

Customer Collaborative Reports



Customer Collaborative

Financial Overview for FY 2011 through January 31, 2011

Power Services

- Net Revenues through January are \$66 million.
 - Net revenues for the first 4 months of the fiscal year is running consistent with expectations to date.
 - The Start-of-Year estimate for the year was (\$42) million and the Rate Case forecast was (\$4) million. The 1st Quarter Review forecast was (\$89) million.
 - Power Services Total Operating Revenues to date are \$938 million.
 - Power Services Total Expenses (operating expenses and net interest) through January are \$872 million.
 - The 1st Quarter forecast reflected a lower projection of annual streamflows and lower market prices relative to expectations at the start of the year.
 - Recent streamflow forecasts show an increase in expected streamflow from the 1st Quarter forecast. Market prices in January were lower than expected in the 1st quarter forecast.

Transmission Services

- Net Revenues through January are \$38 million.
 - Based on the first four months of activity, Transmission Services net revenue continues to track with its start of year target.
 - The Start-of-Year estimate for the year was \$82 million and the Rate Case forecast was \$51 million. The 1st Quarter Review forecast was \$80 million.
 - Transmission Services Revenues through January are \$295 million.
 - Transmission Services Total Expenses (operating expenses and net interest) through January are \$257 million.



Customer Collaborative

Financial Overview for FY 2011 through January 31, 2011

Agency

- Net Revenues through January are \$104 million.
 - End-of year net revenues were estimated in the start-of-year budget at \$32 million and the Rate Case forecast was \$59 million. The 1st Quarter Review forecast was (\$24) million.
 - After four months of activity, Agency revenues are tracking lower than the start-of-year forecast primarily due to market prices being lower than forecast. This has been somewhat offset by lower than forecast expenses to date.
 - With January results there has been no substantial change from what was expected in the 1st Quarter forecast.



Monthly Financial Reports





Report ID: 0020FY11
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of measure: \$ Thousands

FCRPS Summary Statement of Revenues and Expenses
 Through the Month Ended January 31, 2011
 Preliminary/ Unaudited

Run Date/Run Time: February 14, 2011/ 05:21
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 33%

	FY 2010		FY 2011			FY 2011
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
	A	B	C	D	E <Note 2	F
Operating Revenues						
1 Gross Sales (excluding bookout adjustment) <Notes 1 and 5	\$ 1,059,955	\$ 2,971,900	\$ 3,484,315	\$ 3,131,938	\$ 3,172,323	\$ 1,147,565
2 Bookout adjustment to Sales <Note 1	(11,252)	(120,803)	-	-	(26,061)	(39,120)
3 Miscellaneous Revenues	16,995	61,544	61,610	58,385	57,886	18,507
4 Derivative Instruments <Note 6	(20,585)	14,800	-	-	-	-
5 U.S. Treasury Credits	34,184	127,690	106,569	117,541	93,800	35,900
6 Total Operating Revenues	1,079,297	3,055,131	3,652,494	3,307,864	3,297,948	1,162,852
Operating Expenses						
Power System Generation Resources						
Operating Generation Resources						
7 Columbia Generating Station	76,475	256,940	324,882	323,082	323,082	122,944
8 Bureau of Reclamation	25,543	82,125	96,110	96,110	96,110	23,608
9 Corps of Engineers	48,754	192,279	192,433	192,433	192,433	56,344
10 Long-term Contract Generating Projects	8,246	28,769	30,767	31,266	31,266	8,633
11 Operating Generation Settlement Payment	7,109	16,712	21,754	21,754	21,754	7,251
12 Non-Operating Generation	1,597	2,673	2,728	2,128	2,740	831
13 Gross Contracted Power Purchases and Augmentation Power Purch <Note 1	142,878	472,526	347,770	162,715	245,656	133,668
14 Bookout Adjustment to Power Purchases <Note 1	(11,252)	(120,803)	-	-	(26,061)	(39,120)
15 Exchanges & Settlements <Note 5	67,327	180,453	268,647	188,987	181,990	67,298
16 Renewables	10,607	34,296	38,505	39,578	39,758	10,264
17 Generation Conservation	18,152	66,870	85,122	76,200	76,200	16,421
18 Subtotal Power System Generation Resources	395,436	1,212,839	1,408,720	1,134,254	1,184,930	408,143
19 Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 3	15,828	47,352	52,220	56,677	56,797	15,782
20 Power Services Non-Generation Operations	20,995	75,576	89,240	86,811	84,615	22,186
21 Transmission Operations	31,095	103,625	122,722	128,088	126,131	34,097
22 Transmission Maintenance	35,077	125,431	130,573	142,151	142,326	36,479
23 Transmission Engineering	6,264	24,221	25,448	32,033	32,220	7,266
24 Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 3, 4	2,555	8,801	13,692	7,531	7,262	3,095
25 Transmission Reimbursables	2,878	9,100	10,000	9,920	10,430	3,742
26 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	69,101	231,528	270,394	259,212	259,714	67,916
BPA Internal Support						
27 Additional Post-Retirement Contribution	11,145	30,894	31,157	31,157	31,157	10,386
28 Agency Services G&A	29,849	102,299	99,174	104,195	104,689	34,662
29 Other Income, Expenses & Adjustments	(626)	(1,026)	(2,000)	-	3,462	3,226
30 Non-Federal Debt Service <Note 4	201,144	600,360	643,105	623,147	625,436	196,996
31 Depreciation & Amortization <Note 4	119,996	368,371	408,470	393,465	393,465	128,492
32 Total Operating Expenses	940,737	2,939,370	3,302,914	3,008,642	3,062,634	972,469
33 Net Operating Revenues (Expenses)	138,559	115,761	349,580	299,222	235,313	190,382
Interest Expense and (Income)						
34 Interest Expense	109,641	331,255	389,018	346,359	339,818	108,870
35 AFUDC	(13,547)	(32,867)	(32,848)	(36,875)	(38,509)	(12,305)
36 Interest Income	(18,712)	(55,047)	(65,527)	(42,666)	(41,764)	(9,723)
37 Net Interest Expense (Income)	77,382	243,342	290,643	266,818	259,545	86,842
38 Net Revenues (Expenses)	\$ 61,178	\$ (127,581)	\$ 58,938	\$ 32,404	\$ (24,232)	\$ 103,540

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and purchase power.
 <2 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
 <3 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.
 <4 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information
 <5 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Rate case estimates were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under rate case estimates.
 <6 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by ASC 815, Derivatives and Hedging (formerly SFAS 133), for identified derivative instruments. In FY2010, BPA began applying ASC 980, Regulated Operations, treating the unrealized gains and losses on derivative instruments as Regulatory Assets and Liabilities.



