

# *Customer Collaborative Reports*



### ■ Power Services

- Power Services Net Revenues through December are \$23 million.
- The Start-of-Year estimate for the year is (\$42) million and the Rate Case forecast is (\$4) million. The 1st Quarter Review forecast is (\$89) million, a \$47 million decrease from the SOY forecast.
  - Power Services Total Operating Revenues to date are \$685 million.
  - Power Services Total Expenses (operating expenses and net interest) through December are \$662 million.
- First Quarter results reflect the fact that expected annual streamflows are down and market prices have fallen considerably since we set our start-of-year projections. The streamflow forecast used for the 1st quarter forecast is about 2.5 million-acre-feet lower than that used for the SOY budget. There are indications that power prices will remain soft throughout this fiscal year, putting downward pressure on net secondary revenues.
- Some of this revenue shortfall is offset by reduced spending, most notably in the Residential Exchange Program and transmission expenses.
- Since it is early in the fiscal year, there is a large amount of uncertainty in several factors, such as hydro conditions, electricity market prices, and Columbia Generation Station operations, which will influence this year's financial results for Power.



# Customer Collaborative

## Financial Overview for FY 2011 through December 31, 2010

### ■ **Transmission Services**

- Net Revenues through December are \$27 million.
- The Start-of-Year estimate for the year is \$82 million and the Rate Case forecast is \$51 million. The 1st Quarter Review forecast is \$80 million, a \$2 million change from the SOY forecast.
  - Transmission Services Revenues through December are \$218 million.
  - Transmission Services Total Expenses (operating expenses and net interest) through December are \$191 million.
- Based on the First Quarter forecast, Transmission Services is still expected to come within its start of year target range of \$67 - \$114 million.

### ■ **Agency**

- Net Revenues through December are \$50 million.
- The start-of-year estimate is \$32 million and the Rate Case forecast is \$59 million. The 1st Quarter Review forecast is (\$24) million, a \$56 million decrease from the SOY forecast.
- Net secondary revenue forecast is down due to lower than anticipated prices as well as less expected surplus energy compared to SOY, which is contributing to the lowered forecast.
- Salaries in the operating expense forecast were reduced by approximately \$3 million as a result of incorporating the Federal employee pay freeze for all salaried employees.



# Monthly Financial Reports





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0020FY11  
 Requesting BL: CORPORATE BUSINESS UNIT  
 Unit of measure: \$ Thousands

**FCRPS Summary Statement of Revenues and Expenses**  
 Through the Month Ended December 31, 2010  
 Preliminary/ Unaudited

Run Date/Run Time: January 27, 2011/ 11:28  
 Data Source: EPM Data Warehouse  
 % of Year Lapsed = 25%

	FY 2010		FY 2011			FY 2011
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
<b>Operating Revenues</b>						
1 Gross Sales (excluding bookout adjustment) <Notes 1 and 5	\$773,763	\$2,971,900	\$3,484,315	\$3,131,938	\$3,172,323	\$836,370
2 Bookout adjustment to Sales <Note 1	(6,727)	(120,803)	-	-	(26,061)	(26,061)
3 Miscellaneous Revenues	14,144	61,544	61,610	58,385	57,886	13,796
4 Derivative Instruments <Note 6	(8,599)	14,800	-	-	-	-
5 U.S. Treasury Credits	24,893	127,690	106,569	117,541	93,800	26,916
<b>Total Operating Revenues</b>	<b>\$797,473</b>	<b>\$3,055,131</b>	<b>\$3,652,494</b>	<b>\$3,307,864</b>	<b>\$3,297,948</b>	<b>\$851,022</b>
<b>Operating Expenses</b>						
Power System Generation Resources						
Operating Generation Resources						
7 Columbia Generating Station	57,357	256,940	324,882	323,082	323,082	92,410
8 Bureau of Reclamation	19,600	82,125	96,110	96,110	96,110	19,869
9 Corps of Engineers	35,402	192,279	192,433	192,433	192,433	42,252
10 Long-term Contract Generating Projects	6,800	28,769	30,767	31,266	31,266	5,957
11 Operating Generation Settlement Payment	5,332	16,712	21,754	21,754	21,754	5,438
12 Non-Operating Generation	1,465	2,673	2,728	2,128	2,740	581
13 Gross Contracted Power Purchases and Augmentation Power Purch <Note 1	88,986	472,526	347,770	162,715	245,656	105,535
14 Bookout Adjustment to Power Purchases <Note 1	(6,727)	(120,803)	-	-	(26,061)	(26,061)
15 Exchanges & Settlements <Note 5	46,027	180,453	268,647	188,987	181,990	46,229
16 Renewables	7,806	34,296	38,505	39,578	39,758	7,986
17 Generation Conservation	13,769	66,870	85,122	76,200	76,200	13,511
<b>Subtotal Power System Generation Resources</b>	<b>\$275,817</b>	<b>\$1,212,839</b>	<b>\$1,408,720</b>	<b>\$1,134,254</b>	<b>\$1,184,930</b>	<b>\$313,708</b>
19 Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 3	11,408	47,352	52,220	56,677	56,797	12,421
20 Power Services Non-Generation Operations	15,793	75,576	89,240	86,811	84,615	17,116
21 Transmission Operations	23,152	103,625	122,722	128,088	126,131	25,134
22 Transmission Maintenance	26,420	125,431	130,573	142,151	142,326	27,260
23 Transmission Engineering	4,478	24,221	25,448	32,033	32,220	5,131
24 Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 3, 4	1,827	8,801	13,692	7,531	7,262	1,339
25 Transmission Reimbursables	2,194	9,100	10,000	9,920	10,430	2,976
26 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	51,063	231,528	270,394	259,212	259,714	51,721
BPA Internal Support						
27 Additional Post-Retirement Contribution	8,359	30,894	31,157	31,157	31,157	7,789
28 Agency Services G&A	22,498	102,299	99,174	104,195	104,689	25,035
29 Other Income, Expenses & Adjustments	(447)	(1,026)	(2,000)	-	3,462	3,148
30 Non-Federal Debt Service <Note 4	150,852	600,360	643,105	623,147	625,436	147,747
31 Depreciation & Amortization <Note 4	89,859	368,371	408,470	393,465	393,465	96,059
<b>Total Operating Expenses</b>	<b>\$683,274</b>	<b>\$2,939,370</b>	<b>\$3,302,914</b>	<b>\$3,008,642</b>	<b>\$3,062,634</b>	<b>\$736,584</b>
<b>Net Operating Revenues (Expenses)</b>	<b>\$114,199</b>	<b>\$115,761</b>	<b>\$349,580</b>	<b>\$299,222</b>	<b>\$235,313</b>	<b>\$114,437</b>
<b>Interest Expense and (Income)</b>						
34 Interest Expense	81,771	331,255	389,018	346,359	339,818	81,467
35 AFUDC	(10,141)	(32,867)	(32,848)	(36,875)	(38,509)	(9,201)
36 Interest Income	(13,655)	(55,047)	(65,527)	(42,666)	(41,764)	(7,453)
37 <b>Net Interest Expense (Income)</b>	<b>\$57,975</b>	<b>\$243,342</b>	<b>\$290,643</b>	<b>\$266,818</b>	<b>\$259,545</b>	<b>\$64,813</b>
<b>Net Revenues (Expenses)</b>	<b>\$56,225</b>	<b>(\$127,581)</b>	<b>\$58,938</b>	<b>\$32,404</b>	<b>(\$24,232)</b>	<b>\$49,624</b>

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and
- <2 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <3 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.
- <4 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as
- <5 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Rate case estimates were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under rate case estimates.
- <6 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by ASC 815, Derivatives and Hedging (formerly SFAS 133), for identified derivative instruments. In FY2010, BPA began applying ASC 980, Regulated Operations, treating the unrealized gains and losses on derivative instruments as Regulatory Assets and Liabilities.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0021FY11

