION DEBT SVC	160,501	235,736	235,618	235,618	18,379	8%
77 WNP-1 DEBT SVC	118,068	166,013	164,957	164,957	13,287	8%
78 WNP-3 DEBT SVC	110,182	144,892	149,486	149,486	10,784	7%
79 EN RETIRED DEBT	27,500					
80 EN LIBOR INTEREST RATE SWAP	19,337		10,700	10,700	1,041	10%
81 Sub-Total	435,588	546,641	560,761	560,761	43,491	8%
Non-Energy Northwest Debt Service						
82 TROJAN DEBT SVC	1,314					
83 CONSERVATION DEBT SVC	5,211	5,079	5,079	5,079	419	8%
84 COWLITZ FALLS DEBT SVC	11,703	11,566	11,566	11,566	976	8%
85 NORTHERN WASCO DEBT SVC	3,227	2,200	2,200	2,200	186	8%
86 Sub-Total	21,456	18,845	18,845	18,845	1,580	8%
87 Non-Federal Debt Service Sub-Total	457,044	565,486	579,606	579,606	45,071	8%
88 Depreciation	110,532	120,111	113,300	113,300	9,183	8%
89 Amortization	70,256	77,728	74,135	74,135	6,024	8%
90 Total Operating Expenses	\$2,318,490	\$2,599,296	\$2,594,166	\$2,594,166	\$171,358	7%
91 Net Operating Revenues (Expenses)	(\$83,795)	\$280,261	\$285,409	\$285,409	\$14,876	5%
Interest Expense and (Income)						
92 Federal Appropriation	217,780	223,278	222,490	222,490	18,543	8%
93 Capitalization Adjustment	(45,937)	(45,937)	(45,937)	(45,937)	(3,828)	8%
94 Borrowings from US Treasury	35,818	42,246	35,516	35,516	2,656	7%
95 AFUDC	(9,336)	(10,800)	(13,000)	(13,000)	(1,055)	8%
96 Interest Income	(46,817)	(42,404)	(41,471)	(41,471)	(1,972)	5%
97 Net Interest Expense (Income)	151,508	166,383	157,598	157,598	14,344	9%
98 Total Expenses	\$2,469,998	\$2,765,679	\$2,751,764	\$2,751,764	\$185,702	7%
99 Net Revenues (Expenses)	(\$235,303)	\$113,878	\$127,811	\$127,811	\$532	0%

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.
- <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.
- <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