Report ID: 0021FY11 **Power Services Summary Statement of Revenues and Expenses** Run Date/Time: February 14, 2011 05:21
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended January 31, 2011 Data Source: EPM Data Warehouse
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 33%

	FY 2010		FY 2011			FY 2011 Actuals: FYTD
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	
Operating Revenues						
1 Gross Sales (excluding bookout adjustment) <Notes 1 and 3	\$ 806,240	\$ 2,233,570	\$ 2,731,880	\$ 2,382,317	\$ 2,417,046	\$ 895,546
2 Bookout Adjustment to Sales <Note 1	(11,252)	(120,803)	-	-	(26,061)	(39,120)
3 Miscellaneous Revenues	7,641	29,370	29,421	25,315	25,128	9,095
4 Inter-Business Unit	31,466	100,981	102,735	97,842	104,167	36,802
5 Derivative Instruments <Note 4	(20,585)	14,800	-	-	-	-
6 U.S. Treasury Credits	34,184	127,690	106,569	117,541	93,800	35,900
7 Total Operating Revenues	847,694	2,385,607	2,970,605	2,623,015	2,614,080	938,222
Operating Expenses						
Power System Generation Resources						
Operating Generation Resources						
8 Columbia Generating Station	76,475	256,940	324,882	323,082	323,082	122,944
9 Bureau of Reclamation	25,543	82,125	96,110	96,110	96,110	23,608
10 Corps of Engineers	48,754	192,279	192,433	192,433	192,433	56,344
11 Long-term Contract Generating Projects	8,246	28,769	30,767	31,266	31,266	8,633
12 Operating Generation Settlement Payment	7,109	16,712	21,754	21,754	21,754	7,251
13 Non-Operating Generation	1,597	2,673	2,728	2,128	2,740	831
14 Gross Contracted Power Purchases and Aug Power Purchases <Note 1	142,878	472,526	347,770	162,715	245,656	133,668
15 Bookout Adjustment to Power Purchases <Note 1	(11,252)	(120,803)	-	-	(26,061)	(39,120)
16 Residential Exchange/IOU Settlement Benefits <Note 3	67,327	180,453	268,647	188,987	181,990	67,298
17 Renewables	10,895	35,408	38,505	39,758	39,758	10,461
18 Generation Conservation	18,152	66,870	85,122	76,200	76,200	16,421
19 Subtotal Power System Generation Resources	395,724	1,213,951	1,408,720	1,134,434	1,184,930	408,340
Power Services Transmission Acquisition and Ancillary Services	49,210	157,603	176,591	168,065	159,051	48,475
Power Non-Generation Operations	20,997	75,623	89,240	86,901	84,705	22,187
22 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	69,222	232,395	270,714	259,714	259,714	68,539
BPA Internal Support						
23 Additional Post-Retirement Contribution	5,572	15,447	15,578	15,579	15,579	5,193
24 Agency Services G&A	15,128	51,937	50,064	47,886	48,427	15,630
25 Other Income, Expenses & Adjustments	29	(7,449)	-	-	-	1
26 Non-Federal Debt Service	180,301	537,830	581,494	561,536	563,825	176,459
27 Depreciation & Amortization	60,561	184,989	206,934	200,565	200,565	65,277
28 Total Operating Expenses	796,745	2,462,325	2,799,335	2,474,679	2,516,796	810,101
29 Net Operating Revenues (Expenses)	50,949	(76,718)	171,270	148,336	97,285	128,120
Interest Expense and (Income)						
30 Interest Expense	70,380	211,064	226,370	215,340	212,051	68,129
31 AFUDC	(4,253)	(9,662)	(10,200)	(11,325)	(12,309)	(3,711)
32 Interest Income	(8,421)	(24,474)	(40,854)	(13,606)	(13,512)	(2,370)
33 Net Interest Expense (Income)	57,706	176,928	175,316	190,409	186,230	62,048
34 Net Revenues (Expenses)	\$ (6,757)	\$ (253,645)	\$ (4,046)	\$ (42,073)	\$ (88,946)	\$ 66,072

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales
- <2 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <3 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Rate case estimates were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under rate case estimates.
- <4 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by ASC 815, Derivatives and Hedging (formerly SFAS 133), for identified derivative instruments. In FY2010, BPA began applying ASC 980, Regulated Operations, treating the unrealized gains and losses on derivative instruments as Regulatory Assets and Liabilities.



Report ID: 0023FY11

Transmission Services Summary Statement of Revenues and Expenses

Run Date/Time: February 14, 2011/ 05:21

Requesting BL: TRANSMISSION BUSINESS UNIT

Through the Month Ended January 31, 2011

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

% of Year Lapsed = 33%

	FY 2010		FY 2011			FY 2011
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	
	A	B	C	D	E <Note 1>	
Operating Revenues						
1 Sales	\$ 253,715	\$ 738,330	\$ 752,435	\$ 749,621	\$ 755,277	\$ 252,020
2 Miscellaneous Revenues	9,354	32,175	32,189	33,070	32,757	9,412
3 Inter-Business Unit Revenues	34,092	113,576	107,737	115,950	111,930	33,736
4 Total Operating Revenues	297,160	884,080	892,361	898,641	899,964	295,168
Operating Expenses						
5 Transmission Operations	31,095	103,625	122,722	128,088	126,131	34,097
6 Transmission Maintenance	35,077	125,431	130,573	142,151	142,326	36,479
7 Transmission Engineering	6,264	24,221	25,448	32,033	32,220	7,266
8 Trans Services Transmission Acquisition and Ancillary Services <Note 2	34,021	109,782	116,422	106,887	110,544	39,897
9 Transmission Reimbursables	2,878	9,100	10,000	9,920	10,430	3,742
BPA Internal Support						
10 Additional Post-Retirement Contribution	5,572	15,447	15,579	15,579	15,579	5,193
11 Agency Services G&A	14,721	50,362	49,110	56,309	56,262	19,032
12 Other Income, Expenses & Adjustments	(155)	7,722	(2,000)	-	3,462	3,644
13 Depreciation & Amortization <Note 2	59,435	183,382	201,536	192,900	192,900	63,216
14 Total Operating Expenses	188,907	629,072	669,389	683,868	689,854	212,566
15 Net Operating Revenues (Expenses)	108,253	255,008	222,971	214,774	210,111	82,602
Interest Expense and (Income)						
16 Interest Expense	58,222	177,042	219,428	187,799	184,547	59,687
17 AFUDC	(8,458)	(23,204)	(22,648)	(25,550)	(26,200)	(7,805)
18 Interest Income	(10,325)	(30,644)	(24,673)	(29,060)	(28,252)	(7,372)
19 Net Interest Expense (Income)	39,439	123,195	172,107	133,189	130,095	44,510
20 Net Revenues (Expenses)	\$ 68,814	\$ 131,814	\$ 50,864	\$ 81,585	\$ 80,016	\$ 38,092

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.



Report ID: 0024FY11

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands (\$ 000)