**Power Services Summary Statement of Revenues and Expenses**

Run Date/Time: January 27, 2011 11:28

Requesting BL: POWER BUSINESS UNIT

Through the Month Ended December 31, 2010

Data Source: EPM Data Warehouse

Unit of measure: \$ Thousands

Preliminary/ Unaudited

% of Year Lapsed = 25%

	FY 2010		FY 2011			FY 2011
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
<b>Operating Revenues</b>						
1 Gross Sales (excluding bookout adjustment) <Notes 1 and 3	\$592,584	\$2,233,570	\$2,731,880	\$2,382,317	\$2,417,046	\$650,159
2 Bookout Adjustment to Sales <Note 1	(6,727)	(120,803)	-	-	(26,061)	(26,061)
3 Miscellaneous Revenues	6,513	29,370	29,421	25,315	25,128	6,221
4 Inter-Business Unit	22,710	100,981	102,735	97,842	104,167	27,524
5 Derivative Instruments <Note 4	(8,599)	14,800	-	-	-	-
6 U.S. Treasury Credits	24,893	127,690	106,569	117,541	93,800	26,916
7 <b>Total Operating Revenues</b>	<b>\$631,374</b>	<b>\$2,385,607</b>	<b>\$2,970,605</b>	<b>\$2,623,015</b>	<b>\$2,614,080</b>	<b>\$684,760</b>
<b>Operating Expenses</b>						
Power System Generation Resources						
Operating Generation Resources						
8 Columbia Generating Station	57,357	256,940	324,882	323,082	323,082	92,410
9 Bureau of Reclamation	19,600	82,125	96,110	96,110	96,110	19,869
10 Corps of Engineers	35,402	192,279	192,433	192,433	192,433	42,252
11 Long-term Contract Generating Projects	6,800	28,769	30,767	31,266	31,266	5,957
12 Operating Generation Settlement Payment	5,332	16,712	21,754	21,754	21,754	5,438
13 Non-Operating Generation	1,465	2,673	2,728	2,128	2,740	581
14 Gross Contracted Power Purchases and Aug Power Purchases <Note 1	88,986	472,526	347,770	162,715	245,656	105,535
15 Bookout Adjustment to Power Purchases <Note 1	(6,727)	(120,803)	-	-	(26,061)	(26,061)
16 Residential Exchange/IOU Settlement Benefits <Note 3	46,027	180,453	268,647	188,987	181,990	46,229
17 Renewables	8,072	35,408	38,505	39,758	39,758	8,067
18 Generation Conservation	13,769	66,870	85,122	76,200	76,200	13,511
19 <b>Subtotal Power System Generation Resources</b>	<b>\$276,083</b>	<b>\$1,213,951</b>	<b>\$1,408,720</b>	<b>\$1,134,434</b>	<b>\$1,184,930</b>	<b>\$313,789</b>
20 Power Services Transmission Acquisition and Ancillary Services	36,398	157,603	176,591	168,065	159,051	36,418
21 Power Non-Generation Operations	15,797	75,623	89,240	86,901	84,705	17,119
22 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	51,109	232,395	270,714	259,714	259,714	51,943
BPA Internal Support						
23 Additional Post-Retirement Contribution	4,179	15,447	15,578	15,579	15,579	3,895
24 Agency Services G&A	11,480	51,937	50,064	47,886	48,427	11,504
25 Other Income, Expenses & Adjustments	(6)	(7,449)	-	-	-	-
26 Non-Federal Debt Service	135,219	537,830	581,494	561,536	563,825	132,345
27 Depreciation & Amortization	45,348	184,989	206,934	200,565	200,565	48,693
28 <b>Total Operating Expenses</b>	<b>\$575,606</b>	<b>\$2,462,325</b>	<b>\$2,799,335</b>	<b>\$2,474,679</b>	<b>\$2,516,796</b>	<b>\$615,706</b>
29 <b>Net Operating Revenues (Expenses)</b>	<b>\$55,768</b>	<b>(\$76,718)</b>	<b>\$171,270</b>	<b>\$148,336</b>	<b>\$97,285</b>	<b>\$69,053</b>
<b>Interest Expense and (Income)</b>						
30 Interest Expense	52,704	211,064	226,370	215,340	212,051	51,031
31 AFUDC	(3,184)	(9,662)	(10,200)	(11,325)	(12,309)	(2,779)
32 Interest Income	(6,288)	(24,474)	(40,854)	(13,606)	(13,512)	(1,908)
33 <b>Net Interest Expense (Income)</b>	<b>\$43,232</b>	<b>\$176,928</b>	<b>\$175,316</b>	<b>\$190,409</b>	<b>\$186,230</b>	<b>\$46,343</b>
34 <b>Net Revenues (Expenses)</b>	<b>\$12,536</b>	<b>(\$253,645)</b>	<b>(\$4,046)</b>	<b>(\$42,073)</b>	<b>(\$88,946)</b>	<b>\$22,710</b>

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales  
 <2 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<3 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Rate case estimates were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under rate case estimates.

<4 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by ASC 815, Derivatives and Hedging (formerly SFAS 133), for identified derivative instruments. In FY2010, BPA began applying ASC 980, Regulated Operations, treating the unrealized gains and losses on derivative instruments as Regulatory Assets and Liabilities.



Report ID: 0023FY11  
 Requesting BL: TRANSMISSION BUSINESS UNIT  
 Unit of Measure: \$ Thousands

**Transmission Services Summary Statement of Revenues and Expenses**  
 Through the Month Ended December 31, 2010  
 Preliminary/ Unaudited

Run Date/Time: January 27, 2011/ 11:29  
 Data Source: EPM Data Warehouse  
 % of Year Lapsed = 25%

	FY 2010		FY 2011			FY 2011
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	
<b>Operating Revenues</b>						
1 Sales	\$181,179	\$738,330	\$752,435	\$749,621	\$755,277	\$186,211
2 Miscellaneous Revenues	7,630	32,175	32,189	33,070	32,757	7,575
3 Inter-Business Unit Revenues	25,421	113,576	107,737	115,950	111,930	24,516
4 <b>Total Operating Revenues</b>	<b>\$214,230</b>	<b>\$884,080</b>	<b>\$892,361</b>	<b>\$898,641</b>	<b>\$899,964</b>	<b>\$218,302</b>
<b>Operating Expenses</b>						
5 Transmission Operations	23,152	103,625	122,722	128,088	126,131	25,134
6 Transmission Maintenance	26,420	125,431	130,573	142,151	142,326	27,260
7 Transmission Engineering	4,478	24,221	25,448	32,033	32,220	5,131
8 Trans Services Transmission Acquisition and Ancillary Services <Note 2	24,537	109,782	116,422	106,887	110,544	28,863
9 Transmission Reimbursables	2,194	9,100	10,000	9,920	10,430	2,976
BPA Internal Support						
10 Additional Post-Retirement Contribution	4,179	15,447	15,579	15,579	15,579	3,895
11 Agency Services G&A	11,019	50,362	49,110	56,309	56,262	13,530
12 Other Income, Expenses & Adjustments	(199)	7,722	(2,000)	-	3,462	3,462
13 Depreciation & Amortization <Note 2	44,511	183,382	201,536	192,900	192,900	47,365
14 <b>Total Operating Expenses</b>	<b>\$140,292</b>	<b>\$629,072</b>	<b>\$669,389</b>	<b>\$683,868</b>	<b>\$689,854</b>	<b>\$157,617</b>
15 <b>Net Operating Revenues (Expenses)</b>	<b>\$73,938</b>	<b>\$255,008</b>	<b>\$222,971</b>	<b>\$214,774</b>	<b>\$210,111</b>	<b>\$60,685</b>
<b>Interest Expense and (Income)</b>						
16 Interest Expense	43,262	177,042	219,428	187,799	184,547	44,648
17 AFUDC	(6,334)	(23,204)	(22,648)	(25,550)	(26,200)	(5,830)
18 Interest Income	(7,367)	(30,644)	(24,673)	(29,060)	(28,252)	(5,561)
19 <b>Net Interest Expense (Income)</b>	<b>\$29,560</b>	<b>\$123,195</b>	<b>\$172,107</b>	<b>\$133,189</b>	<b>\$130,095</b>	<b>\$33,256</b>
20 <b>Net Revenues (Expenses)</b>	<b>\$44,378</b>	<b>\$131,814</b>	<b>\$50,864</b>	<b>\$81,585</b>	<b>\$80,016</b>	<b>\$27,428</b>

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.  
 <2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.



Report ID: 0024FY11

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands (\$ 000)

**Agency Services Statement of Project Distributions**

Through the Month Ended December 31, 2010

Preliminary/ Unaudited

Run Date/Time: January 27, 2011 11:29

% of Year Lapsed = 25%

			A	B	C				
			AGENCY SERVICES PRE-DISTRIBUTION			AGENCY SERVICES DISTRIBUTED AND BUSINESS SUPPORT			
			AGENCY SERVICES BUDGET: SOY	ACTUALS: FYTD	% FYTD / SOY (B/A)	FROM PRIOR FY AGENCY SERVICES RESERVES <Note 2	POWER SERVICES EXPENSE	TRANS SERVICES EXPENSE	TRANS SERVICES CAPITAL
<b>Agency Services General and Administrative</b>									
1	Executive and Planning/Governance		\$9,769	\$2,291	23.5%	-	\$1,146	\$630	\$516
2	BES System Support		26,172	5,061	19.3%	-	1,771	3,290	-
3	Security		8,515	1,744	20.5%	-	408	735	601
4	Legal		2,966	516	17.4%	-	258	142	116
5	Human Resources		16,498	3,626	22.0%	-	849	1,505	1,272
6	Accounting and Finance		13,591	3,343	24.6%	-	1,671	919	752
7	Safety		2,589	493	19.1%	-	54	241	198
8	IT Admin and System Policy		3,166	332	10.5%	-	166	91	75
9	IT Infrastructure		24,227	7,770	32.1%	-	1,942	3,205	2,622
10	Cross Agency IT Projects		-	78		-	39	22	18
11	Workplace Services		22,527	5,162	22.9%	-	2,189	1,635	1,338
12	Public Affairs Office		7,997	1,656	20.7%	-	828	455	373
13	Supply Chain Purchasing <Note 3		3,191	304	9.5%	-	122	100	82
14	GSA Delegated Facilities Work <Note 2		3,726	1,153	30.9%	222	474	252	206
15	Workplace Direct Projects for Trans Services		2,297	654	28.5%	-	-	307	346
16	Workplace Direct Projects for Power Services		299	78	26.2%	-	78	-	-
17	<b>Total Agency Services G&amp;A</b>		<b>\$147,528</b>	<b>\$34,261</b>	<b>23.2%</b>	<b>\$222</b>	<b>\$11,995</b>	<b>\$13,530</b>	<b>\$8,514</b>
<b>Agency Services Business Support</b>									
18	Strategic Integration		5,042	919	18.2%	-	460	460	-
19	Risk Management		3,903	736	18.9%	-	309	236	191
20	Dedicated IT Projects for Power Services		7,148	479	6.7%	-	479	-	-
21	Dedicated IT Projects for Trans Services		7,148	1,219	17.0%	-	-	1,219	-
22	Supply Chain Administration		1,737	460	26.5%	-	62	100	299
23	Supply Chain Purchasing <Note 3		-	420		-	420	-	-
24	Technology Innovation		3,277	711	21.7%	-	356	356	-
25	Billing and Metering		5,771	1,167	20.2%	-	677	490	-
26	Contracting and Forecasting Services		4,542	963	21.2%	-	462	501	-
27	<b>Total Agency Services Business Support</b>		<b>\$38,569</b>	<b>\$7,074</b>	<b>18.3%</b>	<b>-</b>	<b>\$3,224</b>	<b>\$3,360</b>	<b>\$490</b>
28	Undistributed Reduction		(6,002)						
29	<b>Total Agency Services Distributed Projects &lt;Note 4</b>		<b>\$180,096</b>	<b>\$41,335</b>	<b>23.0%</b>	<b>\$222</b>	<b>\$15,219</b>	<b>\$16,890</b>	<b>\$9,005</b>
30						< NOTE 5	265	(265)	221
31						< NOTE 6	-	344	(334)
32						< NOTE 7	\$15,484	\$16,970	\$8,892

