

Customer Collaborative Reports



Customer Collaborative

Financial Overview for FY 2011 through November 30, 2010

Power Services

- Power Services Net Revenues through November are (\$1) million.
 - The Start-of-Year estimate for the year is (\$42) million and the Rate Case forecast is (\$4) million
 - Since it is early in the fiscal year, there is a large amount of uncertainty in several factors, such as hydro conditions, hydro operations, electricity market prices, and Columbia Generation Station operations, which will influence this year's financial results for Power.
 - Power Services Total Operating Revenues to date are \$427 million.
 - Power Services Total Expenses (operating expenses and net interest) through November are \$429 million.
 - While most industry forecasts are still forecasting a La Nina year that could produce average or above average precipitation in the basin, we are not prepared to forecast an above average water year. Market prices have fallen considerably even since we set our start-of-year projections. There are indications that power prices will remain soft throughout this fiscal year, putting downward pressure on net secondary revenues even in the face of a La Nina year.

Transmission Services

- Net Revenues through November are \$20 million.
 - The Start-of-Year estimate for the year is \$82 million and the Rate Case forecast is \$51 million.
 - Transmission Services Revenues through November are \$141 million.
 - Transmission Services Total Expenses (operating expenses and net interest) through November are \$121 million.



Customer Collaborative

Financial Overview for FY 2011 through November 30, 2010

Agency

- Net Revenues through November are \$18 million.
 - The start-of-year estimate is \$32 million and the Rate Case forecast is \$59 million.
 - Results this early in the year are not a reliable indicator of fiscal year performance.



Monthly Financial Reports





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0020FY11
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of measure: \$ Thousands

FCRPS Summary Statement of Revenues and Expenses
 Through the Month Ended November 30, 2010
 Preliminary/ Unaudited

Run Date/Run Time: December 07,2010/ 13:58
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 16%

| | FY 2010 | | FY 2011 | | FY 2011 |
|--|------------------|--------------------|--------------------|--------------------|------------------|
| | Actuals: FYTD | Actuals | Rate Case | SOY Budget | Actuals: FYTD |
| Operating Revenues | | | | | |
| 1 Gross Sales (excluding bookout adjustment) <Notes 1 and 6 | \$476,643 | \$2,971,900 | \$3,484,315 | \$3,131,938 | \$517,943 |
| 2 Bookout adjustment to Sales <Note 1 | (1,126) | (120,803) | | | (13,406) |
| 3 Miscellaneous Revenues | 9,173 | 61,544 | 61,610 | 58,385 | 8,262 |
| 4 Derivative Instruments <Note 2 | (6,435) | 14,800 | | | |
| 5 U.S. Treasury Credits | 16,580 | 127,690 | 106,569 | 117,541 | 22,919 |
| 6 Total Operating Revenues | \$494,835 | \$3,055,131 | \$3,652,494 | \$3,307,864 | \$535,717 |
| Operating Expenses | | | | | |
| Power System Generation Resources | | | | | |
| Operating Generation Resources | | | | | |
| 7 Columbia Generating Station | 38,238 | 256,940 | 324,882 | 323,082 | 61,869 |
| 8 Bureau of Reclamation | 12,540 | 82,125 | 96,110 | 96,110 | 12,098 |
| 9 Corps of Engineers | 22,665 | 192,279 | 192,433 | 192,433 | 26,066 |
| 10 Long-term Contract Generating Projects | 3,435 | 28,769 | 30,767 | 31,266 | 3,634 |
| 11 Operating Generation Settlement Payment | 3,555 | 16,712 | 21,754 | 21,754 | 3,626 |
| 12 Non-Operating Generation | 276 | 2,673 | 2,728 | 2,128 | 343 |
| 13 Gross Contracted Power Purchases and Augmentation Power Purch <Note 1 | 39,739 | 472,526 | 347,770 | 162,715 | 61,799 |
| 14 Bookout Adjustment to Power Purchases <Note 1 | (1,126) | (120,803) | | | (13,406) |
| 15 Exchanges & Settlements <Note 6 | 28,485 | 180,453 | 268,647 | 188,987 | 28,810 |
| 16 Renewables | 4,950 | 34,296 | 38,505 | 39,578 | 5,555 |
| 17 Generation Conservation | 9,327 | 66,870 | 85,122 | 76,200 | 9,895 |
| 18 Subtotal Power System Generation Resources | \$162,083 | \$1,212,839 | \$1,408,720 | \$1,134,254 | \$200,288 |
| 19 Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4 | 7,499 | 47,352 | 52,220 | 56,677 | 8,072 |
| 20 Power Services Non-Generation Operations | 10,138 | 75,576 | 89,240 | 86,811 | 10,327 |
| 21 Transmission Operations | 15,351 | 103,625 | 122,722 | 128,088 | 16,082 |
| 22 Transmission Maintenance | 16,648 | 125,431 | 130,573 | 142,151 | 17,211 |
| 23 Transmission Engineering | 2,395 | 24,221 | 25,448 | 32,033 | 3,321 |
| 24 Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4, 5 | 1,232 | 8,801 | 13,692 | 7,531 | 847 |
| 25 Transmission Reimbursables | 1,321 | 9,100 | 10,000 | 9,920 | 2,241 |
| 26 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements | 27,254 | 231,528 | 270,394 | 259,212 | 32,259 |
| BPA Internal Support | | | | | |
| 27 Additional Post-Retirement Contribution | 5,572 | 30,894 | 31,157 | 31,157 | 5,193 |
| 28 Agency Services G&A | 13,374 | 102,299 | 99,174 | 104,195 | 16,743 |
| 29 Other Income, Expenses & Adjustments | 266 | (1,026) | (2,000) | | (238) |
| 30 Non-Federal Debt Service <Note 5 | 100,570 | 600,360 | 643,105 | 623,147 | 98,499 |
| 31 Depreciation & Amortization <Note 5 | 59,883 | 368,371 | 408,470 | 393,465 | 63,650 |
| 32 Total Operating Expenses | \$423,588 | \$2,939,370 | \$3,302,914 | \$3,008,642 | \$474,494 |
| 33 Net Operating Revenues (Expenses) | \$71,247 | \$115,761 | \$349,580 | \$299,222 | \$61,222 |
| Interest Expense and (Income) | | | | | |
| 34 Interest Expense | 54,760 | 331,255 | 389,018 | 346,359 | 53,978 |
| 35 AFUDC | (6,739) | (32,867) | (32,848) | (36,875) | (6,127) |
| 36 Interest Income | (9,080) | (55,047) | (65,527) | (42,666) | (5,066) |
| 37 Net Interest Expense (Income) | \$38,940 | \$243,342 | \$290,643 | \$266,818 | \$42,786 |
| 38 Net Revenues (Expenses) | \$32,307 | (\$127,581) | \$58,938 | \$32,404 | \$18,437 |

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and purchase
 <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by ASC 815, Derivatives and Hedging (formerly SFAS 133), for identified derivative instruments. In FY2010, BPA began applying ASC 980, Regulated Operations, treating the unrealized gains and losses on derivative instruments as Regulatory Assets and Liabilities.
 <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
 <4 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.
 <5 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of
 <6 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Rate case estimates were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under rate case estimates.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0021FY11 **Power Services Summary Statement of Revenues and Expenses** Run Date/Time: December 07, 2010 13:58
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended November 30, 2010 Data Source: EPM Data Warehouse
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 16%