Agency Services Statement of Project Distributions

Through the Month Ended January 31, 2011

Preliminary/ Unaudited

Run Date/Time: February 14, 2011 05:22

% of Year Lapsed = 33%

			A	B	C				
			AGENCY SERVICES PRE-DISTRIBUTION			AGENCY SERVICES DISTRIBUTED AND BUSINESS SUPPORT			
			AGENCY SERVICES BUDGET: SOY	ACTUALS: FYTD	% FYTD / SOY (B/A)	FROM PRIOR FY AGENCY SERVICES RESERVES <Note 2	POWER SERVICES EXPENSE	TRANS SERVICES EXPENSE	TRANS SERVICES CAPITAL
Agency Services General and Administrative									
1	Executive and Planning/Governance		\$ 9,769	\$ 2,618	26.8%	\$ -	\$ 1,309	\$ 720	\$ 589
2	BES System Support		26,172	6,836	26.1%	-	2,392	4,443	-
3	Security		8,515	2,286	26.8%	-	535	963	788
4	Legal		2,966	689	23.2%	-	344	189	155
5	Human Resources		16,498	4,752	28.8%	-	1,112	1,980	1,660
6	Accounting and Finance		13,591	4,210	31.0%	-	2,105	1,158	947
7	Safety		2,589	652	25.2%	-	72	319	261
8	IT Admin and System Policy		3,166	481	15.2%	-	240	132	108
9	IT Infrastructure		24,227	13,308	54.9%	-	3,327	5,490	4,492
10	Cross Agency IT Projects		-	98	-	-	49	27	22
11	Workplace Services		22,527	6,785	30.1%	-	2,877	2,150	1,759
12	Public Affairs Office		7,997	2,138	26.7%	-	1,069	588	481
13	Supply Chain Purchasing <Note 3		3,191	397	12.4%	-	159	131	107
14	GSA Delegated Facilities Work <Note 2		3,726	1,026	27.5%	(216)	632	336	275
15	Workplace Direct Projects for Trans Services		2,297	865	37.6%	-	-	406	458
16	Workplace Direct Projects for Power Services		299	80	26.7%	-	80	-	-
17	Total Agency Services G&A		147,528	47,220	32.0%	(216)	16,303	19,032	12,102
Agency Services Business Support									
18	Strategic Integration		5,042	931	18.5%	-	465	465	-
19	Risk Management		3,903	957	24.5%	-	402	306	249
20	Dedicated IT Projects for Power Services		7,148	730	10.2%	-	730	-	-
21	Dedicated IT Projects for Trans Services		7,148	1,752	24.5%	-	-	1,752	-
22	Supply Chain Administration		1,737	597	34.4%	-	80	129	388
23	Supply Chain Purchasing <Note 3		-	548	-	-	548	-	-
24	Technology Innovation		3,277	929	28.3%	-	464	464	-
25	Billing and Metering		5,771	1,568	27.2%	-	910	659	-
26	Contracting and Forecasting Services		4,542	1,286	28.3%	-	617	669	-
27	Total Agency Services Business Support		38,569	9,299	24.1%	-	4,217	4,445	636
28	Undistributed Reduction		(6,002)						
29	Total Agency Services Distributed Projects <Note 4		\$ 180,096	\$ 56,519	31.4%	\$ (216)	\$ 20,520	\$ 23,477	\$ 12,739
30						< NOTE 5	338	(338)	283
31						< NOTE 6	-	450	(439)
32						< NOTE 7	\$ 20,858	\$ 23,588	\$ 12,583

<1 GSA Delegated Facilities are posted as actually incurred (Column B), but distributed according to the projected budget (Column A). Over or underspending is carried over into future years.
 <2 Agency Services costs are shown in total on line 14, but the project is distributed to the business services as both G & A and direct project support.
 <3 Power Services allocates portions of Agency Services distributed costs to Fish and Wildlife programs; therefore the total on this line is shown in separate lines in the Service Segment reports.
 <4 Transmission Services manages Aircraft support services and distributes charges to the other services (product XXZU).
 <5 Transmission Services assigns Agency Services costs to other programs, mainly to Reimbursable programs (product XKXA).
 <6 Summary total of all distributions charged to Power Services and Transmission Services, which includes distributions from Agency Services and Transmission Aircraft support.
 <7 Any balance is due to (OVER)/UNDER-CLEARED Projects



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Agency Services Support - Expense Budget Summary
Through the Month Ended January 31, 2011
Preliminary/Unaudited

Report ID: 0028FY11
Requesting BL: CORPORATE BUSINESS UNIT
UOM: In Thousands (\$000)

Run Date/Time: February 14, 2011 05:33
Data Source: EPM Data Warehouse
% of Year Lapsed = 33%

	A		B		C			D			E			F			G			H			I
	CORPT FUNCTION POOL				DIRECT PROJECT SUPPORT						TOTAL DEPT CHARGES									Column			
	FY 2011 SOY Budget	FY 2011 YTD ACTUALS	FY 2011 SOY Budget	FY 2011 YTD ACTUALS	PBL FY 2011 YTD ACTUALS	TBL FY 2011 YTD ACTUALS	FY 2011 SOY Budget	FY 2011 Jan ACTUALS	FY 2011 YTD ACTUALS	Column (H) Actuals to (F) SOY													
TIER 1 Corporate Department Expenses																							
1	A	Executive Office	\$ 802	\$ 178	\$ -	\$ -	\$ -	\$ 802	\$ 41	\$ 178	22%												
2	D	Deputy Administrator	19,703	5,245	12,642	3,970	-	32,345	2,011	9,216	28%												
3	F	Finance Office	13,649	4,138	1,335	113	287	14,984	956	4,538	30%												
4		- Power Purchases, Adjustments, Debt Service, Depreciation & Amortization, Interest	4,831	821	726,945	131,333	111,430	731,776	60,550	243,585	33%												
5	N	Internal Business Services (excluding NJ)	61,329	17,914	40,186	-	9,989	101,515	6,595	27,903	27%												
6	NJ	Information Technology	67,861	23,043	-	-	-	67,861	8,280	23,043	34%												
7	K	Chief Operating Officer <Note 1	3,268	2,672	56,460	10,421	-	59,728	1,688	13,093	22%												
8		- Power Purchases, Debt Service - KL	-	-	34,424	10,760	-	34,424	2,692	10,760	31%												
9		- Environment Fish and Wildlife - KE	-	20	254,087	65,198	1,304	254,087	16,221	66,522	26%												
10	L	General Counsel	3,114	758	8,364	1,162	847	11,478	664	2,767	24%												
11	S	Corporate Strategy	10,368	2,366	9,928	946	241	20,296	752	3,554	18%												
12	Total Corporate Departments		\$ 184,927	\$ 57,156	\$ 1,144,369	\$ 223,904	\$ 124,098	\$ 1,329,296	\$ 100,449	\$ 405,158	30%												
Total Agency Services Dept. Cross-walked to Functional Distributions <Note 2																							
13	LESS: Debt Service, Depreciation, Amortization, Interest charged to F		4,831	821																			
14	LESS: Accounting Adjustments charged to All Agency Services Depts		-	-																			
15	Total Corpt Department Expenses in Corpt Function Distribution Pool		180,096	56,335																			
16	ADD: Dept X Accounting Adjustments included in Agency Services Distributions		-	(10)																			
17	ADD: Dept. P & T Charges included in Agency Services Distributions		-	6																			
18	Total Agency Services Distributions		\$ 180,096	\$ 56,330																			

<1 K Budget includes KE (Environ F&W) support for Generation and Trans functions. F Budget includes Depreciation, Interest and Debt Service. These KE and F activities are shown separately.

<2 Agency Services Dept expenses that are not distributed as G & A are subtracted; Non-Corpt Depts expenses (such as Dept P, T and X) are added because they are part of the Agency Services function distributions. Agency Services distributes G & A from cost pools, which are collections of project expenses. Agency Services Dept expenses are charged to Agency Services projects and to non-Agency Services projects; thus total Agency Services Dept expenses do not equate to total function distributions. Also, Agency Services function distributions include expenses from inter-business transactions.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Agency Services Support - Expense Budget Summary
Through the Month Ended January 31, 2011
Preliminary/Unaudited

Report ID: 0028FY11
Requesting BL: CORPORATE BUSINESS UNIT
UOM: In Thousands (\$000)

Run Date/Time: February 14, 2011 05:33
Data Source: EPM Data Warehouse
% of Year Lapsed = 33%