- <1 GSA Delegated Facilities are posted as actually incurred (Column B), but distributed according to the projected budget (Column A). Over or underspending is carried over into future years.
- <2 Agency Services costs are shown in total on line 14, but the project is distributed to the business services as both G & A and direct project support.
- <3 Power Services allocates portions of Agency Services distributed costs to Fish and Wildlife programs; therefore the total on this line is shown in separate lines in the Service Segment reports.
- <4 Transmission Services manages Aircraft support services and distributes charges to the other services (product XXZU).
- <5 Transmission Services assigns Agency Services costs to other programs, mainly to Reimbursable programs (product XKXA).
- <6 Summary total of all distributions charged to Power Services and Transmission Services, which includes distributions from Agency Services and Transmission Aircraft support.
- <7 Any balance is due to (OVER)/UNDER-CLEARED Projects





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY11  
 Requesting BL: CORPORATE BUSINESS UNIT  
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary  
 Through the Month Ended December 31, 2010  
 Preliminary/Unaudited

Run Date/Time: January 27, 2011 11:46  
 Data Source: EPM Data Warehouse  
 % of Year Lapsed = 25%

	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2011 SOY Budget	FY 2011 YTD ACTUALS	FY 2011 SOY Budget	PBL FY 2011 YTD ACTUALS	TBL FY 2011 YTD ACTUALS	FY 2011 SOY Budget	FY 2011 Dec ACTUALS	FY 2011 YTD ACTUALS	Column (H) Actuals to (F) SOY
TIER 1 Corporate Department Expenses									
1 A Executive Office	\$ 802	\$ 137	\$ -	\$ -	\$ -	\$ 802	\$ 45	\$ 137	17%
2 D Deputy Administrator	19,703	4,059	12,642	3,146	-	32,345	2,307	7,205	22%
3 F Finance Office	13,649	3,277	1,335	90	215	14,984	1,025	3,582	24%
4 - Power Purchases, Adjustments, Debt Service, Depreciation & Amortization, Interest	4,831	616	726,945	98,243	84,175	731,776	63,860	183,034	25%
5 N Internal Business Services (excluding NJ)	61,329	14,033	40,186	-	7,275	101,515	7,451	21,308	21%
6 NJ Information Technology	67,861	14,763	-	-	-	67,861	4,800	14,763	22%
7 K Chief Operating Officer <Note 1	3,268	2,267	56,460	9,138	-	59,728	3,271	11,405	19%
8 - Power Purchases, Debt Service - KL	-	-	34,424	8,068	-	34,424	2,688	8,068	23%
9 - Environment Fish and Wildlife - KE	-	15	254,087	49,336	950	254,087	19,292	50,301	20%
10 L General Counsel	3,114	558	8,364	894	652	11,478	702	2,103	18%
11 S Corporate Strategy	10,368	2,039	9,928	676	87	20,296	1,573	2,802	14%
12 <b>Total Corporate Departments</b>	<b>\$ 184,927</b>	<b>\$ 41,765</b>	<b>\$ 1,144,369</b>	<b>\$ 169,591</b>	<b>\$ 93,353</b>	<b>\$ 1,329,296</b>	<b>\$ 107,015</b>	<b>\$ 304,709</b>	<b>23%</b>
<b>Total Agency Services Dept. Cross-walked to Functional Distributions &lt;Note 2</b>									
13 LESS: Debt Service, Depreciation, Amortization, Interest charged to F	4,831	616							
14 LESS: Accounting Adjustments charged to All Agency Services Depts	-	-							
15 <b>Total Corpt Department Expenses in Corpt Function Distribution Pool</b>	<b>\$ 180,096</b>	<b>\$ 41,148</b>							
16 ADD: Dept X Accounting Adjustments included in Agency Services Distributions	-	(5)							
17 ADD: Dept. P & T Charges included in Agency Services Distributions	-	4							
18 <b>Total Agency Services Distributions</b>	<b>\$ 180,096</b>	<b>\$ 41,147</b>							

<1 K Budget includes KE (Environ F&W) support for Generation and Trans functions. F Budget includes Depreciation, Interest and Debt Service. These KE and F activities are shown separately.  
 <2 Agency Services Dept expenses that are not distributed as G & A are subtracted; Non-Corpt Depts expenses (such as Dept P, T and X) are added because they are part of the Agency Services function distributions. Agency Services distributes G & A from cost pools, which are collections of project expenses. Agency Services Dept expenses are charged to Agency Services projects and to non-Agency Services projects; thus total Agency Services Dept expenses do not equate to total function distributions. Also, Agency Services function distributions include expenses from inter-business transactions.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY11  
 Requesting BL: CORPORATE BUSINESS UNIT  
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary  
 Through the Month Ended December 31, 2010  
 Preliminary/Unaudited

Run Date/Time: January 27, 2011 11:46  
 Data Source: EPM Data Warehouse  
 % of Year Lapsed = 25%

	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2011 SOY Budget	FY 2011 YTD ACTUALS	FY 2011 SOY Budget	PBL FY 2011 YTD ACTUALS	TBL FY 2011 YTD ACTUALS	FY 2011 SOY Budget	FY 2011 Dec ACTUALS	FY 2011 YTD ACTUALS	Column (H) Actuals to (F) SOY
<b>TIER II</b>									
<b>Executive Office Tier II</b>									
A EXECUTIVE OFFICE	\$ 802	\$ 137	\$ -	\$ -	\$ -	\$ 802	\$ 45	\$ 137	17%
<b>Executive Office Total Tier II</b>	<b>\$ 802</b>	<b>\$ 137</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 802</b>	<b>\$ 45</b>	<b>\$ 137</b>	<b>17%</b>
<b>Deputy Administrator Tier II</b>									
D DEPUTY ADMINISTRATOR	231	60	-	-	-	231	18	60	26%
DB CHIEF RISK OFFICER	3,903	752	2,708	651	-	6,611	474	1,403	21%
DG AGENCY COMPLIANCE & GOVERNANCE	5,035	1,073	-	-	-	5,035	320	1,073	21%
DK PUBLIC AFFAIRS	7,997	1,666	9,934	2,495	-	17,931	1,330	4,161	23%
DN INTERNAL AUDIT	2,538	508	-	-	-	2,538	165	508	20%
DX DEPUTY ADMINISTRATOR SPECIAL ACCOUNTABILITY COSTS	\$	\$	\$	\$	\$	\$	\$	\$	--
<b>Dep Admin Total Tier II</b>	<b>\$ 19,703</b>	<b>\$ 4,059</b>	<b>\$ 12,642</b>	<b>\$ 3,146</b>	<b>\$ -</b>	<b>\$ 32,345</b>	<b>\$ 2,307</b>	<b>\$ 7,205</b>	<b>22%</b>
<b>Finance Tier II</b>									
F FINANCE: SUB-TOTAL EXPENSES WITHOUT PP, DBS, DEPREC, INT, ADJ	308	75	-	-	-	308	23	75	25%
FX FINANCE: Special accountability	4,831	616	726,945	98,242	84,171	731,776	63,858	183,029	25%
FB BUDGET PLANNING AND FORECASTING	1,941	384	901	56	149	2,842	174	589	21%
FR ACCOUNTING AND REPORTING	5,744	1,573	-	-	-	5,744	401	1,573	27%
FS ANALYSIS AND REQUIREMENTS	1,042	248	434	34	66	1,476	101	348	24%
FT TREASURY	4,615	997	-	1	4	4,615	329	1,002	22%
TREASURY - ADJUSTMENTS (MEMO ITEM ONLY - INCLUDED IN FT ABOVE)	-	-	-	1	4	-	2	5	--
<b>Finance Total Tier II: Excludes Power Purch, DBS, Deprc &amp; Amort, Interest, Adjusts.</b>	<b>\$ 13,649</b>	<b>\$ 3,277</b>	<b>\$ 1,335</b>	<b>\$ 90</b>	<b>\$ 215</b>	<b>\$ 14,984</b>	<b>\$ 1,025</b>	<b>\$ 3,582</b>	<b>24%</b>
<b>Finance Total Tier II</b>	<b>\$ 18,480</b>	<b>\$ 3,893</b>	<b>\$ 728,279</b>	<b>\$ 98,333</b>	<b>\$ 84,390</b>	<b>\$ 746,760</b>	<b>\$ 64,886</b>	<b>\$ 186,617</b>	<b>25%</b>
<b>Internal Business Services Tier II</b>									
N INTERNAL BUSINESS SUPPORT	840	115	-	-	-	840	39	115	14%
NB BUSINESS & PROCESS ANALYSIS	1,227	217	-	-	-	1,227	75	217	18%
NF SAFETY	2,589	495	-	-	-	2,589	158	495	19%
NH HUMAN CAPITAL MANAGEMENT	14,431	3,259	3,650	-	913	18,081	1,313	4,172	23%
NS SUPPLY CHAIN SERVICES	4,870	1,157	16,269	-	4,177	21,139	1,730	5,334	25%
NT SECURITY & EMERGENCY RESPONSE	8,515	1,745	-	-	-	8,515	598	1,745	20%
NW WORKPLACE SERVICES	28,857	7,045	20,266	-	2,185	49,124	3,538	9,230	19%
<b>Internal Business Services Total Tier II</b>	<b>\$ 61,329</b>	<b>\$ 14,033</b>	<b>\$ 40,186</b>	<b>\$ -</b>	<b>\$ 7,275</b>	<b>\$ 101,515</b>	<b>\$ 7,451</b>	<b>\$ 21,308</b>	<b>21%</b>