| | FY 2010 | | FY 2011 | | FY 2011 |
|--|------------------|--------------------|--------------------|--------------------|------------------|
| | Actuals: FYTD | Actuals | Rate Case | SOY Budget | Actuals: FYTD |
| | | | | | |
| Operating Revenues | | | | | |
| 1 Gross Sales (excluding bookout adjustment) <Notes 1 and 4 | \$357,511 | \$2,233,570 | \$2,731,880 | \$2,382,317 | \$397,444 |
| 2 Bookout Adjustment to Sales <Note 1 | (1,126) | (120,803) | | | (13,406) |
| 3 Miscellaneous Revenues | 4,246 | 29,370 | 29,421 | 25,315 | 3,805 |
| 4 Inter-Business Unit | 14,882 | 100,981 | 102,735 | 97,842 | 16,535 |
| 5 Derivative Instruments <Note 2 | (6,435) | 14,800 | | | |
| 6 U.S. Treasury Credits | 16,580 | 127,690 | 106,569 | 117,541 | 22,919 |
| 7 Total Operating Revenues | \$385,659 | \$2,385,607 | \$2,970,605 | \$2,623,015 | \$427,297 |
| Operating Expenses | | | | | |
| Power System Generation Resources | | | | | |
| Operating Generation Resources | | | | | |
| 8 Columbia Generating Station | 38,238 | 256,940 | 324,882 | 323,082 | 61,869 |
| 9 Bureau of Reclamation | 12,540 | 82,125 | 96,110 | 96,110 | 12,098 |
| 10 Corps of Engineers | 22,665 | 192,279 | 192,433 | 192,433 | 26,066 |
| 11 Long-term Contract Generating Projects | 3,435 | 28,769 | 30,767 | 31,266 | 3,634 |
| 12 Operating Generation Settlement Payment | 3,555 | 16,712 | 21,754 | 21,754 | 3,626 |
| 13 Non-Operating Generation | 276 | 2,673 | 2,728 | 2,128 | 343 |
| 14 Gross Contracted Power Purchases and Aug Power Purchases <Note 1 | 39,739 | 472,526 | 347,770 | 162,715 | 61,799 |
| 15 Bookout Adjustment to Power Purchases <Note 1 | (1,126) | (120,803) | | | (13,406) |
| 16 Residential Exchange/IOU Settlement Benefits <Note 4 | 28,485 | 180,453 | 268,647 | 188,987 | 28,810 |
| 17 Renewables | 5,042 | 35,408 | 38,505 | 39,758 | 5,575 |
| 18 Generation Conservation | 9,327 | 66,870 | 85,122 | 76,200 | 9,895 |
| 19 Subtotal Power System Generation Resources | \$162,174 | \$1,213,951 | \$1,408,720 | \$1,134,434 | \$200,307 |
| 20 Power Services Transmission Acquisition and Ancillary Services | 23,651 | 157,603 | 176,591 | 168,065 | 24,231 |
| 21 Power Non-Generation Operations | 10,144 | 75,623 | 89,240 | 86,901 | 10,327 |
| 22 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements | 27,266 | 232,395 | 270,714 | 259,714 | 32,268 |
| BPA Internal Support | | | | | |
| 23 Additional Post-Retirement Contribution | 2,786 | 15,447 | 15,578 | 15,579 | 2,596 |
| 24 Agency Services G&A | 6,853 | 51,937 | 50,064 | 47,886 | 7,615 |
| 25 Other Income, Expenses & Adjustments | 2 | (7,449) | | | |
| 26 Non-Federal Debt Service | 90,149 | 537,830 | 581,494 | 561,536 | 88,230 |
| 27 Depreciation & Amortization | 30,255 | 184,989 | 206,934 | 200,565 | 32,296 |
| 28 Total Operating Expenses | \$353,280 | \$2,462,325 | \$2,799,335 | \$2,474,679 | \$397,872 |
| 29 Net Operating Revenues (Expenses) | \$32,379 | (\$76,718) | \$171,270 | \$148,336 | \$29,425 |
| Interest Expense and (Income) | | | | | |
| 30 Interest Expense | 34,873 | 211,064 | 226,370 | 215,340 | 33,969 |
| 31 AFUDC | (2,118) | (9,662) | (10,200) | (11,325) | (1,851) |
| 32 Interest Income | (4,222) | (24,474) | (40,854) | (13,606) | (1,430) |
| 33 Net Interest Expense (Income) | \$28,533 | \$176,928 | \$175,316 | \$190,409 | \$30,689 |
| 34 Net Revenues (Expenses) | \$3,846 | (\$253,645) | (\$4,046) | (\$42,073) | (\$1,264) |

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of
 <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by ASC 815, Derivatives and Hedging (formerly SFAS 133), for identified derivative instruments. In FY2010, BPA began applying ASC 980, Regulated Operations, treating the unrealized gains and losses on derivative instruments as Regulatory Assets and Liabilities.

<3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<4 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Rate case estimates were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under rate case estimates.



Report ID: 0023FY11 **Transmission Services Summary Statement of Revenues and Expenses** Run Date/Time: December 07, 2010/ 13:58
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended November 30, 2010 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 16%

| | A | B | C | D | E |
|--|------------------|------------------|------------------|------------------|------------------|
| | FY 2010 | | FY 2011 | | FY 2011 |
| | Actuals: FYTD | Actuals | Rate Case | SOY Budget | Actuals: FYTD |
| Operating Revenues | | | | | |
| 1 Sales | \$119,132 | \$738,330 | \$752,435 | \$749,621 | \$120,499 |
| 2 Miscellaneous Revenues | 4,926 | 32,175 | 32,189 | 33,070 | 4,457 |
| 3 Inter-Business Unit Revenues | 16,377 | 113,576 | 107,737 | 115,950 | 16,452 |
| 4 Total Operating Revenues | \$140,435 | \$884,080 | \$892,361 | \$898,641 | \$141,407 |
| Operating Expenses | | | | | |
| 5 Transmission Operations | 15,351 | 103,625 | 122,722 | 128,088 | 16,082 |
| 6 Transmission Maintenance | 16,648 | 125,431 | 130,573 | 142,151 | 17,211 |
| 7 Transmission Engineering | 2,395 | 24,221 | 25,448 | 32,033 | 3,321 |
| 8 Trans Services Transmission Acquisition and Ancillary Services <Note 2 | 16,115 | 109,782 | 116,422 | 106,887 | 17,383 |
| 9 Transmission Reimbursables | 1,321 | 9,100 | 10,000 | 9,920 | 2,241 |
| BPA Internal Support | | | | | |
| 10 Additional Post-Retirement Contribution | 2,786 | 15,447 | 15,579 | 15,579 | 2,596 |
| 11 Agency Services G&A | 6,521 | 50,362 | 49,110 | 56,309 | 9,128 |
| 12 Other Income, Expenses & Adjustments | 441 | 7,722 | (2,000) | | 95 |
| 13 Non-Federal Debt Service <Note 2 | | | | | |
| 14 Depreciation & Amortization <Note 2 | 29,628 | 183,382 | 201,536 | 192,900 | 31,353 |
| 15 Total Operating Expenses | \$91,206 | \$629,072 | \$669,389 | \$683,868 | \$99,410 |
| 16 Net Operating Revenues (Expenses) | \$49,229 | \$255,008 | \$222,971 | \$214,774 | \$41,997 |
| Interest Expense and (Income) | | | | | |
| 17 Interest Expense | 29,350 | 177,042 | 219,428 | 187,799 | 29,480 |
| 18 AFUDC | (4,215) | (23,204) | (22,648) | (25,550) | (3,875) |
| 19 Interest Income | (4,858) | (30,644) | (24,673) | (29,060) | (3,644) |
| 20 Net Interest Expense (Income) | \$20,277 | \$123,195 | \$172,107 | \$133,189 | \$21,961 |
| 21 Net Revenues (Expenses) | \$28,952 | \$131,814 | \$50,864 | \$81,585 | \$20,036 |

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0024FY11 Agency Services Statement of Project Distributions Run Date/Time: December 07, 2010 13:58
 Data Source: EPM Data Warehouse Through the Month Ended November 30, 2010
 Unit of Measure: \$ Thousands (\$ 000) Preliminary/ Unaudited % of Year Lapsed = 16%