	A		C			F			I
	FY 2011 SOY Budget	FY 2011 YTD ACTUALS	FY 2011 SOY Budget	PBL FY 2011 YTD ACTUALS	TBL FY 2011 YTD ACTUALS	FY 2011 SOY Budget	FY 2011 Jan ACTUALS	FY 2011 YTD ACTUALS	
TIER II									
Executive Office Tier II									
A EXECUTIVE OFFICE	\$ 802	\$ 178	\$ -	\$ -	\$ -	\$ 802	\$ 41	\$ 178	22%
Executive Office Total Tier II	802	178	-	-	-	802	41	178	22%
Deputy Administrator Tier II									
D DEPUTY ADMINISTRATOR	231	78	-	-	-	231	18	78	34%
DB CHIEF RISK OFFICER	3,903	989	2,708	865	-	6,611	451	1,854	28%
DE TECHNOLOGY INNOVATION OFFICE									--
DG AGENCY COMPLIANCE & GOVERNANCE	5,035	1,356	-	-	-	5,035	283	1,356	27%
DK PUBLIC AFFAIRS	7,997	2,150	9,934	3,105	-	17,931	1,093	5,255	29%
DN INTERNAL AUDIT	2,538	673	-	-	-	2,538	165	673	27%
DX DEPUTY ADMINISTRATOR SPECIAL ACCOUNTABILITY COSTS	-	-	-	-	-	-	-	-	--
Dep Admin Total Tier II	19,703	5,245	12,642	3,970	-	32,345	2,011	9,216	28%
Finance Tier II									
F FINANCE: SUB-TOTAL EXPENSES WITHOUT PP, DBS, DEPREC, INT, ADJ	308	90	-	-	-	308	15	90	29%
FX FINANCE: Special accountability	4,831	821	726,945	131,331	111,425	731,776	60,548	243,577	33%
FB BUDGET PLANNING AND FORECASTING	1,941	507	901	72	196	2,842	187	776	27%
FR ACCOUNTING AND REPORTING	5,744	1,896	-	-	-	5,744	323	1,896	33%
FS ANALYSIS AND REQUIREMENTS	1,042	322	434	41	90	1,476	105	453	31%
FT TREASURY	4,615	1,323	-	2	6	4,615	329	1,331	29%
TREASURY - ADJUSTMENTS (MEMO ITEM ONLY - INCLUDED IN FT ABOVE)	-	-	-	2	6	-	2	8	--
Finance Total Tier II: Excludes Power Purch, DBS, Deprc & Amort, Interest, Adjusts.	13,649	4,138	1,335	113	287	14,984	956	4,538	30%
Finance Total Tier II	18,480	4,959	728,279	131,446	111,717	746,760	61,506	248,123	33%
Internal Business Services Tier II									
N INTERNAL BUSINESS SUPPORT	840	150	-	-	-	840	35	150	18%
NB BUSINESS & PROCESS ANALYSIS	1,227	276	-	-	-	1,227	59	276	23%
NF SAFETY	2,589	654	-	-	-	2,589	159	654	25%
NH HUMAN CAPITAL MANAGEMENT	14,431	4,285	3,650	-	1,217	18,081	1,330	5,502	30%
NS SUPPLY CHAIN SERVICES	4,870	1,511	16,269	-	5,468	21,139	1,645	6,979	33%
NT SECURITY & EMERGENCY RESPONSE	8,515	2,286	-	-	52	8,515	594	2,339	27%
NW WORKPLACE SERVICES	28,857	8,752	20,266	-	3,252	49,124	2,773	12,003	24%
Internal Business Services Total Tier II	\$ 61,329	\$ 17,914	\$ 40,186	\$ -	\$ 9,989	\$ 101,515	\$ 6,595	\$ 27,903	27%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY11
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary
 Through the Month Ended January 31, 2011
 Preliminary/Unaudited

Run Date/Time: February 14, 2011 05:33
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 33%

	A		C			F			I
	FY 2011 SOY Budget	FY 2011 YTD ACTUALS	FY 2011 SOY Budget	PBL FY 2011 YTD ACTUALS	TBL FY 2011 YTD ACTUALS	FY 2011 SOY Budget	FY 2011 Jan ACTUALS	FY 2011 YTD ACTUALS	
Information Technology Tier II									
NJ INFORMATION TECHNOLOGY	\$ 3,681	\$ 496	\$ -	\$ -	\$ -	\$ 3,681	\$ 131	\$ 496	13%
NJB CYBER SECURITY	1,726	549	-	-	-	1,726	144	549	32%
NJC CRITICAL BUSINESS SYSTEM OPERATIONS & DEVELOPMENT	7,797	1,620	-	-	-	7,797	486	1,620	21%
NJI INFRASTRUCTURE & CLIENT SERVICES	-	(498)	-	-	-	-	-	(498)	--
NJM IT PROGRAM MANAGEMENT	1,191	731	-	-	-	1,191	346	731	61%
NJN INFRASTRUCTURE SERVICES	16,545	6,200	-	-	-	16,545	2,564	6,200	37%
NJP IT PROJECT MANAGEMENT	4,332	1,724	-	-	-	4,332	499	1,724	40%
NJQ QUALITY CONTROL	2,553	906	-	-	-	2,553	265	906	35%
NJR SERVICE DELIVERY	7,371	4,619	-	-	-	7,371	2,022	4,619	63%
NJS SOFTWARE DEVELOPMENT & OPERATIONS	22,664	6,697	-	-	-	22,664	1,822	6,697	30%
Information Technology Total Tier II	67,861	23,043	-	-	-	67,861	8,280	23,043	34%
Chief Operating Officer Tier II									
K CHIEF OPERATING OFFICER	828	147	-	-	-	828	36	147	18%
KE ENVIRONMENT, FISH AND WILDLIFE	-	20	254,087	65,198	1,304	254,087	16,221	66,522	26%
KL ENERGY EFFICIENCY	-	3	90,883	21,175	-	90,883	3,975	21,177	23%
KS CUSTOMER SUPPORT SERVICES	10,313	2,870	-	6	-	10,313	731	2,877	28%
KX CHIEF OPERATING OFFICER SPECIAL ACCOUNTABILITY COSTS	(7,872)	(348)	-	-	-	(7,872)	(363)	(348)	4%
Chief Operating Officer Total Tier II	3,268	2,692	344,971	86,379	1,304	348,239	20,601	90,375	26%
General Counsel Tier II									
L GENERAL COUNSEL	3,114	758	8,364	1,162	847	11,478	664	2,767	24%
General Counsel Total Tier II	3,114	758	8,364	1,162	847	11,478	664	2,767	24%
Corporate Strategy Tier II									
S Corporate Strategy	357	95	-	-	-	357	19	95	27%
SP Total Expenses	1,839	462	-	-	-	1,839	109	462	25%
SR Total Expenses	4,894	895	-	45	-	4,894	12	940	19%
ST Total Expenses	3,277	914	9,928	901	241	13,205	612	2,057	16%
Corporate Strategy Total Tier II	10,368	2,366	9,928	946	241	20,296	752	3,554	18%
TOTAL TIER II CORPT DEPT - balance should foot to Total Tier I	\$ 184,927	\$ 57,156	\$ 1,144,369	\$ 223,904	\$ 124,098	\$ 1,329,296	\$ 100,449	\$ 405,158	30%



Report ID: 0027FY11
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended January 31, 2011
 Preliminary Unaudited

Run Date/Run Time: February 14, 2011/ 05:33
 Data Source: EPM Data Warehouse
 33%

A		B		C		D		E	
FY 2011		FY 2011		FY 2011		FY 2011		FY 2011	
SOY Budget	Current EOY Forecast	Actuals: Jan	Actuals: FYTD	Actuals: Jan	Actuals: FYTD	Actuals: Jan	Actuals: FYTD	Actuals / Forecast	