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY11  
 Requesting BL: CORPORATE BUSINESS UNIT  
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary  
 Through the Month Ended December 31, 2010  
 Preliminary/Unaudited

Run Date/Time: January 27, 2011 11:46  
 Data Source: EPM Data Warehouse  
 % of Year Lapsed = 25%

	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2011 SOY Budget	FY 2011 YTD ACTUALS	FY 2011 SOY Budget	PBL FY 2011 YTD ACTUALS	TBL FY 2011 YTD ACTUALS	FY 2011 SOY Budget	FY 2011 Dec ACTUALS	FY 2011 YTD ACTUALS	Column (H) Actuals to (F) SOY
<b>Information Technology Tier II</b>									
NJ INFORMATION TECHNOLOGY	3,681	365	-	-	-	3,681	(170)	365	10%
NJB CYBER SECURITY	1,726	404	-	-	-	1,726	106	404	23%
NJC CRITICAL BUSINESS SYSTEM OPERATIONS & DEVELOPMENT	7,797	1,134	-	-	-	7,797	546	1,134	15%
NJI INFRASTRUCTURE & CLIENT SERVICES	-	(498)	-	-	-	-	-	(498)	-
NJM IT PROGRAM MANAGEMENT	1,191	385	-	-	-	1,191	283	385	32%
NJN INFRASTRUCTURE SERVICES	16,545	3,636	-	-	-	16,545	761	3,636	22%
NJP IT PROJECT MANAGEMENT	4,332	1,224	-	-	-	4,332	71	1,224	28%
NJQ QUALITY CONTROL	2,553	640	-	-	-	2,553	244	640	25%
NJR SERVICE DELIVERY	7,371	2,597	-	-	-	7,371	908	2,597	35%
NJS SOFTWARE DEVELOPMENT & OPERATIONS	22,664	4,874	-	-	-	22,664	2,051	4,874	22%
<b>Information Technology Total Tier II</b>	<b>\$ 67,861</b>	<b>\$ 14,763</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 67,861</b>	<b>\$ 4,800</b>	<b>\$ 14,763</b>	<b>22%</b>
<b>Chief Operating Officer Tier II</b>									
K CHIEF OPERATING OFFICER	828	111	-	-	-	828	48	111	13%
KE ENVIRONMENT, FISH AND WILDLIFE	-	15	254,087	49,336	950	254,087	19,292	50,301	20%
KL ENERGY EFFICIENCY	-	1	90,883	17,201	-	90,883	4,858	17,202	19%
KS CUSTOMER SUPPORT SERVICES	10,313	2,141	-	5	-	10,313	690	2,146	21%
KX CHIEF OPERATING OFFICER SPECIAL ACCOUNTABILITY COSTS	(7,872)	15	-	-	-	(7,872)	363	15	0%
<b>Chief Operating Officer Total Tier II</b>	<b>\$ 3,268</b>	<b>\$ 2,282</b>	<b>\$ 344,971</b>	<b>\$ 66,542</b>	<b>\$ 950</b>	<b>\$ 348,239</b>	<b>\$ 25,252</b>	<b>\$ 69,774</b>	<b>20%</b>
<b>General Counsel Tier II</b>									
L GENERAL COUNSEL	3,114	558	8,364	894	652	11,478	702	2,103	18%
<b>General Counsel Total Tier II</b>	<b>\$ 3,114</b>	<b>\$ 558</b>	<b>\$ 8,364</b>	<b>\$ 894</b>	<b>\$ 652</b>	<b>\$ 11,478</b>	<b>\$ 702</b>	<b>\$ 2,103</b>	<b>18%</b>
<b>Corporate Strategy Tier II</b>									
S Corporate Strategy	357	76	-	-	-	357	23	76	21%
SP Strategic Planning	1,839	353	-	-	-	1,839	118	353	19%
SR Strategy Integration	4,894	891	-	37	-	4,894	436	928	19%
ST Technology Innovations	3,277	719	9,928	639	87	13,205	997	1,445	11%
<b>Corporate Strategy Total Tier II</b>	<b>\$ 10,368</b>	<b>\$ 2,039</b>	<b>\$ 9,928</b>	<b>\$ 676</b>	<b>\$ 87</b>	<b>\$ 20,296</b>	<b>\$ 1,573</b>	<b>\$ 2,802</b>	<b>14%</b>
<b>TOTAL TIER II CORPT DEPT - balance should foot to Total Tier I</b>	<b>\$ 184,927</b>	<b>\$ 41,765</b>	<b>\$ 1,144,369</b>	<b>\$ 169,591</b>	<b>\$ 93,353</b>	<b>\$ 1,329,296</b>	<b>\$ 107,015</b>	<b>\$ 304,709</b>	<b>23%</b>



Report ID: 0027FY11  
 Requesting BL: CORPORATE BUSINESS UNIT  
 Unit of Measure: \$Thousands

**BPA Statement of Capital Expenditures**  
 FYTD Through the Month Ended December 31, 2010  
 Preliminary Unaudited

Run Date/Run Time: January 27, 2011/ 11:47  
 Data Source: EPM Data Warehouse  
 25%

A		B		C		D		E	
		FY 2011		FY 2011				FY 2011	
SOY Budget		Current EOY Forecast		Actuals: Dec		Actuals: FYTD		Actuals / Forecast	

<b>Transmission Business Unit</b>									
<u>MAIN GRID</u>									
1	MID-COLUMBIA REINFORCEMENT	\$13,636	\$9,260	\$542	\$2,507	27%			
2	CENTRAL OREGON REINFORCEMENT	10,099	9,634	852	1,933	20%			
3	BIG EDDY-KNIGHT 500kv PROJECT	2,576	7,664	2,441	3,378	44%			
4	OLYMPIC PENINSULA REINFORCEMENT	-	22	18	109	492%			
5	WEST OF MCNARY INTEGRATION PRO	77,768	64,101	4,292	14,140	22%			
6	I-5 CORRIDOR UPGRADE PROJECT	5,483	7,017	1,032	1,335	19%			
7	LIBBY-TROY LINE REBUILD	-	17	17	108	647%			
8	CENTRAL FERRY- LOWER MONUMNTAL	3,136	3,137	387	848	27%			
9	PORTLAND-VANCOUVER	25,233	27,730	209	300	1%			
10	SALEM- ALBANY-EUGENE AREA	13,100	13,386	43	153	1%			
11	TRI-CITIES AREA	1,073	1,016	6	32	3%			
12	MONTANA-WEST OF HATWAI	-	-	-	1	0%			
13	MISC. MAIN GRID PROJECTS	-	2,321	672	882	38%			
14	<b>TOTAL MAIN GRID</b>	<b>152,105</b>	<b>145,305</b>	<b>10,511</b>	<b>25,726</b>	<b>18%</b>			
<u>AREA &amp; CUSTOMER SERVICE</u>									
15	ROGUE SVC ADDITION	2,104	2,440	142	153	6%			
16	CITY OF CENTRALIA PROJECT	302	216	36	73	34%			
17	SOUTHERN IDAHO - LOWER VALLEY	1,625	3,076	330	880	29%			
18	LONGVIEW AREA REINFORCEMENT	199	703	95	550	78%			
19	KALISPELL-FLATHEAD VALLEY	407	433	6	273	63%			
20	MISC. AREA & CUSTOMER SERVICE	8,526	8,451	518	1,413	17%			
21	<b>TOTAL AREA &amp; CUSTOMER SERVICE</b>	<b>13,163</b>	<b>15,319</b>	<b>1,127</b>	<b>3,342</b>	<b>22%</b>			



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**BPA Statement of Capital Expenditures**  
 FYTD Through the Month Ended December 31, 2010  
 Preliminary Unaudited

Run Date/Run Time: January 27, 2011/ 11:47  
 Data Source: EPM Data Warehouse  
 25%

A		B		C		D		E	
		FY 2011		FY 2011				FY 2011	
SOY Budget		Current EOY Forecast		Actuals: Dec		Actuals: FYTD		Actuals / Forecast	

**Transmission Business Unit (Continued)**

SYSTEM REPLACEMENTS									
22	TEAP - TOOLS	\$1,052	\$1,052	-	\$4	0%			
23	TEAP - EQUIPMENT	14,434	14,873	142	3,348	23%			
24	SPC - SER	611	595	6	135	23%			
25	SPC - DFRS	4,491	4,275	89	320	7%			
26	SPC - METERING	313	293	-	-	0%			
27	SPC - CONTROL AND INDICATION	-	34	2	141	419%			
28	SPC - RELAYS	4,126	3,976	148	251	6%			
29	PSC - TELEPHONE SYSTEMS	704	687	12	46	7%			
30	PSC - TRANSFER TRIP	10,740	10,458	689	1,427	14%			
31	PSC - TLECOM TRANSPORT	2,714	2,603	94	145	6%			
32	PSC - SCADA/TELEMETRY/SUP CNTRL	1,223	1,201	46	206	17%			
33	PSC- TELECOM SUPPORT EQUIPMENT	979	964	95	250	26%			
34	SUB DC- PWR ELCTRNC & SRS CAPS	4,256	4,273	237	1,211	28%			
35	SUB AC- BUS & STRUCTURES	626	608	5	97	16%			
36	SUB AC - LOW VOLTAGE AUX.	2,808	2,855	163	251	9%			
37	SUB AC- SHUNT CAPACITORS	609	608	107	197	32%			
38	SUB AC-CIRCUIT BRKR & SWITCH GR	9,919	9,694	298	1,258	13%			
39	SUB AC - CVT/PT/CT & ARRESTERS	2,305	2,235	37	267	12%			
40	SUB AC-TRANSFORMERS & REACTORS	913	1,050	186	683	65%			
41	LINES - STEEL HARDWARE REPLCMT	23,402	22,838	336	1,739	8%			
42	LINES - WOOD POLE LN REBUILDS	44,036	42,734	962	3,160	7%			
43	MISC. REPLACEMENT PROJECTS	-	-	7	20	0%			
44	MISC FACILITIES- NON-ELECTRIC	15,977	15,311	925	2,158	14%			
45	<b>TOTAL SYSTEM REPLACEMENTS</b>	<b>146,237</b>	<b>143,217</b>	<b>4,588</b>	<b>17,313</b>	<b>12%</b>			