| | | | A | B | C | AGENCY SERVICES DISTRIBUTED AND BUSINESS SUPPORT | | | |
|---|--|--|----------------------------------|-----------------|--------------------|--|------------------------|------------------------|------------------------|
| | | | AGENCY SERVICES PRE-DISTRIBUTION | | | D | E | F | G |
| | | | AGENCY SERVICES BUDGET: SOY | ACTUALS: FYTD | % FYTD / SOY (B/A) | FROM PRIOR FY AGENCY SERVICES RESERVES <Note 2 | POWER SERVICES EXPENSE | TRANS SERVICES EXPENSE | TRANS SERVICES CAPITAL |
| Agency Services General and Administrative | | | | | | | | | |
| 1 | Executive and Planning/Governance | | \$9,769 | \$1,275 | 13.1% | | \$638 | \$351 | \$287 |
| 2 | BES System Support | | 26,172 | 3,055 | 11.7% | | 1,069 | 1,986 | |
| 3 | Security | | 8,515 | 1,146 | 13.5% | | 268 | 483 | 395 |
| 4 | Legal | | 2,966 | 326 | 11.0% | | 163 | 90 | 73 |
| 5 | Human Resources | | 16,498 | 2,427 | 14.7% | | 568 | 1,000 | 859 |
| 6 | Accounting and Finance | | 13,591 | 2,366 | 17.4% | | 1,183 | 651 | 532 |
| 7 | Safety | | 2,589 | 337 | 13.0% | | 37 | 165 | 135 |
| 8 | IT Admin and System Policy | | 3,166 | 208 | 6.6% | | 104 | 57 | 47 |
| 9 | IT Infrastructure | | 24,227 | 6,186 | 25.5% | | 1,546 | 2,552 | 2,088 |
| 10 | Cross Agency IT Projects | | | 55 | | | 28 | 15 | 12 |
| 11 | Workplace Services | | 22,527 | 3,100 | 13.8% | | 1,314 | 982 | 804 |
| 12 | Public Affairs Office | | 7,997 | 1,142 | 14.3% | | 571 | 314 | 257 |
| 13 | Supply Chain Purchasing | | 3,191 | 205 | 6.4% | | 82 | 68 | 55 |
| 14 | GSA Delegated Facilities Work <Note 1 | | 3,726 | 521 | 14.0% | | 316 | 168 | 137 |
| 15 | Workplace Direct Projects for Trans Services | | 2,297 | 528 | 23.0% | (100) | | 248 | 280 |
| 16 | Workplace Direct Projects for Power Services | | 299 | 54 | 18.1% | | 54 | | |
| 17 | Total Agency Services G&A <Note 2 | | \$147,528 | \$22,931 | 15.5% | (\$100) | \$7,942 | \$9,128 | \$5,961 |
| Agency Services Business Support | | | | | | | | | |
| 18 | Strategic Integration | | 5,042 | 487 | 9.7% | | 243 | 243 | |
| 19 | Risk Management | | 3,903 | 488 | 12.5% | | 205 | 156 | 127 |
| 20 | Dedicated IT Projects for Power Services | | 7,148 | 258 | 3.6% | | 258 | | |
| 21 | Dedicated IT Projects for Trans Services | | 7,148 | 192 | 2.7% | | | 192 | |
| 22 | Supply Chain Administration | | 1,737 | 312 | 18.0% | | 42 | 68 | 203 |
| 23 | Supply Chain Purchasing | | | 283 | | | 283 | | |
| 24 | Technology Innovation | | 3,277 | 438 | 13.4% | | 219 | 219 | |
| 25 | Billing and Metering | | 5,771 | 804 | 13.9% | | 466 | 338 | |
| 26 | Contracting and Forecasting Services | | 4,542 | 641 | 14.1% | | 308 | 333 | |
| 27 | Total Agency Services Business Support | | \$38,569 | \$3,904 | 10.1% | \$ | \$2,025 | \$1,550 | \$330 |
| 28 | Undistributed Reduction | | (6,002) | | | | | | |
| 29 | Total Agency Services Distributed Projects <Note 4 | | \$180,096 | \$26,836 | 14.9% | (\$100) | \$9,966 | \$10,678 | \$6,291 |
| 30 | | | | | | < NOTE 3 | 163 | (163) | 137 |
| 31 | | | | | | < NOTE 4 | | 253 | (259) |
| 32 | | | | | | < NOTE 5 | \$10,130 | \$10,767 | \$6,169 |

<1 GSA Delegated Facilities are posted as actually incurred (Column B), but distributed according to the projected budget (Column A). Over or underspending is carried over into future years.
 <2 Power Services allocates portions of Agency Services distributed costs to Fish and Wildlife programs; therefore the total on this line is shown in separate lines in the Service Segment reports.
 <3 Transmission Services manages Aircraft support services and distributes charges to the other services (product XXZU).
 <4 Transmission Services assigns Agency Services costs to other programs, mainly to Reimbursable programs (product XKXA).
 <5 Summary total of all distributions charged to Power Services and Transmission Services, which includes distributions from Agency Services and Transmission Aircraft support.



| | | |
|--|--|--|
| Report ID: 0028FY11 | Agency Services Support - Expense Budget Summary | Run Date/Time: December 07, 2010 14:17 |
| Requesting BL: CORPORATE BUSINESS UNIT | Through the Month Ended November 30, 2010 | Data Source: EPM Data Warehouse |
| UOM: In Thousands (\$000) | Preliminary/Unaudited | % of Year Lapsed = 16% |

| | CORPT FUNCTION POOL | | DIRECT PROJECT SUPPORT | | | TOTAL DEPT CHARGES | | | |
|--|---|---------------------|------------------------|-------------------------|-------------------------|--------------------|---------------------|---------------------|-------------------------------|
| | FY 2011 SOY Budget | FY 2011 YTD ACTUALS | FY 2011 SOY Budget | PBL FY 2011 YTD ACTUALS | TBL FY 2011 YTD ACTUALS | FY 2011 SOY Budget | FY 2011 Nov ACTUALS | FY 2011 YTD ACTUALS | Column (H) Actuals to (F) SOY |
| | TIER 1 Corporate Department Expenses | | | | | | | | |
| 1 A Executive Office | \$802 | \$92 | \$ | \$ | \$ | \$802 | \$50 | \$92 | 11% |
| 2 D Deputy Administrator | \$19,703 | \$2,784 | \$12,642 | \$2,114 | \$ | \$32,345 | \$2,409 | \$4,898 | 15% |
| 3 F Finance Office | \$13,649 | \$2,339 | \$1,335 | \$65 | \$152 | \$14,984 | \$1,208 | \$2,557 | 17% |
| 4 - Power Purchases, Adjustments, Debt Service, Depreciation & Amortization, Interest | \$4,831 | \$404 | \$726,945 | \$65,389 | \$53,380 | \$731,776 | \$58,745 | \$119,174 | 16% |
| 5 N Internal Business Services (excluding NJ) | \$61,329 | \$8,938 | \$40,186 | \$ | \$4,919 | \$101,515 | \$4,917 | \$13,857 | 14% |
| 6 NJ Information Technology | \$67,861 | \$9,963 | \$ | \$ | \$ | \$67,861 | \$5,682 | \$9,963 | 15% |
| 7 K Chief Operating Officer <Note 1 | \$3,268 | \$1,168 | \$56,460 | \$6,967 | \$ | \$59,728 | \$3,634 | \$8,134 | 14% |
| 8 - Power Purchases, Debt Service - KL | \$ | \$ | \$34,424 | \$5,380 | \$ | \$34,424 | \$2,693 | \$5,380 | 16% |
| 9 - Environment Fish and Wildlife - KE | \$ | \$8 | \$254,087 | \$30,332 | \$669 | \$254,087 | \$21,161 | \$31,008 | 12% |
| 10 L General Counsel | \$3,114 | \$350 | \$8,364 | \$596 | \$456 | \$11,478 | \$739 | \$1,402 | 12% |
| 11 S Corporate Strategy | \$10,368 | \$1,191 | \$9,928 | \$10 | \$28 | \$20,296 | \$548 | \$1,229 | 6% |
| 12 Total Corporate Departments | \$184,927 | \$27,237 | \$1,144,369 | \$110,852 | \$59,605 | \$1,329,296 | \$101,786 | \$197,694 | 15% |
| Total Agency Services Dept. Cross-walked to Functional Distributions <Note 2 | | | | | | | | | |
| 13 LESS: Debt Service, Depreciation, Amortization, Interest charged to F | \$4,831 | \$404 | | | | | | | |
| 14 LESS: Accounting Adjustments charged to All Agency Services Depts | | \$ | | | | | | | |
| 15 Total Corpt Department Expenses in Corpt Function Distribution Pool | \$180,096 | \$26,833 | | | | | | | |
| 16 ADD: Dept X Accounting Adjustments included in Agency Services Distributions | | (\$2) | | | | | | | |
| 17 ADD: Dept. P & T Charges included in Agency Services Distributions | | \$3 | | | | | | | |
| 18 Total Agency Services Distributions | \$180,096 | \$26,834 | | | | | | | |

<1 K Budget includes KE (Environ F&W) support for Generation and Trans functions. F Budget includes Depreciation, Interest and Debt Service. These KE and F activities are shown separately.