Transmission Business Unit									
MAIN GRID									
1	MID-COLUMBIA REINFORCEMENT	\$ 13,636	\$ 9,260	\$ 741	\$ 3,248				35%
2	CENTRAL OREGON REINFORCEMENT	10,099	9,634	1,112	3,045				32%
3	BIG EDDY-KNIGHT 500kv PROJECT	2,576	7,664	152	3,530				46%
4	OLYMPIC PENINSULA REINFORCEMNT	-	22	28	137				620%
5	WEST OF MCNARY INTEGRATION PRO	77,768	64,101	4,643	18,783				29%
6	I-5 CORRIDOR UPGRADE PROJECT	5,483	7,017	407	1,742				25%
7	LIBBY-TROY LINE REBUILD	-	17	215	323				0%
8	CENTRAL FERRY- LOWER MONUMNTAL	3,136	3,137	181	1,029				33%
9	PORTLAND-VANCOUVER	25,233	27,730	295	595				2%
10	SALEM- ALBANY-EUGENE AREA	13,100	13,386	36	188				1%
11	TRI-CITIES AREA	1,073	1,016	(4)	28				3%
12	MONTANA-WEST OF HATWAI	-	-	(132)	(130)				0%
13	MISC. MAIN GRID PROJECTS	-	2,321	653	1,535				66%
14	TOTAL MAIN GRID	152,105	145,305	8,328	34,054				23%
AREA & CUSTOMER SERVICE									
15	ROGUE SVC ADDITION	2,104	2,440	84	237				10%
16	CITY OF CENTRALIA PROJECT	302	216	27	100				46%
17	SOUTHERN IDAHO - LOWER VALLEY	1,625	3,076	2,745	3,625				118%
18	LONGVIEW AREA REINFORCEMENT	199	703	109	659				94%
19	KALISPELL-FLATHEAD VALLEY	407	433	4	277				64%
20	MISC. AREA & CUSTOMER SERVICE	8,526	8,451	198	1,611				19%
21	TOTAL AREA & CUSTOMER SERVICE	\$ 13,163	\$ 15,319	\$ 3,167	\$ 6,509				42%



Report ID: 0027FY11
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended January 31, 2011
 Preliminary Unaudited

Run Date/Run Time: February 14, 2011/ 05:33
 Data Source: EPM Data Warehouse
 33%

A		B		C		D		E	
		FY 2011		FY 2011				FY 2011	
SOY Budget	Current EOY Forecast	Actuals: Jan	Actuals: FYTD	Actuals / Forecast					

Transmission Business Unit (Continued)

Transmission Business Unit (Continued)									
SYSTEM REPLACEMENTS									
	SOY Budget	Current EOY Forecast	Actuals: Jan	Actuals: FYTD	Actuals / Forecast				
22	TEAP - TOOLS	\$ 1,052	\$ 1,052	\$ -	\$ 4	0%			
23	TEAP - EQUIPMENT	14,434	14,873	351	3,699	25%			
24	SPC - SER	611	595	8	143	24%			
25	SPC - DFRS	4,491	4,275	60	381	9%			
26	SPC - METERING	313	293	-	-	0%			
27	SPC - CONTROL AND INDICATION	-	34	9	150	446%			
28	SPC - RELAYS	4,126	3,976	220	471	12%			
29	PSC - TELEPHONE SYSTEMS	704	687	48	94	14%			
30	PSC - TRANSFER TRIP	10,740	10,458	590	2,017	19%			
31	PSC - FIN/OP NETWORKS	-	-	-	-	0%			
32	PSC - TLECOM TRANSPORT	2,714	2,603	67	212	8%			
33	PSC - SCADA/TELEMTRY/SUP CNTRL	1,223	1,201	20	225	19%			
34	PSC- TELECOM SUPPORT EQUIPMENT	979	964	46	296	31%			
35	SUB DC- PWR ELCTRNC & SRS CAPS	4,256	4,273	314	1,525	36%			
36	SUB AC- BUS & STRUCTURES	626	608	12	109	18%			
37	SUB AC - LOW VOLTAGE AUX.	2,808	2,855	106	356	12%			
38	SUB AC- SHUNT CAPACITORS	609	608	22	219	36%			
39	SUB AC-CIRCUIT BRKR & SWTCH GR	9,919	9,694	221	1,479	15%			
40	SUB AC - CVT/PT/CT & ARRESTERS	2,305	2,235	8	275	12%			
41	SUB AC-TRANSFORMERS & REACTORS	913	1,050	241	924	88%			
42	LINES - STEEL HARDWARE REPLCMT	23,402	22,838	37	1,775	8%			
43	LINES - WOOD POLE LN REBUILDS	44,036	42,734	654	3,814	9%			
44	MISC. REPLACEMENT PROJECTS			6	26	0%			
45	MISC FACILITIES- NON-ELECTRIC	15,977	15,311	366	2,524	16%			
46	TOTAL SYSTEM REPLACEMENTS	\$ 146,237	\$ 143,217	\$ 3,406	\$ 20,719	14%			



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0027FY11
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended January 31, 2011
 Preliminary Unaudited

Run Date/Run Time: February 14, 2011/ 05:33
 Data Source: EPM Data Warehouse
 33%

		FY 2011		FY 2011		FY 2011
		SOY Budget	Current EOY Forecast	Actuals: Jan	Actuals: FYTD	Actuals / Forecast
Transmission Business Unit (Continued)						
UPGRADES & ADDITIONS						
47	IT PROJECTS	\$ 7,829	\$ 7,583	\$ 593	\$ 2,629	35%
48	SECURITY ENHANCEMENTS	6,259	5,951	183	590	10%
49	LAND RIGHTS - ACCESS ROADS	3,000	3,000	52	2,225	74%
50	LAND RIGHTS- VEG MITIGATION	407	407	2	19	5%
51	LAND RIGHTS - TRIBAL RENEWALS	-	-	246	466	0%
52	ACCESS ROADS	8,953	12,627	410	2,976	24%
53	SUBSTATION UPGRADES	47,234	50,345	665	2,508	5%
54	LINE SWITCH UPGRADES	-	51	1	28	56%
55	LINE CAPACITY UPGRADES	-	60			0%
56	CELILO UPGRADES PROJECT	478	489	73	306	62%
57	CONTROL CENTERS	1,281	1,292	43	490	38%
58	CC SYSTEM & APPLICATION	1,337	1,308	10	236	18%
59	CC INFRASTRUCTURE COMPONENTS	4,153	4,119	199	1,315	32%
60	SYSTEM TELECOMMUNICATION	10,640	10,925	1,815	6,820	62%
61	MISC. UPGRADES AND ADDITIONS	30,896	33,022	949	7,768	24%
62	TOTAL UPGRADES & ADDITIONS	122,467	131,180	5,243	28,377	22%
ENVIRONMENT CAPITAL						
63	MISC. ENVIRONMENT PROJECTS	6,546	6,309	110	438	7%
64	TOTAL ENVIRONMENT CAPITAL	6,546	6,309	110	438	7%
65	CAPITAL DIRECT	440,519	441,329	20,253	90,097	20%
PFIA						
66	MISC. PFIA PROJECTS	11,436	11,458	(374)	1,467	13%
67	GENERATOR INTERCONNECTION	74,065	74,247	4,448	21,580	29%
68	SPECTRUM RELOCATION	4,909	5,229	419	3,326	64%
69	COI ADDITION PROJECT	14,068	13,953	1,002	6,767	48%
70	TOTAL PFIA	104,478	104,888	5,494	33,139	32%
71	CAPITAL INDIRECT		-	1,510	623	0%
72	LAPSE FACTOR	(80,648)	-	-	-	0%
73	TOTAL Transmission Business Unit	\$ 464,349	\$ 546,217	\$ 27,257	\$ 123,860	23%



Report ID: 0027FY11
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended January 31, 2011
 Preliminary Unaudited

Run Date/Run Time: February 14, 2011/ 05:33
 Data Source: EPM Data Warehouse
 33%