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

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 Unit of Measure: \$Thousands

**BPA Statement of Capital Expenditures**  
 FYTD Through the Month Ended December 31, 2010  
 Preliminary Unaudited

Run Date/Run Time: January 27, 2011/ 11:47  
 Data Source: EPM Data Warehouse  
 25%

A		B		C		D		E	
FY 2011		FY 2011		FY 2011		FY 2011		FY 2011	
SOY Budget	Current EOY Forecast	Actuals: Dec	Actuals: FYTD	Actuals: Dec	Actuals: FYTD	Actuals: Dec	Actuals: FYTD	Actuals / Forecast	

<b>Transmission Business Unit (Continued)</b>									
<u>UPGRADES &amp; ADDITIONS</u>									
46	IT PROJECTS	\$7,829	\$7,583	\$677	\$2,036			27%	
47	SECURITY ENHANCEMENTS	6,259	5,951	45	408			7%	
48	LAND RIGHTS - ACCESS ROADS	3,000	3,000	2,071	2,174			72%	
49	LAND RIGHTS- VEG MITIGATION	407	407	1	18			4%	
50	LAND RIGHTS - TRIBAL RENEWALS	-	-	163	220			0%	
51	ACCESS ROADS	8,953	12,627	133	2,566			20%	
52	SUBSTATION UPGRADES	47,234	50,345	613	1,843			4%	
53	LINE SWITCH UPGRADES	-	51	12	27			53%	
54	LINE CAPACITY UPGRADES	-	60	-	-			0%	
55	CELILO UPGRADES PROJECT	478	489	103	232			47%	
56	CONTROL CENTERS	1,281	1,292	86	447			35%	
57	CC SYSTEM & APPLICATION	1,337	1,308	20	226			17%	
58	CC INFRASTRUCTURE COMPONENTS	4,153	4,119	691	1,116			27%	
59	SYSTEM TELECOMMUNICATION	10,640	10,925	2,349	5,005			46%	
60	MISC. UPGRADES AND ADDITIONS	30,896	33,022	1,615	6,818			21%	
61	<b>TOTAL UPGRADES &amp; ADDITIONS</b>	<b>122,467</b>	<b>131,180</b>	<b>8,576</b>	<b>23,134</b>			<b>18%</b>	
<u>ENVIRONMENT CAPITAL</u>									
62	MISC. ENVIRONMENT PROJECTS	6,546	6,309	54	328			5%	
63	<b>TOTAL ENVIRONMENT CAPITAL</b>	<b>6,546</b>	<b>6,309</b>	<b>54</b>	<b>328</b>			<b>5%</b>	
64	<b>CAPITAL DIRECT</b>	<b>440,519</b>	<b>441,329</b>	<b>24,855</b>	<b>69,844</b>			<b>16%</b>	
<u>PFIA</u>									
65	MISC. PFIA PROJECTS	11,436	11,458	604	1,841			16%	
66	GENERATOR INTERCONNECTION	74,065	74,247	8,243	17,132			23%	
67	SPECTRUM RELOCATION	4,909	5,229	910	2,907			56%	
68	COI ADDITION PROJECT	14,068	13,953	3,278	5,765			41%	
69	<b>TOTAL PFIA</b>	<b>104,478</b>	<b>104,888</b>	<b>13,035</b>	<b>27,645</b>			<b>26%</b>	
70	<b>CAPITAL INDIRECT</b>		-	<b>155</b>	<b>(887)</b>			<b>0%</b>	
71	<b>LAPSE FACTOR</b>	<b>(80,648)</b>	-	-	-			<b>0%</b>	
72	<b>TOTAL Transmission Business Unit</b>	<b>\$464,349</b>	<b>\$546,217</b>	<b>\$38,045</b>	<b>\$96,602</b>			<b>18%</b>	



Report ID: 0027FY11  
 Requesting BL: CORPORATE BUSINESS UNIT  
 Unit of Measure: \$Thousands

**BPA Statement of Capital Expenditures**  
 FYTD Through the Month Ended December 31, 2010  
 Preliminary Unaudited

Run Date/Run Time: January 27, 2011/ 11:47  
 Data Source: EPM Data Warehouse  
 25%

						A		B		C		D		E	
						FY 2011				FY 2011				FY 2011	
						SOY Budget		Current EOY Forecast		Actuals: Dec		Actuals: FYTD		Actuals / Forecast	
<b>Power Business Unit</b>															
73	BUREAU OF RECLAMATION-CAPITAL					\$83,744	\$66,376	\$4,377	\$12,456	19%					
74	CORPS OF ENGINEERS-CAPITAL					115,381	152,232	8,094	23,756	16%					
75	CONSERVATION ACQUISITION					80,000	80,000	17,226	36,633	46%					
76	NON-GENERATION OPERATIONS					8,325	8,325	753	1,974	24%					
77	FISH&WILDLIFE&PLANNING COUNCIL					90,500	90,500	11,029	46,006	51%					
78	LAPSE FACTOR					(37,200)	-	-	-	0%					
79	<b>TOTAL Power Business Unit</b>					<b>\$340,750</b>	<b>\$397,434</b>	<b>\$41,478</b>	<b>\$120,825</b>	<b>30%</b>					
<b>Corporate Business Unit</b>															
80	CORPORATE BUSINESS UNIT					45,684	46,184	2,312	5,632	12%					
81	LAPSE FACTOR					(5,012)	-	-	-	0%					
82	<b>TOTAL Corporate Business Unit</b>					<b>\$40,672</b>	<b>\$46,184</b>	<b>\$2,312</b>	<b>\$5,632</b>	<b>12%</b>					
83	<b>TOTAL BPA Capital Expenditures</b>					<b>\$845,772</b>	<b>\$989,835</b>	<b>\$81,835</b>	<b>\$223,059</b>	<b>23%</b>					



Report ID: 0063FY11	<b>Transmission Services Revenue Detail by Product</b>	Run Date/Time: January 27, 2011 11:47
Requesting BL: TRANSMISSION BUSINESS UNIT	Through the Month Ended December 31, 2010	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 25%

		A	B	C	D
		FY 2011			FY 2011
		Rate Case	SOY Budget	Current EOY Forecast	Actuals
<b>Transmission Services Operating Revenues</b>					
<b>NETWORK</b>					
1	PTP - LONG TERM	\$358,823	\$382,385	\$357,506	\$86,336
2	NETWORK INTEGRATION	126,531	125,927	127,277	34,671
3	INTEGRATION OF RESOURCES	26,171	8,779	28,807	7,262
4	FORMULA POWER TRANSMISSION	24,157	25,629	25,629	6,424
5	PTP - SHORT TERM	21,181	27,367	30,822	406
6	<b>TOTAL: NETWORK</b>	<b>556,863</b>	<b>570,087</b>	<b>570,042</b>	<b>135,098</b>
<b>ANCILLARY SERVICES</b>					
7	SCHEDULING, SYSTEM CONT & DISP	90,082	94,485	90,640	21,308
8	WITHIN_HOUR_BALANCE_FOR_RSRCs	56,063	35,838	36,671	7,964
9	OPERATING RESERVES-SPIN & SUPP	26,345	35,243	34,623	9,952
10	REGULATION & FREQ RESPONSE	7,943	7,517	7,444	1,927
11	ENERGY & GENERATION IMBALANCE	-	-	4,165	2,538
12	<b>TOTAL: ANCILLARY SERVICES</b>	<b>180,434</b>	<b>173,083</b>	<b>173,543</b>	<b>43,690</b>
<b>INTERTIE</b>					
13	SOUTHERN INTERTIE LONG TERM	83,479	83,811	83,629	20,815
14	SOUTHERN INTERTIE SHORT TERM	4,438	3,890	4,316	199
15	MONTANNA INTERTIE LONG TERM	252	252	252	63
16	<b>TOTAL: INTERTIE</b>	<b>88,168</b>	<b>87,953</b>	<b>88,196</b>	<b>21,076</b>