<2 Agency Services Dept expenses that are not distributed as G & A are subtracted; Non-Corpt Depts expenses (such as Dept P, T and X) are added because they are part of the Agency Services function distributions. Agency Services distributes G & A from cost pools, which are collections of project expenses. Agency Services Dept expenses are charged to Agency Services projects and to non-Agency Services projects; thus total Agency Services Dept expenses do not equate to total function distributions. Also, Agency Services function distributions include expenses from inter-business transactions.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY11
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary
 Through the Month Ended November 30, 2010
 Preliminary/Unaudited

Run Date/Time: December 07, 2010 14:17
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 16%

| | A | | C | | | F | | G | | H | | I |
|--|-----------------------|------------------------|------------------------|-------------------------------|-------------------------------|-----------------------|---------------------------|------------------------|--|---|--|---|
| | CORPT FUNCTION POOL | | DIRECT PROJECT SUPPORT | | | TOTAL DEPT CHARGES | | | | | | |
| | FY 2011 SOY Budget | FY 2011 YTD ACTUALS | FY 2011 SOY Budget | PBL FY 2011 YTD ACTUALS | TBL FY 2011 YTD ACTUALS | FY 2011 SOY Budget | FY 2011 Nov ACTUALS | FY 2011 YTD ACTUALS | Column (H) Actuals to (F) SOY | | | |
| TIER II | | | | | | | | | | | | |
| Executive Office Tier II | | | | | | | | | | | | |
| A EXECUTIVE OFFICE | \$802 | \$92 | \$ | \$ | \$ | \$802 | \$50 | \$92 | 11% | | | |
| Executive Office Total Tier II | \$802 | \$92 | \$ | \$ | \$ | \$802 | \$50 | \$92 | 11% | | | |
| Deputy Administrator Tier II | | | | | | | | | | | | |
| D DEPUTY ADMINISTRATOR | \$231 | \$42 | \$ | \$ | \$ | \$231 | \$22 | \$42 | 18% | | | |
| DB CHIEF RISK OFFICER | \$3,903 | \$501 | \$2,708 | \$429 | \$ | \$6,611 | \$475 | \$929 | 14% | | | |
| DE TECHNOLOGY INNOVATION OFFICE | | | | | | | | | -- | | | |
| DG AGENCY COMPLIANCE & GOVERNANCE | \$5,035 | \$752 | \$ | \$ | \$ | \$5,035 | \$374 | \$752 | 15% | | | |
| DK PUBLIC AFFAIRS | \$7,997 | \$1,146 | \$9,934 | \$1,685 | \$ | \$17,931 | \$1,364 | \$2,831 | 16% | | | |
| DN INTERNAL AUDIT | \$2,538 | \$343 | \$ | \$ | \$ | \$2,538 | \$174 | \$343 | 14% | | | |
| DX DEPUTY ADMINISTRATOR SPECIAL ACCOUNTABILITY COSTS | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | -- | | | |
| Dep Admin Total Tier II | \$19,703 | \$2,784 | \$12,642 | \$2,114 | \$ | \$32,345 | \$2,409 | \$4,898 | 15% | | | |
| Finance Tier II | | | | | | | | | | | | |
| F FINANCE: SUB-TOTAL EXPENSES WITHOUT PP, DBS, DEPREC, INT, ADJ | \$308 | \$52 | \$ | \$ | \$ | \$308 | \$35 | \$52 | 17% | | | |
| FX FINANCE: Special accountability | \$4,831 | \$404 | \$726,945 | \$65,389 | \$53,377 | \$731,776 | \$58,744 | \$119,171 | 16% | | | |
| FB BUDGET PLANNING AND FORECASTING | \$1,941 | \$266 | \$901 | \$42 | \$107 | \$2,842 | \$209 | \$415 | 15% | | | |
| FR ACCOUNTING AND REPORTING | \$5,744 | \$1,172 | \$ | \$ | \$ | \$5,744 | \$493 | \$1,172 | 20% | | | |
| FS ANALYSIS AND REQUIREMENTS | \$1,042 | \$179 | \$434 | \$23 | \$45 | \$1,476 | \$120 | \$247 | 17% | | | |
| FT TREASURY | \$4,615 | \$670 | \$ | \$ | \$3 | \$4,615 | \$351 | \$674 | 15% | | | |
| TREASURY - ADJUSTMENTS (MEMO ITEM ONLY - INCLUDED IN FT ABOVE) | \$ | \$ | \$ | \$ | \$3 | \$ | \$2 | \$3 | -- | | | |
| Finance Total Tier II: Excludes Power Purch, DBS, Deprc & Amort, Interest, Adjusts. | \$13,649 | \$2,339 | \$1,335 | \$65 | \$152 | \$14,984 | \$1,208 | \$2,557 | 17% | | | |
| Finance Total Tier II | \$18,480 | \$2,743 | \$728,279 | \$65,455 | \$53,533 | \$746,760 | \$59,953 | \$121,731 | 16% | | | |
| Internal Business Services Tier II | | | | | | | | | | | | |
| N INTERNAL BUSINESS SUPPORT | \$840 | \$77 | \$ | \$ | \$ | \$840 | \$39 | \$77 | 9% | | | |
| NB BUSINESS & PROCESS ANALYSIS | \$1,227 | \$142 | \$ | \$ | \$ | \$1,227 | \$73 | \$142 | 12% | | | |
| NF SAFETY | \$2,589 | \$337 | \$ | \$ | \$ | \$2,589 | \$162 | \$337 | 13% | | | |
| NH HUMAN CAPITAL MANAGEMENT | \$14,431 | \$2,250 | \$3,650 | \$ | \$608 | \$18,081 | \$1,418 | \$2,858 | 16% | | | |
| NS SUPPLY CHAIN SERVICES | \$4,870 | \$783 | \$16,269 | \$ | \$2,821 | \$21,139 | \$1,884 | \$3,604 | 17% | | | |
| NT SECURITY & EMERGENCY RESPONSE | \$8,515 | \$1,147 | \$ | \$ | \$ | \$8,515 | \$623 | \$1,147 | 13% | | | |
| NW WORKPLACE SERVICES | \$28,857 | \$4,202 | \$20,266 | \$ | \$1,490 | \$49,124 | \$719 | \$5,691 | 12% | | | |
| Internal Business Services Total Tier II | \$61,329 | \$8,938 | \$40,186 | \$ | \$4,919 | \$101,515 | \$4,917 | \$13,857 | 14% | | | |



Report ID: 0028FY11
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary
 Through the Month Ended November 30, 2010
 Preliminary/Unaudited

Run Date/Time: December 07, 2010 14:17
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 16%