		A		B		C		D		E	
		FY 2011		FY 2011		FY 2011		FY 2011		FY 2011	
		SOY Budget	Current EOY Forecast	Actuals: Jan	Actuals: FYTD	Actuals: Jan	Actuals: FYTD	Actuals: Jan	Actuals: FYTD	Actuals / Forecast	
Power Business Unit											
74	BUREAU OF RECLAMATION-CAPITAL	\$ 83,744	\$ 66,376	\$ 1,153	\$ 13,609					21%	
75	CORPS OF ENGINEERS-CAPITAL	115,381	152,232	8,941	32,697					21%	
76	CONSERVATION ACQUISITION	80,000	80,000	762	37,394					47%	
77	NON-GENERATION OPERATIONS	8,325	8,325	542	2,516					30%	
78	FISH&WILDLIFE&PLANNING COUNCIL	90,500	90,500	4,283	50,289					56%	
79	LAPSE FACTOR	(37,200)	-	-	-					0%	
80	TOTAL Power Business Unit	340,750	397,434	15,680	136,505					34%	
Corporate Business Unit											
81	CORPORATE BUSINESS UNIT	45,684	46,184	1,999	7,631					17%	
82	LAPSE FACTOR	(5,012)	-	-	-					0%	
83	TOTAL Corporate Business Unit	40,672	46,184	1,999	7,631					17%	
84	TOTAL BPA Capital Expenditures	\$ 845,772	\$ 989,835	\$ 44,936	\$ 267,995					27%	

Power Services





Report ID: 0060FY11	Power Services Detailed Statement of Revenues and Expenses	Run Date\Time: February 14, 2011 05:22
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended January 31, 2011	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 33%

	A	B	C	D	E	F
	FY 2010	FY 2011			FY 2011	FY 2011
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Operating Revenues						
1	Gross Sales (excluding bookout adjustment) <Notes 1 and 4	\$ 2,233,570	\$ 2,731,880	\$ 2,382,317	\$ 2,417,046	\$ 895,546 37%
2	Bookout Adjustment to Sales <Note 1	(120,803)	-	-	(26,061)	(39,120) 150%
3	Miscellaneous Revenues	29,370	29,421	25,315	25,128	9,095 36%
4	Inter-Business Unit	100,981	102,735	97,842	104,167	36,802 35%
5	Derivative Instruments <Note 2	14,800	-	-	-	- 0%
6	U.S. Treasury Credits	127,690	106,569	117,541	93,800	35,900 38%
7	Total Operating Revenues	2,385,607	2,970,605	2,623,015	2,614,080	938,222 36%
Operating Expenses						
Power System Generation Resources						
Operating Generation						
8	COLUMBIA GENERATING STATION	256,940	324,882	323,082	323,082	122,944 38%
9	BUREAU OF RECLAMATION	82,125	96,110	96,110	96,110	23,608 25%
10	CORPS OF ENGINEERS	192,279	192,433	192,433	192,433	56,344 29%
11	LONG-TERM CONTRACT GENERATING PROJECTS	28,769	30,767	31,266	31,266	8,633 28%
12	Sub-Total	560,113	644,192	642,891	642,891	211,530 33%
Operating Generation Settlements and Other Payments						
13	COLVILLE GENERATION SETTLEMENT	16,712	21,754	21,754	21,754	7,251 33%
14	Sub-Total	16,712	21,754	21,754	21,754	7,251 33%
Non-Operating Generation						
15	TROJAN DECOMMISSIONING	2,318	2,300	1,700	1,700	610 36%
16	WNP-1&3 DECOMMISSIONING	355	428	428	1,040	221 21%
17	Sub-Total	2,673	2,728	2,128	2,740	831 30%
Gross Contracted Power Purchases (excluding bookout adjustments) <Note 1						
18	PNCA HEADWATER BENEFITS	1,948	2,620	2,201	2,201	755 34%
19	OTHER POWER PURCHASES - (e.g. Short-Term)	467,850	72,107	158,520	240,631	131,845 55%
20	Sub-Total	469,797	74,727	160,721	242,832	132,600 55%
21	Bookout Adjustments to Contracted Power Purchases <Note 1	(120,803)	-	-	(26,061)	(39,120) 150%
Augmentation Power Purchases (includes IOU Load Reduc. and Buy Backs)						
22	AUGMENTATION POWER PURCHASES	2,728	273,043	1,994	2,824	1,068 38%
23	Sub-Total	2,728	273,043	1,994	2,824	1,068 38%
Exchanges & Settlements						
24	RESIDENTIAL EXCHANGE PROGRAM <Note 4	180,453	268,647	188,987	181,990	67,298 37%
25	OTHER SETTLEMENTS	-	-	-	-	- 0%
26	Sub-Total	180,453	268,647	188,987	181,990	67,298 37%
Renewable Generation						
27	RENEWABLE CONSERVATION RATE CREDIT	4,147	2,500	2,500	2,500	869 35%
28	RENEWABLES	31,261	36,005	37,258	37,258	9,592 26%
29	Sub-Total	\$ 35,408	\$ 38,505	\$ 39,758	\$ 39,758	\$ 10,461 26%



Report ID: 0060FY11

Power Services Detailed Statement of Revenues and Expenses

Run Date\Time: February 14, 2011 05:22

Requesting BL: POWER BUSINESS UNIT

Through the Month Ended January 31, 2011

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

% of Year Lapsed = 33%

	A	B	C	D	E	F
	FY 2010	FY 2011			FY 2011	FY 2011
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Generation Conservation						
30 DSM TECHNOLOGY	\$ 1,772	\$ -	\$ -	\$ -	\$ (165)	0%
31 CONSERVATION ACQUISITION	8,617	14,000	16,200	16,200	2,629	16%
32 LOW INCOME WEATHERIZATION & TRIBAL	4,735	5,000	5,000	5,000	(249)	-105%
33 ENERGY EFFICIENCY DEVELOPMENT	15,130	20,500	11,500	11,500	2,237	19%
34 LEGACY	1,005	1,622	1,000	1,000	250	25%
35 MARKET TRANSFORMATION	9,831	14,500	13,000	13,000	2,632	20%
36 CONSERVATION RATE CREDIT (CRC)	25,781	29,500	29,500	29,500	9,087	31%
37 Sub-Total	66,870	85,122	76,200	76,200	16,421	22%
38 Power System Generation Sub-Total	1,213,951	1,408,720	1,134,434	1,184,930	408,340	34%
Power Non-Generation Operations						
Power Services System Operations						
39 INFORMATION TECHNOLOGY	5,525	6,282	7,148	5,914	749	13%
40 GENERATION PROJECT COORDINATION	5,243	7,542	5,413	5,713	1,755	31%
41 SLICE IMPLEMENTATION	2,065	2,448	1,778	1,778	609	34%
42 Sub-Total	12,832	16,272	14,340	13,406	3,113	23%
Power Services Scheduling						
43 OPERATIONS SCHEDULING	7,963	9,564	9,805	9,805	2,497	25%
44 OPERATIONS PLANNING	5,934	5,874	6,249	6,095	1,677	28%
45 Sub-Total	13,897	15,438	16,055	15,900	4,174	26%
Power Services Marketing and Business Support						
46 POWER R&D	5,429	6,133	5,030	5,030	1,239	25%
47 SALES & SUPPORT	17,399	19,325	20,005	19,841	5,757	29%
48 STRATEGY, FINANCE & RISK MGMT	15,141	17,343	18,373	17,675	4,243	24%
49 EXECUTIVE AND ADMINISTRATIVE SERVICES	2,450	2,727	3,529	3,503	875	25%
50 CONSERVATION SUPPORT	8,474	12,003	9,569	9,350	2,785	30%
51 Sub-Total	48,894	57,530	56,507	55,399	14,900	27%
52 Power Non-Generation Operations Sub-Total	75,623	89,240	86,901	84,705	22,187	26%
Power Services Transmission Acquisition and Ancillary Services						
PBL Transmission Acquisition and Ancillary Services						
53 POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	101,416	117,401	102,922	93,908	30,122	32%
54 3RD PARTY GTA WHEELING	45,541	51,340	54,780	54,780	15,205	28%
55 POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	1,811	1,000	2,017	2,017	577	29%
56 GENERATION INTEGRATION	8,707	6,800	8,296	8,296	2,569	31%
57 TELEMETERING/EQUIP REPLACEMT	127	50	50	50	3	5%
58 Power Svcs Trans Acquisition and Ancillary Services Sub-Total	157,603	176,591	168,065	159,051	48,475	30%
Fish and Wildlife/USF&W/Planning Council/Environmental Req						
BPA Fish and Wildlife (includes F&W Shared Services)						
59 Fish & Wildlife	199,590	236,000	225,000	225,000	59,415	26%
60 USF&W Lower Snake Hatcheries	23,301	24,480	24,480	24,480	5,974	24%
61 Planning Council	9,305	9,934	9,934	9,934	3,105	31%
62 Environmental Requirements	200	300	300	300	45	15%
63 Fish and Wildlife/USF&W/Planning Council Sub-Total	\$ 232,395	\$ 270,714	\$ 259,714	\$ 259,714	\$ 68,539	26%