Report ID: 0063FY11

**Transmission Services Revenue Detail by Product**

Run Date/Time: January 27, 2011 11:47

Requesting BL: TRANSMISSION BUSINESS UNIT

Through the Month Ended December 31, 2010

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

% of Year Lapsed = 25%

		A	B	C	D
		FY 2011			FY 2011
		Rate Case	SOY Budget	Current EOY Forecast	Actuals
<b>OTHER REVENUES &amp; CREDITS</b>					
17	TOWNSEND-GARRISON TRANS	\$9,796	\$9,796	\$9,796	\$2,449
18	GEN INTEGRATION - OTHER REV	8,296	8,296	8,296	2,074
19	USE OF FACILITIES	5,402	5,199	5,377	1,387
20	POWER FACTOR PENALTY	4,402	4,402	4,386	901
21	NFP - DEPR PNW PSW INTERTIE	3,065	3,065	3,093	766
22	AC-PNW PSW INTERTIE - OTH REV	1,891	1,891	2,012	446
23	OPERATIONS & MAINT - OTHER REV	1,145	1,145	1,203	283
24	COE_BOR_PROJECT_REV	954	954	954	239
25	RESERVATION FEE - OTHER REV	1,666	1,368	1,660	1,325
26	TRANSMISSION SHARE IRRIGATION	382	382	382	21
27	LAND LEASES AND SALES	301	301	300	27
28	OTHER LEASES REVENUE	160	160	154	(2)
29	REMEDIAL ACTION - OTHER REV	51	51	51	13
30	OTHER REVENUE SOURCES	2	-	-	-
31	MISC SERVICES-LOSS-EXCH-AIR	-	-	10	(236)
32	FAILURE TO COMPLY - OTHER REV	-	-	169	870
33	<b>TOTAL: OTHER REVENUES &amp; CREDITS</b>	<b>37,514</b>	<b>37,010</b>	<b>37,844</b>	<b>10,561</b>
<b>FIBER &amp; PCS</b>					
34	FIBER OTHER REVENUE	7,090	7,255	6,984	1,617
35	WIRELESS/PCS - OTHER REVENUE	4,524	5,001	4,777	1,266
36	WIRELESS/PCS_REIMBURSABLE REV	671	1,225	1,473	129
37	FIBER OTHER REIMBURSABLE REV	909	977	878	313
38	<b>TOTAL: FIBER &amp; PCS</b>	<b>13,194</b>	<b>14,458</b>	<b>14,112</b>	<b>3,325</b>
<b>REIMBURSABLE</b>					
39	REIMBURSABLE-OTHER REVENUE	12,000	11,616	11,439	2,739
40	<b>TOTAL: REIMBURSABLE</b>	<b>12,000</b>	<b>11,616</b>	<b>11,439</b>	<b>3,376</b>
<b>DELIVERY</b>					
41	UTILITY DELIVERY CHARGES	2,424	2,649	3,003	730
42	DSI DELIVERY	1,765	1,785	1,785	446
43	<b>TOTAL: DELIVERY</b>	<b>4,189</b>	<b>4,434</b>	<b>4,788</b>	<b>1,176</b>
44	<b>TOTAL: Transmission Services Operating Revenues</b>	<b>\$892,361</b>	<b>\$898,641</b>	<b>\$899,964</b>	<b>\$218,302</b>

# Power Services





Report ID: 0060FY11	<b>Power Services Detailed Statement of Revenues and Expenses</b>	Run Date/Time: January 27, 2011 11:30
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended December 31, 2010	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 25%

	A	B	C	D	E	F
	FY 2010	FY 2011			FY 2011	FY 2011
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>Operating Revenues</b>						
1	Gross Sales (excluding bookout adjustment) <Notes 1 and 4	\$2,233,570	\$2,731,880	\$2,382,317	\$2,417,046	\$650,159 27%
2	Bookout Adjustment to Sales <Note 1	(120,803)	-	-	(26,061)	(26,061) 100%
3	Miscellaneous Revenues	29,370	29,421	25,315	25,128	6,221 25%
4	Inter-Business Unit	100,981	102,735	97,842	104,167	27,524 26%
5	Derivative Instruments <Note 2	14,800	-	-	-	- 0%
6	U.S. Treasury Credits	127,690	106,569	117,541	93,800	26,916 29%
7	<b>Total Operating Revenues</b>	<b>\$2,385,607</b>	<b>\$2,970,605</b>	<b>\$2,623,015</b>	<b>\$2,614,080</b>	<b>\$684,760 26%</b>
<b>Operating Expenses</b>						
<b>Power System Generation Resources</b>						
<b>Operating Generation</b>						
8	COLUMBIA GENERATING STATION	256,940	324,882	323,082	323,082	92,410 29%
9	BUREAU OF RECLAMATION	82,125	96,110	96,110	96,110	19,869 21%
10	CORPS OF ENGINEERS	192,279	192,433	192,433	192,433	42,252 22%
11	LONG-TERM CONTRACT GENERATING PROJECTS	28,769	30,767	31,266	31,266	5,957 19%
12	<b>Sub-Total</b>	<b>560,113</b>	<b>644,192</b>	<b>642,891</b>	<b>642,891</b>	<b>160,488 25%</b>
<b>Operating Generation Settlements and Other Payments</b>						
13	COLVILLE GENERATION SETTLEMENT	16,712	21,754	21,754	21,754	5,438 25%
14	<b>Sub-Total</b>	<b>16,712</b>	<b>21,754</b>	<b>21,754</b>	<b>21,754</b>	<b>5,438 25%</b>
<b>Non-Operating Generation</b>						
15	TROJAN DECOMMISSIONING	2,318	2,300	1,700	1,700	475 28%
16	WNP-1&3 DECOMMISSIONING	355	428	428	1,040	106 10%
17	<b>Sub-Total</b>	<b>2,673</b>	<b>2,728</b>	<b>2,128</b>	<b>2,740</b>	<b>581 21%</b>
<b>Gross Contracted Power Purchases (excluding bookout adjustments) &lt;Note 1</b>						
18	PNCA HEADWATER BENEFITS	1,948	2,620	2,201	2,201	600 27%
19	OTHER POWER PURCHASES - (e.g. Short-Term)	467,850	72,107	158,520	240,631	104,124 43%
20	<b>Sub-Total</b>	<b>469,797</b>	<b>74,727</b>	<b>160,721</b>	<b>242,832</b>	<b>104,724 43%</b>
21	Bookout Adjustments to Contracted Power Purchases <Note 1	(120,803)	-	-	(26,061)	(26,061) 100%
<b>Augmentation Power Purchases (includes IOU Load Reduc. and Buy Backs)</b>						
22	AUGMENTATION POWER PURCHASES	2,728	273,043	1,994	2,824	812 29%
23	<b>Sub-Total</b>	<b>2,728</b>	<b>273,043</b>	<b>1,994</b>	<b>2,824</b>	<b>812 29%</b>
<b>Exchanges &amp; Settlements</b>						
24	RESIDENTIAL EXCHANGE PROGRAM <Note 4	180,453	268,647	188,987	181,990	46,229 25%
25	OTHER SETTLEMENTS	-	-	-	-	- 0%
26	<b>Sub-Total</b>	<b>180,453</b>	<b>268,647</b>	<b>188,987</b>	<b>181,990</b>	<b>46,229 25%</b>
<b>Renewable Generation</b>						
27	RENEWABLE CONSERVATION RATE CREDIT	4,147	2,500	2,500	2,500	654 26%
28	RENEWABLES	31,261	36,005	37,258	37,258	7,413 20%
29	<b>Sub-Total</b>	<b>35,408</b>	<b>38,505</b>	<b>39,758</b>	<b>39,758</b>	<b>8,067 20%</b>



Report ID: 0060FY11

**Power Services Detailed Statement of Revenues and Expenses**

Run Date/Time: January 27, 2011 11:30

Requesting BL: POWER BUSINESS UNIT

Through the Month Ended December 31, 2010

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

% of Year Lapsed = 25%

	A	B	C	D	E	F
	FY 2010	FY 2011			FY 2011	FY 2011
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>Generation Conservation</b>						
30 DSM TECHNOLOGY	1,772	-	-	-	129	0%
31 CONSERVATION ACQUISITION	8,617	14,000	16,200	16,200	1,992	12%
32 LOW INCOME WEATHERIZATION & TRIBAL	4,735	5,000	5,000	5,000	332	7%
33 ENERGY EFFICIENCY DEVELOPMENT	15,130	20,500	11,500	11,500	1,607	14%
34 LEGACY	1,005	1,622	1,000	1,000	5	0%
35 MARKET TRANSFORMATION	9,831	14,500	13,000	13,000	2,632	20%
36 CONSERVATION RATE CREDIT (CRC)	25,781	29,500	29,500	29,500	6,813	23%
37 <b>Sub-Total</b>	<b>66,870</b>	<b>85,122</b>	<b>76,200</b>	<b>76,200</b>	<b>13,511</b>	<b>18%</b>
<b>38 Power System Generation Sub-Total</b>	<b>1,213,951</b>	<b>1,408,720</b>	<b>1,134,434</b>	<b>1,184,930</b>	<b>313,789</b>	<b>26%</b>
<b>Power Non-Generation Operations</b>						
<b>Power Services System Operations</b>						
39 INFORMATION TECHNOLOGY	5,525	6,282	7,148	5,914	493	8%
40 GENERATION PROJECT COORDINATION	5,243	7,542	5,413	5,713	1,384	24%
41 SLICE IMPLEMENTATION	2,065	2,448	1,778	1,778	464	26%
42 <b>Sub-Total</b>	<b>12,832</b>	<b>16,272</b>	<b>14,340</b>	<b>13,406</b>	<b>2,341</b>	<b>17%</b>
<b>Power Services Scheduling</b>						
43 OPERATIONS SCHEDULING	7,963	9,564	9,805	9,805	1,873	19%
44 OPERATIONS PLANNING	5,934	5,874	6,249	6,095	1,229	20%
45 <b>Sub-Total</b>	<b>13,897</b>	<b>15,438</b>	<b>16,055</b>	<b>15,900</b>	<b>3,102</b>	<b>20%</b>
<b>Power Services Marketing and Business Support</b>						
46 POWER R&D	5,429	6,133	5,030	5,030	974	19%
47 SALES & SUPPORT	17,399	19,325	20,005	19,841	4,451	22%
48 STRATEGY, FINANCE & RISK MGMT	15,141	17,343	18,373	17,675	3,403	19%
49 EXECUTIVE AND ADMINISTRATIVE SERVICES	2,450	2,727	3,529	3,503	703	20%
50 CONSERVATION SUPPORT	8,474	12,003	9,569	9,350	2,143	23%
51 <b>Sub-Total</b>	<b>48,894</b>	<b>57,530</b>	<b>56,507</b>	<b>55,399</b>	<b>11,675</b>	<b>21%</b>
<b>52 Power Non-Generation Operations Sub-Total</b>	<b>75,623</b>	<b>89,240</b>	<b>86,901</b>	<b>84,705</b>	<b>17,119</b>	<b>20%</b>
<b>Power Services Transmission Acquisition and Ancillary Services</b>						
<b>PBL Transmission Acquisition and Ancillary Services</b>						
53 POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	101,416	117,401	102,922	93,908	21,717	23%
54 3RD PARTY GTA WHEELING	45,541	51,340	54,780	54,780	12,019	22%
55 POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	1,811	1,000	2,017	2,017	402	20%
56 GENERATION INTEGRATION	8,707	6,800	8,296	8,296	2,278	27%
57 TELEMETERING/EQUIP REPLACEMT	127	50	50	50	2	3%
58 <b>Power Svcs Trans Acquisition and Ancillary Services Sub-Total</b>	<b>157,603</b>	<b>176,591</b>	<b>168,065</b>	<b>159,051</b>	<b>36,418</b>	<b>23%</b>
<b>Fish and Wildlife/USF&amp;W/Planning Council/Environmental Req</b>						
<b>BPA Fish and Wildlife (includes F&amp;W Shared Services)</b>						
59 <b>Fish &amp; Wildlife</b>	<b>199,590</b>	<b>236,000</b>	<b>225,000</b>	<b>225,000</b>	<b>45,313</b>	<b>20%</b>
60 <b>USF&amp;W Lower Snake Hatcheries</b>	<b>23,301</b>	<b>24,480</b>	<b>24,480</b>	<b>24,480</b>	<b>4,115</b>	<b>17%</b>
61 <b>Planning Council</b>	<b>9,305</b>	<b>9,934</b>	<b>9,934</b>	<b>9,934</b>	<b>2,495</b>	<b>25%</b>
62 <b>Environmental Requirements</b>	<b>200</b>	<b>300</b>	<b>300</b>	<b>300</b>	<b>20</b>	<b>7%</b>
63 <b>Fish and Wildlife/USF&amp;W/Planning Council Sub-Total</b>	<b>232,395</b>	<b>270,714</b>	<b>259,714</b>	<b>259,714</b>	<b>51,943</b>	<b>20%</b>