| | A | B | C | | | D | E | F | | | G | H | I |
|---|-----------------------|------------------------|------------------------|-------------------------------|-------------------------------|---|---|-----------------------|---------------------------|------------------------|---|--|---|
| | CORPT FUNCTION POOL | | DIRECT PROJECT SUPPORT | | | | | TOTAL DEPT CHARGES | | | | | |
| | FY 2011 SOY Budget | FY 2011 YTD ACTUALS | FY 2011 SOY Budget | PBL FY 2011 YTD ACTUALS | TBL FY 2011 YTD ACTUALS | | | FY 2011 SOY Budget | FY 2011 Nov ACTUALS | FY 2011 YTD ACTUALS | | Column (H) Actuals to (F) SOY | |
| Information Technology Tier II | | | | | | | | | | | | | |
| NJ INFORMATION TECHNOLOGY | \$3,681 | \$535 | \$ | \$ | \$ | | | \$3,681 | \$306 | \$535 | | 15% | |
| NJB CYBER SECURITY | \$1,726 | \$298 | \$ | \$ | \$ | | | \$1,726 | \$143 | \$298 | | 17% | |
| NJC CRITICAL BUSINESS SYSTEM OPERATIONS & DEVELOPMENT | \$7,797 | \$588 | \$ | \$ | \$ | | | \$7,797 | \$313 | \$588 | | 8% | |
| NJI INFRASTRUCTURE & CLIENT SERVICES | \$ | (\$498) | \$ | \$ | \$ | | | \$ | \$ | (\$498) | | -- | |
| NJM IT PROGRAM MANAGEMENT | \$1,191 | \$102 | \$ | \$ | \$ | | | \$1,191 | \$414 | \$102 | | 9% | |
| NJN INFRASTRUCTURE SERVICES | \$16,545 | \$2,876 | \$ | \$ | \$ | | | \$16,545 | \$1,067 | \$2,876 | | 17% | |
| NJP IT PROJECT MANAGEMENT | \$4,332 | \$1,154 | \$ | \$ | \$ | | | \$4,332 | \$779 | \$1,154 | | 27% | |
| NJQ QUALITY CONTROL | \$2,553 | \$397 | \$ | \$ | \$ | | | \$2,553 | \$206 | \$397 | | 16% | |
| NJR SERVICE DELIVERY | \$7,371 | \$1,689 | \$ | \$ | \$ | | | \$7,371 | \$1,043 | \$1,689 | | 23% | |
| NJS SOFTWARE DEVELOPMENT & OPERATIONS | \$22,664 | \$2,823 | \$ | \$ | \$ | | | \$22,664 | \$1,412 | \$2,823 | | 12% | |
| Information Technology Total Tier II | \$67,861 | \$9,963 | \$ | \$ | \$ | | | \$67,861 | \$5,682 | \$9,963 | | 15% | |
| Chief Operating Officer Tier II | | | | | | | | | | | | | |
| K CHIEF OPERATING OFFICER | \$828 | \$63 | \$ | \$ | \$ | | | \$828 | \$44 | \$63 | | 8% | |
| KE ENVIRONMENT, FISH AND WILDLIFE | \$ | \$8 | \$254,087 | \$30,332 | \$669 | | | \$254,087 | \$21,161 | \$31,008 | | 12% | |
| KL ENERGY EFFICIENCY | \$ | \$1 | \$90,883 | \$12,343 | \$ | | | \$90,883 | \$5,555 | \$12,344 | | 14% | |
| KS CUSTOMER SUPPORT SERVICES | \$10,313 | \$1,452 | \$ | \$4 | \$ | | | \$10,313 | \$728 | \$1,456 | | 14% | |
| KX CHIEF OPERATING OFFICER SPECIAL ACCOUNTABILITY COSTS | (\$7,872) | (\$348) | \$ | \$ | \$ | | | (\$7,872) | \$ | (\$348) | | 4% | |
| Chief Operating Officer Total Tier II | \$3,268 | \$1,176 | \$344,971 | \$42,678 | \$669 | | | \$348,239 | \$27,487 | \$44,522 | | 13% | |
| General Counsel Tier II | | | | | | | | | | | | | |
| L GENERAL COUNSEL | \$3,114 | \$350 | \$8,364 | \$596 | \$456 | | | \$11,478 | \$739 | \$1,402 | | 12% | |
| General Counsel Total Tier II | \$3,114 | \$350 | \$8,364 | \$596 | \$456 | | | \$11,478 | \$739 | \$1,402 | | 12% | |
| Corporate Strategy Tier II | | | | | | | | | | | | | |
| S Corporate Strategy | \$357 | \$53 | \$ | \$ | \$ | | | \$357 | \$26 | \$53 | | 15% | |
| SP Total Expenses | \$1,839 | \$235 | \$ | \$ | \$ | | | \$1,839 | \$119 | \$235 | | 13% | |
| SR Total Expenses | \$4,894 | \$467 | \$ | \$25 | \$ | | | \$4,894 | \$269 | \$493 | | 10% | |
| ST Total Expenses | \$3,277 | \$435 | \$9,928 | (\$15) | \$28 | | | \$13,205 | \$134 | \$448 | | 3% | |
| Corporate Strategy Total Tier II | \$10,368 | \$1,191 | \$9,928 | \$10 | \$28 | | | \$20,296 | \$548 | \$1,229 | | 6% | |
| TOTAL TIER II CORPT DEPT - balance should foot to Total Tier I | \$184,927 | \$27,237 | \$1,144,369 | \$110,852 | \$59,605 | | | \$1,329,296 | \$101,786 | \$197,694 | | 15% | |



Report ID: 0027FY11
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended November 30, 2010
 Preliminary Unaudited

Run Date/Run Time: December 07, 2010/ 14:17
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 16%

| A | B | C |
|------------|--------------|---------------|
| FY 2011 | FY 2011 | |
| SOY Budget | Actuals: Nov | Actuals: FYTD |

Transmission Business Unit

| | A | B | C |
|------------------------------------|--|----------------|---------------------|
| | FY 2011 | FY 2011 | |
| | SOY Budget | Actuals: Nov | Actuals: FYTD |
| CAPITAL DIRECT | | | |
| 1 | UNCOMMITTED FUNDS | 0 | |
| MAIN GRID | | | |
| 2 | MID-COLUMBIA REINFORCEMENT | 13,636 | 1,568 1,965 |
| 3 | CENTRAL OREGON REINFORCEMENT | 10,099 | 573 1,081 |
| 4 | BIG EDDY-KNIGHT 500kv PROJECT | 2,576 | 977 937 |
| 5 | OLYMPIC PENINSULA REINFORCEMNT | | 29 91 |
| 6 | WEST OF MCNARY INTEGRATION PRO | 77,768 | 3,038 9,848 |
| 7 | I-5 CORRIDOR UPGRADE PROJECT | 5,483 | 489 303 |
| 8 | LIBBY-TROY LINE REBUILD | | 53 91 |
| 9 | CENTRAL FERRY- LOWER MONUMNTAL | 3,136 | 296 461 |
| 10 | SEATTLE-PUDGET SOUND AREA | | |
| 11 | PORTLAND-VANCOUVER | 25,233 | 128 91 |
| 12 | WEST OF CASCADES NORTH | | |
| 13 | WEST OF CASCADES SOUTH | | |
| 14 | NORTHERN INTERTIE | | |
| 15 | SALEM- ALBANY-EUGENE AREA | 13,100 | 71 110 |
| 16 | TRI-CITIES AREA | 1,073 | 14 26 |
| 17 | IDAHO REINFORCEMENT | | |
| 18 | MONTANA-WEST OF HATWAI | | 1 |
| 19 | NERC CRITERIA COMPLIANCE | | |
| 20 | MISC. MAIN GRID PROJECTS | | (123) 210 |
| 21 | TOTAL MAIN GRID | 152,105 | 7,113 15,215 |
| AREA & CUSTOMER SERVICE | | | |
| 22 | ROGUE SVC ADDITION | 2,104 | (163) 11 |
| 23 | CITY OF CENTRALIA PROJECT | 302 | 38 37 |
| 24 | SOUTHERN IDAHO - LOWER VALLEY | 1,625 | 246 550 |
| 25 | LONGVIEW AREA REINFORCEMENT | 199 | 234 454 |
| 26 | KALISPELL-FLATHEAD VALLEY | 407 | 47 268 |
| 27 | MISC. AREA & CUSTOMER SERVICE | 8,526 | 46 895 |
| 28 | TOTAL AREA & CUSTOMER SERVICE | 13,163 | 449 2,215 |



Report ID: 0027FY11
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended November 30, 2010
 Preliminary Unaudited

Run Date/Run Time: December 07, 2010/ 14:17
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 16%

| A | B | C |
|------------|--------------|---------------|
| FY 2011 | FY 2011 | |
| SOY Budget | Actuals: Nov | Actuals: FYTD |