Report ID: 0060FY11 **Power Services Detailed Statement of Revenues and Expenses** Run Date\Time: February 14, 2011 05:22
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended January 31, 2011 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 33%

	A	B	C	D	E	F
	FY 2010	FY 2011			FY 2011	FY 2011
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
BPA Internal Support						
64 Additional Post-Retirement Contribution	\$ 15,447	\$ 15,578	\$ 15,579	\$ 15,579	\$ 5,193	33%
65 Agency Services G&A (excludes direct project support)	51,937	50,064	47,886	48,427	15,630	32%
66 BPA Internal Support Sub-Total	67,383	65,643	63,464	64,005	20,823	33%
67 Bad Debt Expense	45	-	-	-	-	0%
68 Other Income, Expenses, Adjustments	(7,494)	-	-	-	1	0%
Non-Federal Debt Service						
Energy Northwest Debt Service						
69 COLUMBIA GENERATING STATION DEBT SVC	223,641	226,169	130,584	132,873	57,754	43%
70 WNP-1 DEBT SVC	150,896	167,549	174,095	174,095	55,785	32%
71 WNP-3 DEBT SVC	109,920	169,093	238,175	238,175	56,602	24%
72 EN RETIRED DEBT	-	-	-	-	-	0%
73 EN LIBOR INTEREST RATE SWAP	34,405	-	-	-	-	0%
74 Sub-Total	518,862	562,811	542,854	545,143	170,141	31%
Non-Energy Northwest Debt Service						
75 TROJAN DEBT SVC	-	-	-	-	-	0%
76 CONSERVATION DEBT SVC	5,032	4,924	4,924	4,924	1,673	34%
77 COWLITZ FALLS DEBT SVC	11,707	11,563	11,563	11,563	3,904	34%
78 NORTHERN WASCO DEBT SVC	2,229	2,196	2,196	2,196	742	34%
79 Sub-Total	18,968	18,683	18,682	18,682	6,318	34%
80 Non-Federal Debt Service Sub-Total	537,830	581,494	561,536	563,825	176,459	31%
81 Depreciation	109,168	121,235	116,000	116,000	36,426	31%
82 Amortization	75,821	85,699	84,565	84,565	28,850	34%
83 Total Operating Expenses	2,462,325	2,799,335	2,474,679	2,516,795	810,101	32%
84 Net Operating Revenues (Expenses)	(76,718)	171,270	148,336	97,285	128,120	132%
Interest Expense and (Income)						
85 Federal Appropriation	222,847	213,982	215,735	216,101	71,873	33%
86 Capitalization Adjustment	(45,937)	(45,937)	(45,937)	(45,937)	(15,312)	33%
87 Borrowings from US Treasury	34,154	58,325	45,542	41,887	11,568	28%
88 AFUDC	(9,662)	(10,200)	(11,325)	(12,309)	(3,711)	30%
89 Interest Income	(24,474)	(40,854)	(13,606)	(13,512)	(2,370)	18%
90 Net Interest Expense (Income)	176,928	175,316	190,409	186,230	62,048	33%
91 Total Expenses	2,639,253	2,974,650	2,665,088	2,703,026	872,150	32%
92 Net Revenues (Expenses)	\$ (253,645)	\$ (4,046)	\$ (42,073)	\$ (88,946)	\$ 66,072	-174%

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.
- <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by ASC 815, Derivatives and Hedging (formerly SFAS 133), for identified derivative instruments. In FY2010, BPA began applying ASC 980, Regulated Operations, treating the unrealized gains and losses on derivative instruments as Regulatory Assets and Liabilities.
- <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <4 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Rate case estimates were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under rate case estimates.

Transmission Services





Report ID: 0061FY11 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: February 14, 2011 05:23
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended January 31, 2011 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 33%

	A	B	C	D	E	F
	FY 2010	FY 2011			FY 2011	FY 2011
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Operating Revenues						
Sales						
Network						
1 Network Integration	\$ 92,099	\$ 126,531	\$ 125,927	\$ 127,277	\$ 47,446	37%
2 Other Network	389,403	365,203	378,448	380,176	119,673	31%
3 Intertie	67,068	69,009	68,408	68,748	21,760	32%
4 Other Direct Sales	189,760	191,692	176,838	179,075	63,140	35%
5 Miscellaneous Revenues	32,175	32,189	33,070	32,757	9,412	29%
6 Inter-Business Unit Revenues	113,576	107,737	115,950	111,930	33,736	30%
7 Total Operating Revenues	884,080	892,361	898,641	899,964	295,168	33%
Operating Expenses						
Transmission Operations						
System Operations						
8 INFORMATION TECHNOLOGY	5,334	6,761	7,468	6,231	1,845	30%
9 POWER SYSTEM DISPATCHING	11,724	11,864	12,285	12,274	3,705	30%
10 CONTROL CENTER SUPPORT	11,088	13,541	15,399	15,333	4,225	28%
11 TECHNICAL OPERATIONS	6,668	6,096	7,092	7,045	1,505	21%
12 SUBSTATION OPERATIONS	20,239	19,206	21,269	21,250	6,275	30%
13 Sub-Total	55,052	57,468	63,513	62,133	17,555	28%
Scheduling						
14 MANAGEMENT SUPERVISION & ADMINISTRATION	-	734	-	-	(11)	0%
15 RESERVATIONS	2,241	1,074	5,586	5,545	1,213	22%
16 PRE-SCHEDULING	188	470	229	227	72	32%
17 REAL-TIME SCHEDULING	3,677	5,028	4,208	4,168	1,276	31%
18 SCHEDULING TECHNICAL SUPPORT	1,807	2,369	2,531	2,512	419	17%
19 SCHEDULING AFTER-THE-FACT	218	447	293	252	64	25%
20 Sub-Total	8,130	10,122	12,847	12,703	3,032	24%
Marketing and Business Support						
21 TRANSMISSION SALES	2,356	3,261	2,467	2,445	549	22%
22 MKTG INTERNAL OPERATIONS	-	-	-	-	-	0%
23 MKTG TRANSMISSION FINANCE	305	302	296	293	83	28%
24 MKTG CONTRACT MANAGEMENT	3,880	4,905	4,623	4,568	1,315	29%
25 MKTG TRANSMISSION BILLING	2,048	2,309	2,424	2,461	659	27%
26 MKTG BUSINESS STRAT & ASSESS	6,005	7,007	6,170	6,052	2,006	33%
27 MARKETING IT SUPPORT	-	2,112	-	-	-	0%
28 MARKETING AND SALES	-	-	-	-	-	0%
29 METER DATA	-	-	-	-	-	0%
30 Marketing Sub-Total	14,594	19,896	15,980	15,819	4,612	29%
31 EXECUTIVE AND ADMIN SERVICES	12,407	7,871	13,983	13,943	3,764	27%
32 LEGAL SUPPORT	2,305	3,027	3,269	3,083	587	19%
33 TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE	5,339	14,865	10,213	10,206	2,436	24%
34 AIRCRAFT SERVICES	1,135	1,203	2,147	2,136	346	16%
35 LOGISTICS SERVICES	4,120	6,841	5,490	5,462	1,659	30%
36 SECURITY ENHANCEMENTS	542	1,429	645	645	106	16%
37 Business Support Sub-Total	25,848	35,236	35,747	35,476	8,898	25%
38 Transmission Operations Sub-Total	\$ 103,625	\$ 122,722	\$ 128,088	\$ 126,131	\$ 34,097	27%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY11