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY11

Power Services Detailed Statement of Revenues and Expenses

Run Date\Time: January 27, 2011 11:30

Requesting BL: POWER BUSINESS UNIT

Through the Month Ended December 31, 2010

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

% of Year Lapsed = 25%

	A	B	C	D	E	F
	FY 2010	FY 2011			FY 2011	FY 2011
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>BPA Internal Support</b>						
64 Additional Post-Retirement Contribution	15,447	15,578	15,579	15,579	3,895	25%
65 Agency Services G&A (excludes direct project support)	51,937	50,064	47,886	48,427	11,504	24%
66 <b>BPA Internal Support Sub-Total</b>	<b>67,383</b>	<b>65,643</b>	<b>63,464</b>	<b>64,005</b>	<b>15,399</b>	<b>24%</b>
67 <b>Bad Debt Expense</b>	<b>45</b>	-	-	-	-	<b>0%</b>
68 <b>Other Income, Expenses, Adjustments</b>	<b>(7,494)</b>	-	-	-	-	<b>0%</b>
<b>Non-Federal Debt Service</b>						
<b>Energy Northwest Debt Service</b>						
69 COLUMBIA GENERATING STATION DEBT SVC	223,641	226,169	130,584	132,873	43,315	33%
70 WNP-1 DEBT SVC	150,896	167,549	174,095	174,095	41,839	24%
71 WNP-3 DEBT SVC	109,920	169,093	238,175	238,175	42,452	18%
72 EN RETIRED DEBT	-	-	-	-	-	0%
73 EN LIBOR INTEREST RATE SWAP	34,405	-	-	-	-	0%
74 <b>Sub-Total</b>	<b>518,862</b>	<b>562,811</b>	<b>542,854</b>	<b>545,143</b>	<b>127,606</b>	<b>23%</b>
<b>Non-Energy Northwest Debt Service</b>						
75 TROJAN DEBT SVC	-	-	-	-	-	0%
76 CONSERVATION DEBT SVC	5,032	4,924	4,924	4,924	1,255	25%
77 COWLITZ FALLS DEBT SVC	11,707	11,563	11,563	11,563	2,928	25%
78 NORTHERN WASCO DEBT SVC	2,229	2,196	2,196	2,196	556	25%
79 <b>Sub-Total</b>	<b>18,968</b>	<b>18,683</b>	<b>18,682</b>	<b>18,682</b>	<b>4,739</b>	<b>25%</b>
80 <b>Non-Federal Debt Service Sub-Total</b>	<b>537,830</b>	<b>581,494</b>	<b>561,536</b>	<b>563,825</b>	<b>132,345</b>	<b>23%</b>
81 <b>Depreciation</b>	<b>109,168</b>	<b>121,235</b>	<b>116,000</b>	<b>116,000</b>	<b>27,298</b>	<b>24%</b>
82 <b>Amortization</b>	<b>75,821</b>	<b>85,699</b>	<b>84,565</b>	<b>84,565</b>	<b>21,396</b>	<b>25%</b>
83 <b>Total Operating Expenses</b>	<b>\$2,462,325</b>	<b>\$2,799,335</b>	<b>\$2,474,679</b>	<b>\$2,516,795</b>	<b>\$615,706</b>	<b>24%</b>
84 <b>Net Operating Revenues (Expenses)</b>	<b>(\$76,718)</b>	<b>\$171,270</b>	<b>\$148,336</b>	<b>\$97,285</b>	<b>\$69,054</b>	<b>71%</b>
<b>Interest Expense and (Income)</b>						
85 Federal Appropriation	222,847	213,982	215,735	216,101	53,897	25%
86 Capitalization Adjustment	(45,937)	(45,937)	(45,937)	(45,937)	(11,484)	25%
87 Borrowings from US Treasury	34,154	58,325	45,542	41,887	8,617	21%
88 AFUDC	(9,662)	(10,200)	(11,325)	(12,309)	(2,779)	23%
89 Interest Income	(24,474)	(40,854)	(13,606)	(13,512)	(1,908)	14%
90 <b>Net Interest Expense (Income)</b>	<b>176,928</b>	<b>175,316</b>	<b>190,409</b>	<b>186,230</b>	<b>46,343</b>	<b>25%</b>
91 <b>Total Expenses</b>	<b>\$2,639,253</b>	<b>\$2,974,650</b>	<b>\$2,665,088</b>	<b>\$2,703,026</b>	<b>\$662,049</b>	<b>24%</b>
92 <b>Net Revenues (Expenses)</b>	<b>(\$253,645)</b>	<b>(\$4,046)</b>	<b>(\$42,073)</b>	<b>(\$88,946)</b>	<b>\$22,710</b>	<b>-126%</b>

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.
- <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by ASC 815, Derivatives and Hedging (formerly SFAS 133), for identified derivative instruments. In FY2010, BPA began applying ASC 980, Regulated Operations, treating the unrealized gains and losses on derivative instruments as Regulatory Assets and Liabilities.
- <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <4 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Rate case estimates were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under rate case estimates.

# Transmission Services





Report ID: 0061FY11

**Transmission Services Detailed Statement of Revenues and Expenses**

Run Date/Time: January 27, 2011 11:32

Requesting BL: TRANSMISSION BUSINESS UNIT

Through the Month Ended December 31, 2010

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

% of Year Lapsed = 25%

	A	B	C	D	E	F
	FY 2010	FY 2011			FY 2011	FY 2011
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>Operating Revenues</b>						
<b>Sales</b>						
<b>Network</b>						
1	Network Integration	\$92,099	\$126,531	\$125,927	\$127,277	\$34,671 27%
2	Other Network	389,403	365,203	378,448	380,176	88,136 23%
3	Intertie	67,068	69,009	68,408	68,748	16,249 24%
4	Other Direct Sales	189,760	191,692	176,838	179,075	47,155 26%
5	Miscellaneous Revenues	32,175	32,189	33,070	32,757	7,575 23%
6	Inter-Business Unit Revenues	113,576	107,737	115,950	111,930	24,516 22%
7	<b>Total Operating Revenues</b>	<b>\$884,080</b>	<b>\$892,361</b>	<b>\$898,641</b>	<b>\$899,964</b>	<b>\$218,302 24%</b>
<b>Operating Expenses</b>						
<b>Transmission Operations</b>						
<b>System Operations</b>						
8	INFORMATION TECHNOLOGY	5,334	6,761	7,468	6,231	1,302 21%
9	POWER SYSTEM DISPATCHING	11,724	11,864	12,285	12,274	2,834 23%
10	CONTROL CENTER SUPPORT	11,088	13,541	15,399	15,333	3,089 20%
11	TECHNICAL OPERATIONS	6,668	6,096	7,092	7,045	1,158 16%
12	SUBSTATION OPERATIONS	20,239	19,206	21,269	21,250	4,612 22%
13	<b>Sub-Total</b>	<b>55,052</b>	<b>57,468</b>	<b>63,513</b>	<b>62,133</b>	<b>12,995 21%</b>
<b>Scheduling</b>						
14	MANAGEMENT SUPERVISION & ADMINISTRATION	-	734	-	-	(10) 0%
15	RESERVATIONS	2,241	1,074	5,586	5,545	912 16%
16	PRE-SCHEDULING	188	470	229	227	51 23%
17	REAL-TIME SCHEDULING	3,677	5,028	4,208	4,168	955 23%
18	SCHEDULING TECHNICAL SUPPORT	1,807	2,369	2,531	2,512	323 13%
19	SCHEDULING AFTER-THE-FACT	218	447	293	252	52 21%
20	<b>Sub-Total</b>	<b>8,130</b>	<b>10,122</b>	<b>12,847</b>	<b>12,703</b>	<b>2,283 18%</b>
<b>Marketing and Business Support</b>						
21	TRANSMISSION SALES	2,356	3,261	2,467	2,445	359 15%
22	MKTG TRANSMISSION FINANCE	305	302	296	293	59 20%
23	MKTG CONTRACT MANAGEMENT	3,880	4,905	4,623	4,568	1,000 22%
24	MKTG TRANSMISSION BILLING	2,048	2,309	2,424	2,461	490 20%
25	MKTG BUSINESS STRAT & ASSESS	6,005	7,007	6,170	6,052	1,588 26%
26	MARKETING IT SUPPORT	-	2,112	-	-	- 0%
27	<b>Marketing Sub-Total</b>	<b>14,594</b>	<b>19,896</b>	<b>15,980</b>	<b>15,819</b>	<b>3,497 22%</b>
28	EXECUTIVE AND ADMIN SERVICES	12,407	7,871	13,983	13,943	2,698 19%
29	LEGAL SUPPORT	2,305	3,027	3,269	3,083	433 14%
30	TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE	5,339	14,865	10,213	10,206	1,766 17%
31	AIRCRAFT SERVICES	1,135	1,203	2,147	2,136	270 13%
32	LOGISTICS SERVICES	4,120	6,841	5,490	5,462	1,137 21%
33	SECURITY ENHANCEMENTS	542	1,429	645	645	56 9%
34	<b>Business Support Sub-Total</b>	<b>25,848</b>	<b>35,236</b>	<b>35,747</b>	<b>35,476</b>	<b>6,359 18%</b>
35	<b>Transmission Operations Sub-Total</b>	<b>103,625</b>	<b>122,722</b>	<b>128,088</b>	<b>126,131</b>	<b>25,134 20%</b>