Transmission Business Unit (Continued)

| | SOY Budget | Actuals: Nov | Actuals: FYTD |
|----------------------------|----------------------------------|----------------|---------------|
| SYSTEM REPLACEMENTS | | | |
| 29 | TEAP - TOOLS | 1,052 | 9 |
| 30 | TEAP - EQUIPMENT | 14,434 | 1,314 |
| 31 | SPC - SER | 611 | 27 |
| 32 | SPC - DFRS | 4,491 | 150 |
| 33 | SPC - METERING | 313 | |
| 34 | SPC - CONTROL AND INDICATION | | 87 |
| 35 | SPC - RELAYS | 4,126 | (12) |
| 36 | PSC - TELEPHONE SYSTEMS | 704 | 15 |
| 37 | PSC - TRANSFER TRIP | 10,740 | 595 |
| 38 | PSC - FIN/OP NETWORKS | | |
| 39 | PSC - TLECOM TRANSPORT | 2,714 | 15 |
| 40 | PSC - SCADA/TELEMTRY/SUP CNTRL | 1,223 | 76 |
| 41 | PSC- TELECOM SUPPORT EQUIPMENT | 979 | 77 |
| 42 | PSC - VHF | | |
| 43 | SUB DC- PWR ELCTRNC & SRS CAPS | 4,256 | (63) |
| 44 | SUB AC- BUS & STRUCTURES | 626 | 24 |
| 45 | SUB AC - LOW VOLTAGE AUX. | 2,808 | (274) |
| 46 | SUB AC- SHUNT CAPACITORS | 609 | 75 |
| 47 | SUB AC-CIRCUIT BRKR & SWTCH GR | 9,919 | 446 |
| 48 | SUB AC - CVT/PT/CT & ARRESTERS | 2,305 | 163 |
| 49 | SUB AC-TRANSFORMERS & REACTORS | 913 | 287 |
| 50 | LINES - STEEL HARDWARE REPLCMT | 23,402 | (409) |
| 51 | LINES - WOOD POLE LN REBUILDS | 44,036 | 865 |
| 52 | MISC. REPLACEMENT PROJECTS | | 6 |
| 53 | MISC FACILITIES- NON-ELECTRIC | 15,977 | 250 |
| 54 | TOTAL SYSTEM REPLACEMENTS | 146,237 | 3,723 |



| | | |
|--|--|---|
| Report ID: 0027FY11 | BPA Statement of Capital Expenditures | Run Date/Run Time: December 07, 2010/ 14:17 |
| Requesting BL: CORPORATE BUSINESS UNIT | FYTD Through the Month Ended November 30, 2010 | Data Source: EPM Data Warehouse |
| Unit of Measure: \$Thousands | Preliminary Unaudited | % of Year Lapsed = 16% |

| | A | B | C |
|---|---|------------------|--------------------------|
| | FY 2011 | FY 2011 | |
| | SOY Budget | Actuals: Nov | Actuals: FYTD |
| Transmission Business Unit (Continued) | | | |
| 55 | UPGRADES & ADDITIONS | | |
| 56 | IT PROJECTS | 7,829 | 668 1,359 |
| 57 | SECURITY ENHANCEMENTS | 6,259 | 136 363 |
| 58 | LAND RIGHTS - ACCESS ROADS | 3,000 | 49 103 |
| 59 | LAND RIGHTS- VEG MITIGATION | 407 | 10 17 |
| 60 | LAND RIGHTS - TRIBAL RENEWALS | | 30 57 |
| 61 | ACCESS ROADS | 8,953 | 1,641 2,433 |
| 62 | SUBSTATION UPGRADES | 47,234 | 312 1,230 |
| 63 | LINE SWITCH UPGRADES | | 15 15 |
| 64 | LINE CAPACITY UPGRADES | | |
| 65 | CELILO UPGRADES PROJECT | 478 | 63 130 |
| 66 | CONTROL CENTERS | 1,281 | 158 361 |
| 67 | CC SYSTEM & APPLICATION | 1,337 | 98 206 |
| 68 | CC INFRASTRUCTURE COMPONENTS | 4,153 | 315 425 |
| 69 | SYSTEM TELECOMMUNICATION | 10,640 | 1,393 2,656 |
| 70 | MISC. UPGRADES AND ADDITIONS | 30,896 | 4,116 5,203 |
| 71 | TOTAL UPGRADES & ADDITIONS | 122,467 | 9,002 14,558 |
| 72 | ENVIRONMENT CAPITAL | | |
| 73 | MISC. ENVIRONMENT PROJECTS | 6,546 | 81 275 |
| 74 | TOTAL ENVIRONMENT CAPITAL | 6,546 | 81 275 |
| 75 | CAPITAL DIRECT | 440,519 | 20,369 44,988 |
| 76 | PFIA | | |
| 77 | MISC. PFIA PROJECTS | 11,436 | 958 1,237 |
| 78 | GENERATOR INTERCONNECTION | 74,065 | 3,425 8,889 |
| 79 | SPECTRUM RELOCATION | 4,909 | 1,608 1,997 |
| 80 | COI ADDITION PROJECT | 14,068 | 1,497 2,487 |
| 81 | TOTAL PFIA | 104,478 | 7,489 14,611 |
| 82 | AFUDC | | |
| 83 | CAPITAL INDIRECT | | (308) (1,042) |
| 84 | LAPSE FACTOR | (80,648) | |
| 85 | TOTAL Transmission Business Unit | \$464,349 | \$27,549 \$58,558 |



Report ID: 0027FY11

Requesting BL: CORPORATE BUSINESS UNIT

Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures

FYTD Through the Month Ended November 30, 2010

Preliminary Unaudited

Run Date/Run Time: December 07, 2010/ 14:17

Data Source: EPM Data Warehouse

% of Year Lapsed = 16%

| A | B | C |
|------------|--------------|---------------|
| FY 2011 | FY 2011 | |
| SOY Budget | Actuals: Nov | Actuals: FYTD |

| Power Business Unit | | | |
|--------------------------------|---------------------------------------|------------------|---------------------------|
| 83 | BUREAU OF RECLAMATION-CAPITAL | 83,744 | 5,158 8,080 |
| 84 | CORPS OF ENGINEERS-CAPITAL | 115,381 | 9,700 15,662 |
| 85 | CONSERVATION ACQUISITION | 80,000 | 16,769 19,406 |
| 86 | NON-GENERATION OPERATIONS | 8,325 | 590 1,221 |
| 87 | FISH&WILDLIFE&PLANNING COUNCIL | 90,500 | 5,610 34,977 |
| 88 | LAPSE FACTOR | (37,200) | |
| 89 | TOTAL Power Business Unit | \$340,750 | \$37,827 \$79,347 |
| Corporate Business Unit | | | |
| 90 | CORPORATE BUSINESS UNIT | 45,684 | 2,165 3,319 |
| 91 | LAPSE FACTOR | (5,012) | |
| 92 | TOTAL Corporate Business Unit | \$40,672 | \$2,165 \$3,319 |
| 93 | TOTAL BPA Capital Expenditures | \$845,772 | \$67,541 \$141,224 |

Power Services





| | | |
|------------------------------------|---|--|
| Report ID: 0060FY11 | Power Services Detailed Statement of Revenues and Expenses | Run Date\Time: December 07, 2010 13:58 |
| Requesting BL: POWER BUSINESS UNIT | Through the Month Ended November 30, 2010 | Data Source: EPM Data Warehouse |
| Unit of Measure: \$ Thousands | Preliminary/ Unaudited | % of Year Lapsed = 16% |