Transmission Services Detailed Statement of Revenues and Expenses

Run Date/Time: February 14, 2011 05:23

Requesting BL: TRANSMISSION BUSINESS UNIT

Through the Month Ended January 31, 2011

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

% of Year Lapsed = 33%

	A	B	C	D	E	F
	FY 2010	FY 2011			FY 2011	FY 2011
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Transmission Maintenance						
System Maintenance						
39	NON-ELECTRIC MAINTENANCE	\$ 18,241	\$ 28,055	\$ 24,935	\$ 24,930	\$ 5,201 21%
40	SUBSTATION MAINTENANCE	23,809	22,784	26,665	26,637	7,598 29%
41	TRANSMISSION LINE MAINTENANCE	21,076	26,179	24,629	24,605	7,324 30%
42	SYSTEM PROTECTION CONTROL MAINTENANCE	11,377	11,317	13,278	13,214	3,578 27%
43	POWER SYSTEM CONTROL MAINTENANCE	11,579	10,659	13,497	13,440	3,551 26%
44	JOINT COST MAINTENANCE	97	200	155	155	27 17%
45	SYSTEM MAINTENANCE MANAGEMENT	5,277	6,151	8,126	8,089	2,180 27%
46	ROW MAINTENANCE	28,548	18,508	23,824	23,779	5,677 24%
47	HEAVY MOBILE EQUIP MAINT	(79)	()	()	-	(228) 0%
48	TECHNICAL TRAINING	2,588	2,723	2,830	2,810	665 24%
49	Sub-Total	122,513	126,578	137,939	137,658	35,573 26%
Environmental Operations						
50	ENVIRONMENTAL ANALYSIS	48	80	80	80	6 7%
51	POLLUTION PREVENTION AND ABATEMENT	2,870	3,915	4,133	4,587	901 20%
52	Sub-Total	2,918	3,996	4,213	4,668	906 19%
53	Transmission Maintenance Sub-Total	125,431	130,573	142,151	142,326	36,479 26%
Transmission Engineering						
System Development						
54	RESEARCH & DEVELOPMENT	6,558	5,701	6,604	6,519	710 11%
55	TSD PLANNING AND ANALYSIS	7,968	8,811	12,110	12,047	3,308 27%
56	CAPITAL TO EXPENSE TRANSFER	1,505	4,000	4,000	4,000	447 11%
57	REGULATORY & REGION ASSOC FEES	6,875	5,083	7,551	7,896	2,404 30%
58	ENVIRONMENTAL POLICY/PLANNING	1,315	1,853	1,768	1,758	397 23%
59	Sub-Total	24,221	25,448	32,033	32,220	7,266 23%
60	Transmission Engineering Sub-Total	24,221	25,448	32,033	32,220	7,266 23%
Trans. Services Transmission Acquisition and Ancillary Services						
BBL Acquisition and Ancillary Products and Services						
61	ANCILLARY SERVICES PAYMENTS	88,868	87,217	86,799	90,747	32,139 35%
62	OTHER PAYMENTS TO POWER SERVICES	8,798	11,884	8,928	8,928	3,140 35%
63	STATION SERVICES PAYMENTS	3,315	3,629	3,629	3,606	1,522 42%
64	Sub-Total	100,981	102,730	99,356	103,282	36,802 36%
Non-BBL Acquisition and Ancillary Products and Services <Note 1						
65	LEASED FACILITIES	7,501	6,457	1,489	1,489	1,715 115%
66	GENERAL TRANSFER AGREEMENTS (settlement)	762	500	356	356	1,177 330%
67	NON-BBL ANCILLARY SERVICES	539	6,735	5,686	5,417	203 4%
68	Sub-Total	8,801	13,692	7,531	7,262	3,095 43%
69	Trans. Svcs. Acquisition and Ancillary Services Sub-Total	109,782	116,422	106,887	110,544	39,897 36%
Transmission Reimbursables						
Reimbursables						
70	EXTERNAL REIMBURSABLE SERVICES	5,279	8,681	7,690	8,058	2,847 35%
71	INTERNAL REIMBURSABLE SERVICES	3,822	1,319	2,231	2,372	895 38%
72	Sub-Total	9,100	10,000	9,920	10,430	3,742 36%
73	Transmission Reimbursables Sub-Total	\$ 9,100	\$ 10,000	\$ 9,920	\$ 10,430	\$ 3,742 36%



Report ID: 0061FY11

Transmission Services Detailed Statement of Revenues and Expenses

Run Date/Time: February 14, 2011 05:23

Requesting BL: TRANSMISSION BUSINESS UNIT

Through the Month Ended January 31, 2011

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

% of Year Lapsed = 33%

	A	B	C	D	E	F
	FY 2010	FY 2011			FY 2011	FY 2011
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
BPA Internal Support						
74	Additional Post-Retirement Contribution	\$ 15,447	\$ 15,579	\$ 15,579	\$ 15,579	\$ 5,193 33%
75	Agency Services G & A (excludes direct project support)	50,362	49,110	56,309	56,262	19,032 34%
76	BPA Internal Support Subtotal	65,809	64,688	71,888	71,840	24,225 34%
Other Income, Expenses, and Adjustments						
77	Bad Debt Expense	567	-	-	-	(73) 0%
78	Other Income, Expenses, Adjustments	7,155	-	-	3,462	3,717 107%
79	Undistributed Reduction	-	(2,000)	-	-	- 0%
80	Non-Federal Debt Service <Note 1	-	-	-	-	- 0%
81	Depreciation	182,054	199,313	191,500	191,500	62,410 33%
82	Amortization <Note 1	1,328	2,223	1,400	1,400	806 58%
83	Total Operating Expenses	629,072	669,389	683,868	689,854	212,566 31%
84	Net Operating Revenues (Expenses)	255,008	222,971	214,774	210,111	82,602 39%
Interest Expense and (Income)						
85	Federal Appropriation	34,658	27,538	29,485	29,217	9,739 33%
86	Capitalization Adjustment	(18,968)	(18,968)	(18,968)	(18,968)	(6,323) 33%
87	Borrowings from US Treasury	75,720	113,200	87,191	85,696	26,525 31%
88	Debt Service Reassignment	56,781	56,780	56,780	56,780	18,927 33%
89	Customer Advances	8,135	-	9,300	9,300	3,230 35%
90	Lease Financing	20,718	40,878	24,011	22,522	7,588 34%
91	AFUDC	(23,204)	(22,648)	(25,550)	(26,200)	(7,805) 30%
92	Interest Income	(30,644)	(24,673)	(29,060)	(28,252)	(7,372) 26%
93	Net Interest Expense (Income)	123,195	172,107	133,189	130,095	44,510 34%
94	Total Expenses	752,266	841,496	817,057	819,949	257,076 31%
95	Net Revenues (Expenses)	\$131,814	\$ 50,864	\$ 81,585	\$ 80,016	\$ 38,092 48%

<1 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.