Report ID: 0061FY11

**Transmission Services Detailed Statement of Revenues and Expenses**

Run Date/Time: January 27, 2011 11:32

Requesting BL: TRANSMISSION BUSINESS UNIT

Through the Month Ended December 31, 2010

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

% of Year Lapsed = 25%

	A	B	C	D	E	F
	FY 2010	FY 2011			FY 2011	FY 2011
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>Transmission Maintenance</b>						
<b>System Maintenance</b>						
36	NON-ELECTRIC MAINTENANCE	18,241	28,055	24,935	24,930	3,841 15%
37	SUBSTATION MAINTENANCE	23,809	22,784	26,665	26,637	5,665 21%
38	TRANSMISSION LINE MAINTENANCE	21,076	26,179	24,629	24,605	5,449 22%
39	SYSTEM PROTECTION CONTROL MAINTENANCE	11,377	11,317	13,278	13,214	2,763 21%
40	POWER SYSTEM CONTROL MAINTENANCE	11,579	10,659	13,497	13,440	2,744 20%
41	JOINT COST MAINTENANCE	97	200	155	155	24 15%
42	SYSTEM MAINTENANCE MANAGEMENT	5,277	6,151	8,126	8,089	1,834 23%
43	ROW MAINTENANCE	28,548	18,508	23,824	23,779	3,854 16%
44	HEAVY MOBILE EQUIP MAINT	(79)	( )	( )	-	(112) 0%
45	TECHNICAL TRAINING	2,588	2,723	2,830	2,810	518 18%
46	<b>Sub-Total</b>	<b>122,513</b>	<b>126,578</b>	<b>137,939</b>	<b>137,658</b>	<b>26,579 19%</b>
<b>Environmental Operations</b>						
47	ENVIRONMENTAL ANALYSIS	48	80	80	80	4 5%
48	POLLUTION PREVENTION AND ABATEMENT	2,870	3,915	4,133	4,587	677 15%
49	<b>Sub-Total</b>	<b>2,918</b>	<b>3,996</b>	<b>4,213</b>	<b>4,668</b>	<b>681 15%</b>
50	<b>Transmission Maintenance Sub-Total</b>	<b>125,431</b>	<b>130,573</b>	<b>142,151</b>	<b>142,326</b>	<b>27,260 19%</b>
<b>Transmission Engineering</b>						
<b>System Development</b>						
51	RESEARCH & DEVELOPMENT	6,558	5,701	6,604	6,519	383 6%
52	TSD PLANNING AND ANALYSIS	7,968	8,811	12,110	12,047	2,418 20%
53	CAPITAL TO EXPENSE TRANSFER	1,505	4,000	4,000	4,000	101 3%
54	REGULATORY & REGION ASSOC FEES	6,875	5,083	7,551	7,896	1,943 25%
55	ENVIRONMENTAL POLICY/PLANNING	1,315	1,853	1,768	1,758	286 16%
56	<b>Sub-Total</b>	<b>24,221</b>	<b>25,448</b>	<b>32,033</b>	<b>32,220</b>	<b>5,131 16%</b>
57	<b>Transmission Engineering Sub-Total</b>	<b>24,221</b>	<b>25,448</b>	<b>32,033</b>	<b>32,220</b>	<b>5,131 16%</b>
<b>Trans. Services Transmission Acquisition and Ancillary Services</b>						
<b>BBL Acquisition and Ancillary Products and Services</b>						
58	ANCILLARY SERVICES PAYMENTS	88,868	87,217	86,799	90,747	24,038 26%
59	OTHER PAYMENTS TO POWER SERVICES	8,798	11,884	8,928	8,928	2,233 25%
60	STATION SERVICES PAYMENTS	3,315	3,629	3,629	3,606	1,253 35%
61	<b>Sub-Total</b>	<b>100,981</b>	<b>102,730</b>	<b>99,356</b>	<b>103,282</b>	<b>27,524 27%</b>
<b>Non-BBL Acquisition and Ancillary Products and Services &lt;Note 1</b>						
62	LEASED FACILITIES	7,501	6,457	1,489	1,489	1,176 79%
63	GENERAL TRANSFER AGREEMENTS (settlement)	762	500	356	356	- 0%
64	NON-BBL ANCILLARY SERVICES	539	6,735	5,686	5,417	163 3%
65	<b>Sub-Total</b>	<b>8,801</b>	<b>13,692</b>	<b>7,531</b>	<b>7,262</b>	<b>1,339 18%</b>
66	<b>Trans. Svcs. Acquisition and Ancillary Services Sub-Total</b>	<b>109,782</b>	<b>116,422</b>	<b>106,887</b>	<b>110,544</b>	<b>28,863 26%</b>
<b>Transmission Reimbursables</b>						
<b>Reimbursables</b>						
67	EXTERNAL REIMBURSABLE SERVICES	5,279	8,681	7,690	8,058	2,277 28%
68	INTERNAL REIMBURSABLE SERVICES	3,822	1,319	2,231	2,372	699 29%
69	<b>Sub-Total</b>	<b>9,100</b>	<b>10,000</b>	<b>9,920</b>	<b>10,430</b>	<b>2,976 29%</b>
70	<b>Transmission Reimbursables Sub-Total</b>	<b>9,100</b>	<b>10,000</b>	<b>9,920</b>	<b>10,430</b>	<b>2,976 29%</b>





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<b>BPA Internal Support</b>							
71	Additional Post-Retirement Contribution	15,447	15,579	15,579	15,579	3,895	25%
72	Agency Services G & A (excludes direct project support)	50,362	49,110	56,309	56,262	13,530	24%
73	<b>BPA Internal Support Subtotal</b>	<b>65,809</b>	<b>64,688</b>	<b>71,888</b>	<b>71,840</b>	<b>17,425</b>	<b>24%</b>
<b>Other Income, Expenses, and Adjustments</b>							
74	Bad Debt Expense	567	-	-	-	(76)	0%
75	Other Income, Expenses, Adjustments	7,155	-	-	3,462	3,538	102%
76	Undistributed Reduction	-	(2,000)	-	-	-	0%
77	Non-Federal Debt Service <Note 1	-	-	-	-	-	0%
78	Depreciation	182,054	199,313	191,500	191,500	46,683	24%
79	Amortization <Note 1	1,328	2,223	1,400	1,400	683	49%
80	<b>Total Operating Expenses</b>	<b>\$629,072</b>	<b>\$669,389</b>	<b>\$683,868</b>	<b>\$689,854</b>	<b>\$157,617</b>	<b>23%</b>
81	<b>Net Operating Revenues (Expenses)</b>	<b>\$255,008</b>	<b>\$222,971</b>	<b>\$214,774</b>	<b>\$210,111</b>	<b>\$60,685</b>	<b>29%</b>
<b>Interest Expense and (Income)</b>							
82	Federal Appropriation	34,658	27,538	29,485	29,217	7,304	25%
83	Capitalization Adjustment	(18,968)	(18,968)	(18,968)	(18,968)	(4,742)	25%
84	Borrowings from US Treasury	75,720	113,200	87,191	85,696	19,788	23%
85	Debt Service Reassignment	56,781	56,780	56,780	56,780	14,195	25%
86	Customer Advances	8,135	-	9,300	9,300	2,335	25%
87	Lease Financing	20,718	40,878	24,011	22,522	5,767	26%
88	AFUDC	(23,204)	(22,648)	(25,550)	(26,200)	(5,830)	22%
89	Interest Income	(30,644)	(24,673)	(29,060)	(28,252)	(5,561)	20%
90	<b>Net Interest Expense (Income)</b>	<b>123,195</b>	<b>172,107</b>	<b>133,189</b>	<b>130,095</b>	<b>33,256</b>	<b>26%</b>
91	<b>Total Expenses</b>	<b>\$752,266</b>	<b>\$841,496</b>	<b>\$817,057</b>	<b>\$819,949</b>	<b>\$190,874</b>	<b>23%</b>
92	<b>Net Revenues (Expenses)</b>	<b>\$131,814</b>	<b>\$50,864</b>	<b>\$81,585</b>	<b>\$80,016</b>	<b>\$27,428</b>	<b>34%</b>

<1 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.