| | A | B | C | D | |
|--|---|--------------------|--------------------|--------------------|------------------|
| | FY 2010 | FY 2011 | | FY 2011 | |
| | Actuals | Rate Case | SOY Budget | Actuals | |
| Operating Revenues | | | | | |
| 1 | Gross Sales (excluding bookout adjustment) <Notes 1 and 4 | \$2,233,570 | \$2,731,880 | \$2,382,317 | \$397,444 |
| 2 | Bookout Adjustment to Sales <Note 1 | (120,803) | | | (13,406) |
| 3 | Miscellaneous Revenues | 29,370 | 29,421 | 25,315 | 3,805 |
| 4 | Inter-Business Unit | 100,981 | 102,735 | 97,842 | 16,535 |
| 5 | Derivative Instruments <Note 2 | 14,800 | | | |
| 6 | U.S. Treasury Credits | 127,690 | 106,569 | 117,541 | 22,919 |
| 7 | Total Operating Revenues | \$2,385,607 | \$2,970,605 | \$2,623,015 | \$427,297 |
| Operating Expenses | | | | | |
| Power System Generation Resources | | | | | |
| Operating Generation | | | | | |
| 8 | COLUMBIA GENERATING STATION | 256,940 | 324,882 | 323,082 | 61,869 |
| 9 | BUREAU OF RECLAMATION | 82,125 | 96,110 | 96,110 | 12,098 |
| 10 | CORPS OF ENGINEERS | 192,279 | 192,433 | 192,433 | 26,066 |
| 11 | LONG-TERM CONTRACT GENERATING PROJECTS | 28,769 | 30,767 | 31,266 | 3,634 |
| 12 | Sub-Total | 560,113 | 644,192 | 642,891 | 103,666 |
| Operating Generation Settlements and Other Payments | | | | | |
| 13 | COLVILLE GENERATION SETTLEMENT | 16,712 | 21,754 | 21,754 | 3,626 |
| 14 | Sub-Total | 16,712 | 21,754 | 21,754 | 3,626 |
| Non-Operating Generation | | | | | |
| 15 | TROJAN DECOMMISSIONING | 2,318 | 2,300 | 1,700 | 272 |
| 16 | WNP-1&3 DECOMMISSIONING | 355 | 428 | 428 | 71 |
| 17 | Sub-Total | 2,673 | 2,728 | 2,128 | 343 |
| Gross Contracted Power Purchases (excluding bookout adjustments) <Note 1 | | | | | |
| 18 | PNCA HEADWATER BENEFITS | 1,948 | 2,620 | 2,201 | 446 |
| 19 | OTHER POWER PURCHASES - (e.g. Short-Term) | 467,850 | 72,107 | 158,520 | 60,806 |
| 20 | Sub-Total | 469,797 | 74,727 | 160,721 | 61,253 |
| 21 | Bookout Adjustments to Contracted Power Purchases <Note 1 | (120,803) | | | (13,406) |
| Augmentation Power Purchases (includes IOU Load Reduc. and Buy Backs) | | | | | |
| 22 | AUGMENTATION POWER PURCHASES | 2,728 | 273,043 | 1,994 | 546 |
| 23 | Sub-Total | 2,728 | 273,043 | 1,994 | 546 |
| Exchanges & Settlements | | | | | |
| 24 | RESIDENTIAL EXCHANGE PROGRAM <Note 4 | 180,453 | 268,647 | 188,987 | 28,810 |
| 25 | OTHER SETTLEMENTS | | | | |
| 26 | Sub-Total | 180,453 | 268,647 | 188,987 | 28,810 |
| Renewable Generation | | | | | |
| 27 | RENEWABLE CONSERVATION RATE CREDIT | 4,147 | 2,500 | 2,500 | 436 |
| 28 | RENEWABLES | 31,261 | 36,005 | 37,258 | 5,139 |
| 29 | Sub-Total | 35,408 | 38,505 | 39,758 | 5,575 |



| | | |
|------------------------------------|---|--|
| Report ID: 0060FY11 | Power Services Detailed Statement of Revenues and Expenses | Run Date/Time: December 07, 2010 13:58 |
| Requesting BL: POWER BUSINESS UNIT | Through the Month Ended November 30, 2010 | Data Source: EPM Data Warehouse |
| Unit of Measure: \$ Thousands | Preliminary/ Unaudited | % of Year Lapsed = 16% |

| | A | B | | C | D |
|---|------------------|------------------|------------------|---|----------------|
| | FY 2010 | FY 2011 | | | FY 2011 |
| | Actuals | Rate Case | SOY Budget | | Actuals |
| Generation Conservation | | | | | |
| 30 DSM TECHNOLOGY | 1,772 | | | | 4 |
| 31 CONSERVATION ACQUISITION | 8,617 | 14,000 | 16,200 | | 1,536 |
| 32 LOW INCOME WEATHERIZATION & TRIBAL | 4,735 | 5,000 | 5,000 | | 332 |
| 33 ENERGY EFFICIENCY DEVELOPMENT | 15,130 | 20,500 | 11,500 | | 843 |
| 34 LEGACY | 1,005 | 1,622 | 1,000 | | 5 |
| 35 MARKET TRANSFORMATION | 9,831 | 14,500 | 13,000 | | 2,632 |
| 36 CONSERVATION RATE CREDIT (CRC) | 25,781 | 29,500 | 29,500 | | 4,542 |
| 37 Sub-Total | 66,870 | 85,122 | 76,200 | | 9,895 |
| 38 Power System Generation Sub-Total | 1,213,951 | 1,408,720 | 1,134,434 | | 200,307 |
| Power Non-Generation Operations | | | | | |
| Power Services System Operations | | | | | |
| 39 INFORMATION TECHNOLOGY | 5,525 | 6,282 | 7,148 | | 268 |
| 40 GENERATION PROJECT COORDINATION | 5,243 | 7,542 | 5,413 | | 530 |
| 41 SLICE IMPLEMENTATION | 2,065 | 2,448 | 1,778 | | 317 |
| 42 Sub-Total | 12,832 | 16,272 | 14,340 | | 1,114 |
| Power Services Scheduling | | | | | |
| 43 OPERATIONS SCHEDULING | 7,963 | 9,564 | 9,805 | | 1,266 |
| 44 OPERATIONS PLANNING | 5,934 | 5,874 | 6,249 | | 831 |
| 45 Sub-Total | 13,897 | 15,438 | 16,055 | | 2,097 |
| Power Services Marketing and Business Support | | | | | |
| 46 POWER R&D | 5,429 | 6,133 | 5,030 | | 142 |
| 47 SALES & SUPPORT | 17,399 | 19,325 | 20,005 | | 2,975 |
| 48 STRATEGY, FINANCE & RISK MGMT | 15,141 | 17,343 | 18,373 | | 2,097 |
| 49 EXECUTIVE AND ADMINISTRATIVE SERVICES | 2,450 | 2,727 | 3,529 | | 447 |
| 50 CONSERVATION SUPPORT | 8,474 | 12,003 | 9,569 | | 1,455 |
| 51 Sub-Total | 48,894 | 57,530 | 56,507 | | 7,116 |
| 52 Power Non-Generation Operations Sub-Total | 75,623 | 89,240 | 86,901 | | 10,327 |
| Power Services Transmission Acquisition and Ancillary Services | | | | | |
| PBL Transmission Acquisition and Ancillary Services | | | | | |
| 53 POWER SERVICES TRANSMISSION & ANCILLARY SERVICES | 101,416 | 117,401 | 102,922 | | 14,727 |
| 54 3RD PARTY GTA WHEELING | 45,541 | 51,340 | 54,780 | | 7,840 |
| 55 POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS | 1,811 | 1,000 | 2,017 | | 232 |
| 56 GENERATION INTEGRATION | 8,707 | 6,800 | 8,296 | | 1,431 |
| 57 TELEMETERING/EQUIP REPLACEMT | 127 | 50 | 50 | | () |
| 58 Power Svcs Trans Acquisition and Ancillary Services Sub-Total | 157,603 | 176,591 | 168,065 | | 24,231 |
| Fish and Wildlife/USF&W/Planning Council/Environmental Req | | | | | |
| BPA Fish and Wildlife (includes F&W Shared Services) | | | | | |
| 59 Fish & Wildlife | 199,590 | 236,000 | 225,000 | | 28,046 |
| 60 USF&W Lower Snake Hatcheries | 23,301 | 24,480 | 24,480 | | 2,565 |
| 61 Planning Council | 9,305 | 9,934 | 9,934 | | 1,685 |
| 62 Environmental Requirements | 200 | 300 | 300 | | (27) |
| 63 Fish and Wildlife/USF&W/Planning Council Sub-Total | 232,395 | 270,714 | 259,714 | | 32,268 |



| | | |
|------------------------------------|---|--|
| Report ID: 0060FY11 | Power Services Detailed Statement of Revenues and Expenses | Run Date/Time: December 07, 2010 13:58 |
| Requesting BL: POWER BUSINESS UNIT | Through the Month Ended November 30, 2010 | Data Source: EPM Data Warehouse |
| Unit of Measure: \$ Thousands | Preliminary/ Unaudited | % of Year Lapsed = 16% |