Transmission Services





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY10 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: November 16, 2009 07:15
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended October 31, 2009 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 8%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Operating Revenues						
Sales						
Network						
1 Network Integration	\$118,585	122,266	120,203	122,266	\$8,769	7%
2 Other Network	347,657	355,195	354,489	355,195	30,872	9%
3 Intertie	67,172	68,836	68,820	68,836	5,230	8%
4 Other Direct Sales	155,783	167,685	168,157	167,685	14,988	9%
5 Miscellaneous Revenues	24,710	32,378	33,981	32,378	2,179	7%
6 Inter-Business Unit Revenues	117,932	117,381	121,415	117,381	8,888	8%
7 Total Operating Revenues	\$831,840	\$863,739	\$867,065	\$863,739	\$70,926	8%
Operating Expenses						
Transmission Operations						
System Operations						
8 INFORMATION TECHNOLOGY	4,572	7,005	7,933	7,005	346	5%
9 POWER SYSTEM DISPATCHING	11,138	11,461	11,434	11,461	910	8%
10 CONTROL CENTER SUPPORT	11,400	13,172	12,020	13,172	941	7%
11 TECHNICAL OPERATIONS	5,242	5,882	10,975	5,882	599	10%
12 SUBSTATION OPERATIONS	19,168	19,024	19,905	19,024	1,578	8%
13 Sub-Total	51,520	56,544	62,267	56,544	4,375	8%
Scheduling						
14 MANAGEMENT SUPERVISION & ADMINISTRATION	237	703		703	13	2%
15 RESERVATIONS	790	1,023	1,268	1,023	69	7%
16 PRE-SCHEDULING	261	448	105	448	17	4%
17 REAL-TIME SCHEDULING	3,492	4,808	5,219	4,808	271	6%
18 SCHEDULING TECHNICAL SUPPORT	1,564	2,271	2,501	2,271	115	5%
19 SCHEDULING AFTER-THE-FACT	310	415	48	415	20	5%
20 Sub-Total	6,655	9,668	9,141	9,668	504	5%
Marketing and Business Support						
21 TRANSMISSION SALES	2,298	3,120	3,055	3,120	344	11%
22 MKTG INTERNAL OPERATIONS						
23 MKTG TRANSMISSION FINANCE	398	291	289	291	33	11%
24 MKTG CONTRACT MANAGEMENT	3,556	4,706	4,964	4,706	299	6%
25 MKTG TRANSMISSION BILLING	2,698	2,224	2,592	2,224	155	7%
26 MKTG BUSINESS STRAT & ASSESS	5,346	6,732	6,640	6,732	367	5%
27 MARKETING IT SUPPORT	22	2,012		2,012		0%
28 MARKETING AND SALES						
29 METER DATA						
30 Marketing Sub-Total	14,318	19,086	17,539	19,086	1,197	6%
31 EXECUTIVE AND ADMIN SERVICES	9,311	7,618	11,691	7,618	980	13%
32 LEGAL SUPPORT	2,401	2,928	3,117	2,928	161	5%
33 TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE	6,453	14,447	9,114	14,447	508	4%
34 AIRCRAFT SERVICES	921	1,160	2,102	1,160	63	5%
35 LOGISTICS SERVICES	3,756	7,566	9,883	7,566	231	3%
36 SECURITY ENHANCEMENTS	3,186	1,383	522	1,383	162	12%
37 Business Support Sub-Total	26,028	35,102	36,429	35,102	2,104	6%
38 Transmission Operations Sub-Total	98,521	120,400	125,377	120,400	8,180	7%



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	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Transmission Maintenance						
System Maintenance						
39	NON-ELECTRIC MAINTENANCE	11,280	26,046	21,672	26,046	467 2%
40	SUBSTATION MAINTENANCE	25,522	22,243	23,364	22,243	1,971 9%
41	TRANSMISSION LINE MAINTENANCE	21,983	25,540	23,475	25,540	1,751 7%
42	SYSTEM PROTECTION CONTROL MAINTENANCE	11,419	10,798	13,059	10,798	954 9%
43	POWER SYSTEM CONTROL MAINTENANCE	10,271	10,147	11,258	10,147	824 8%
44	JOINT COST MAINTENANCE	142	196	157	196	7 4%
45	SYSTEM MAINTENANCE MANAGEMENT	7,753	6,001	5,968	6,001	630 10%
46	ROW MAINTENANCE	34,417	18,181	30,017	18,181	1,181 6%
47	HEAVY MOBILE EQUIP MAINT	58		(53)		(185) 0%
48	TECHNICAL TRAINING	2,466	2,657	2,571	2,657	140 5%
49	Sub-Total	125,311	121,810	131,489	121,810	7,742 6%
Environmental Operations						
50	ENVIRONMENTAL ANALYSIS	67	78	78	78	7 9%
51	POLLUTION PREVENTION AND ABATEMENT	2,907	3,719	3,636	3,719	260 7%
52	Sub-Total	2,973	3,797	3,714	3,797	267 7%
53	Transmission Maintenance Sub-Total	128,284	125,607	135,202	125,607	8,010 6%
Transmission Engineering						
System Development						
54	RESEARCH & DEVELOPMENT	6,994	6,117	6,663	6,117	(166) -103%
55	TSD PLANNING AND ANALYSIS	8,029	8,539	8,483	8,539	808 9%
56	CAPITAL TO EXPENSE TRANSFER	6,101	4,000	3,695	4,000	12 0%
57	REGULATORY & REGION ASSOC FEES	5,149	4,807	7,864	4,807	33 1%
58	ENVIRONMENTAL POLICY/PLANNING	1,333	1,778	1,778	1,778	106 6%
59	Sub-Total	27,605	25,240	28,483	25,240	793 3%
60	Transmission Engineering Sub-Total	27,605	25,240	28,483	25,240	793 3%
Trans. Services Transmission Acquisition and Ancillary Services						
BBL Acquisition and Ancillary Products and Services						
61	ANCILLARY SERVICES PAYMENTS	63,418	64,485	77,588	64,485	6,785 11%
62	OTHER PAYMENTS TO POWER SERVICES	11,884	11,884	8,719	11,884	909 8%
63	STATION SERVICES PAYMENTS	3,016	3,589	3,629	3,589	278 8%
64	Sub-Total	78,318	79,957	89,936	79,957	7,972 10%
Non-BBL Acquisition and Ancillary Products and Services <Note 1						
65	LEASED FACILITIES	6,284	16,136	5,914	16,136	507 3%
66	GENERAL TRANSFER AGREEMENTS (settlement)		500	500	500	0 0%
67	NON-BBL ANCILLARY SERVICES	639	6,735	6,735	6,735	28 0%
68	Sub-Total	6,923	23,371	13,149	23,371	535 2%
69	Trans. Svcs. Acquisition and Ancillary Services Sub-Total	85,241	103,328	103,085	103,328	8,507 8%
Transmission Reimbursables						
Reimbursables						
70	EXTERNAL REIMBURSABLE SERVICES	5,543	7,022	7,054	7,022	242 3%
71	INTERNAL REIMBURSABLE SERVICES	3,189	2,119	2,673	2,119	121 6%
72	Sub-Total	8,733	9,142	9,727	9,142	363 4%
73	Transmission Reimbursables Sub-Total	8,733	9,142	9,727	9,142	363 4%



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	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
BPA Internal Support						
74 Additional Post-Retirement Contribution	16,353	15,447	16,717	15,447	1,393	9%
75 Agency Services G & A (excludes direct project support)	46,753	48,937	49,017	48,937	3,290	7%
76 BPA Internal Support Subtotal	63,106	64,384	65,734	64,384	4,683	7%
Other Income, Expenses, and Adjustments						
77 Bad Debt Expense	580					
78 Other Income, Expenses, Adjustments	(513)				41	
79 Undistributed Reduction		(10,000)	(2,000)	(10,000)		0%
80 Non-Federal Debt Service <Note 1						
81 Depreciation	173,582	187,987	183,050	187,987	14,673	8%
82 Amortization <Note 1	1,204	1,715	1,100	1,715	106	6%
83 Total Operating Expenses	\$586,343	\$627,802	\$649,758	\$627,802	\$45,355	7%
84 Net Operating Revenues (Expenses)	\$245,497	\$235,937	\$217,307	\$235,937	\$25,571	11%
Interest Expense and (Income)						
85 Federal Appropriation	35,356	32,979	34,658	32,979	2,888	9%
86 Capitalization Adjustment	(18,968)	(18,968)	(18,968)	(18,968)	(1,581)	8%
87 Borrowings from US Treasury	77,134	91,570	78,599	91,570	6,236	7%
88 Debt Service Reassignment	55,971	56,781	56,781	56,781	4,732	8%
89 Customer Advances	8,085	16,100	8,000	16,100	600	4%
90 Lease Financing	17,369	16,714	21,600	16,714	1,721	10%
91 AFUDC	(21,373)	(16,501)	(21,300)	(16,501)	(2,100)	13%
92 Interest Income	(30,681)	(24,655)	(27,226)	(24,655)	(2,510)	10%
93 Net Interest Expense (Income)	122,892	154,020	132,144	154,020	9,987	6%
94 Total Expenses	\$709,235	\$781,822	\$781,902	\$781,822	\$55,342	7%
95 Net Revenues (Expenses)	\$122,605	\$81,917	\$85,163	\$81,917	\$15,584	19%

<1 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.