| | A | B C | | D |
|--|--------------------|--------------------|--------------------|------------------|
| | FY 2010 | FY 2011 | | FY 2011 |
| | Actuals | Rate Case | SOY Budget | Actuals |
| BPA Internal Support | | | | |
| 64 Additional Post-Retirement Contribution | 15,447 | 15,578 | 15,579 | 2,596 |
| 65 Agency Services G&A (excludes direct project support) | 51,937 | 50,064 | 47,886 | 7,615 |
| 66 BPA Internal Support Sub-Total | 67,383 | 65,643 | 63,464 | 10,211 |
| 67 Bad Debt Expense | 45 | | | |
| 68 Other Income, Expenses, Adjustments | (7,494) | | | |
| Non-Federal Debt Service | | | | |
| Energy Northwest Debt Service | | | | |
| 69 COLUMBIA GENERATING STATION DEBT SVC | 223,641 | 226,169 | 130,584 | 28,877 |
| 70 WNP-1 DEBT SVC | 150,896 | 167,549 | 174,095 | 27,892 |
| 71 WNP-3 DEBT SVC | 109,920 | 169,093 | 238,175 | 28,301 |
| 72 EN RETIRED DEBT | | | | |
| 73 EN LIBOR INTEREST RATE SWAP | 34,405 | | | |
| 74 Sub-Total | 518,862 | 562,811 | 542,854 | 85,070 |
| Non-Energy Northwest Debt Service | | | | |
| 75 TROJAN DEBT SVC | | | | |
| 76 CONSERVATION DEBT SVC | 5,032 | 4,924 | 4,924 | 837 |
| 77 COWLITZ FALLS DEBT SVC | 11,707 | 11,563 | 11,563 | 1,952 |
| 78 NORTHERN WASCO DEBT SVC | 2,229 | 2,196 | 2,196 | 371 |
| 79 Sub-Total | 18,968 | 18,683 | 18,682 | 3,160 |
| 80 Non-Federal Debt Service Sub-Total | 537,830 | 581,494 | 561,536 | 88,230 |
| 81 Depreciation | 109,168 | 121,235 | 116,000 | 18,200 |
| 82 Amortization | 75,821 | 85,699 | 84,565 | 14,096 |
| 83 Total Operating Expenses | \$2,462,325 | \$2,799,335 | \$2,474,679 | \$397,872 |
| 84 Net Operating Revenues (Expenses) | (\$76,718) | \$171,270 | \$148,336 | \$29,425 |
| Interest Expense and (Income) | | | | |
| 85 Federal Appropriation | 222,847 | 213,982 | 215,735 | 35,938 |
| 86 Capitalization Adjustment | (45,937) | (45,937) | (45,937) | (7,656) |
| 87 Borrowings from US Treasury | 34,154 | 58,325 | 45,542 | 5,687 |
| 88 AFUDC | (9,662) | (10,200) | (11,325) | (1,851) |
| 89 Interest Income | (24,474) | (40,854) | (13,606) | (1,430) |
| 90 Net Interest Expense (Income) | 176,928 | 175,316 | 190,409 | 30,689 |
| 91 Total Expenses | \$2,639,253 | \$2,974,650 | \$2,665,088 | \$428,561 |
| 92 Net Revenues (Expenses) | (\$253,645) | (\$4,046) | (\$42,073) | (\$1,264) |

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.
- <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by ASC 815, Derivatives and Hedging (formerly SFAS 133), for identified derivative instruments. In FY2010, BPA began applying ASC 980, Regulated Operations, treating the unrealized gains and losses on derivative instruments as Regulatory Assets and Liabilities.
- <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <4 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Rate case estimates were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under rate case estimates.

Transmission Services





Report ID: 0061FY11 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: December 07, 2010 13:59
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended November 30, 2010 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 16%

| | | A | B | C | D |
|---------------------------------------|--|------------------|------------------|------------------|------------------|
| | | FY 2010 | FY 2011 | | FY 2011 |
| | | Actuals | Rate Case | SOY Budget | Actuals |
| Operating Revenues | | | | | |
| Sales | | | | | |
| Network | | | | | |
| 1 | Network Integration | \$92,099 | 126,531 | 125,927 | \$20,597 |
| 2 | Other Network | 389,403 | 365,203 | 378,448 | 59,528 |
| 3 | Intertie | 67,068 | 69,009 | 68,408 | 10,849 |
| 4 | Other Direct Sales | 189,760 | 191,692 | 176,838 | 29,526 |
| 5 | Miscellaneous Revenues | 32,175 | 32,189 | 33,070 | 4,457 |
| 6 | Inter-Business Unit Revenues | 113,576 | 107,737 | 115,950 | 16,452 |
| 7 | Total Operating Revenues | \$884,080 | \$892,361 | \$898,641 | \$141,407 |
| Operating Expenses | | | | | |
| Transmission Operations | | | | | |
| System Operations | | | | | |
| 8 | INFORMATION TECHNOLOGY | 5,334 | 6,761 | 7,468 | 245 |
| 9 | POWER SYSTEM DISPATCHING | 11,724 | 11,864 | 12,285 | 1,971 |
| 10 | CONTROL CENTER SUPPORT | 11,088 | 13,541 | 15,399 | 1,913 |
| 11 | TECHNICAL OPERATIONS | 6,668 | 6,096 | 7,092 | 804 |
| 12 | SUBSTATION OPERATIONS | 20,239 | 19,206 | 21,269 | 2,996 |
| 13 | Sub-Total | 55,052 | 57,468 | 63,513 | 7,929 |
| Scheduling | | | | | |
| 14 | MANAGEMENT SUPERVISION & ADMINISTRATION | | 734 | | (10) |
| 15 | RESERVATIONS | 2,241 | 1,074 | 5,586 | 626 |
| 16 | PRE-SCHEDULING | 188 | 470 | 229 | 38 |
| 17 | REAL-TIME SCHEDULING | 3,677 | 5,028 | 4,208 | 663 |
| 18 | SCHEDULING TECHNICAL SUPPORT | 1,807 | 2,369 | 2,531 | 228 |
| 19 | SCHEDULING AFTER-THE-FACT | 218 | 447 | 293 | 37 |
| 20 | Sub-Total | 8,130 | 10,122 | 12,847 | 1,582 |
| Marketing and Business Support | | | | | |
| 21 | TRANSMISSION SALES | 2,356 | 3,261 | 2,467 | 176 |
| 22 | MKTG INTERNAL OPERATIONS | | | | |
| 23 | MKTG TRANSMISSION FINANCE | 305 | 302 | 296 | 38 |
| 24 | MKTG CONTRACT MANAGEMENT | 3,880 | 4,905 | 4,623 | 668 |
| 25 | MKTG TRANSMISSION BILLING | 2,048 | 2,309 | 2,424 | 338 |
| 26 | MKTG BUSINESS STRAT & ASSESS | 6,005 | 7,007 | 6,170 | 1,104 |
| 27 | MARKETING IT SUPPORT | | 2,112 | | |
| 28 | MARKETING AND SALES | | | | |
| 29 | METER DATA | | | | |
| 30 | Marketing Sub-Total | 14,594 | 19,896 | 15,980 | 2,323 |
| 31 | EXECUTIVE AND ADMIN SERVICES | 12,407 | 7,871 | 13,983 | 1,884 |
| 32 | LEGAL SUPPORT | 2,305 | 3,027 | 3,269 | 288 |
| 33 | TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE | 5,339 | 14,865 | 10,213 | 1,098 |
| 34 | AIRCRAFT SERVICES | 1,135 | 1,203 | 2,147 | 167 |
| 35 | LOGISTICS SERVICES | 4,120 | 6,841 | 5,490 | 770 |
| 36 | SECURITY ENHANCEMENTS | 542 | 1,429 | 645 | 40 |
| 37 | Business Support Sub-Total | 25,848 | 35,236 | 35,747 | 4,248 |
| 38 | Transmission Operations Sub-Total | 103,625 | 122,722 | 128,088 | 16,082 |



Report ID: 0061FY11 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: December 07, 2010 13:59
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended November 30, 2010 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 16%

| | A | B | C | D | |
|---|--|----------------|----------------|----------------|---------------|
| | FY 2010 | FY 2011 | | FY 2011 | |
| | Actuals | Rate Case | SOY Budget | Actuals | |
| Transmission Maintenance | | | | | |
| System Maintenance | | | | | |
| 39 | NON-ELECTRIC MAINTENANCE | 18,241 | 28,055 | 24,935 | 2,474 |
| 40 | SUBSTATION MAINTENANCE | 23,809 | 22,784 | 26,665 | 3,440 |
| 41 | TRANSMISSION LINE MAINTENANCE | 21,076 | 26,179 | 24,629 | 3,533 |
| 42 | SYSTEM PROTECTION CONTROL MAINTENANCE | 11,377 | 11,317 | 13,278 | 2,081 |
| 43 | POWER SYSTEM CONTROL MAINTENANCE | 11,579 | 10,659 | 13,497 | 1,923 |
| 44 | JOINT COST MAINTENANCE | 97 | 200 | 155 | 14 |
| 45 | SYSTEM MAINTENANCE MANAGEMENT | 5,277 | 6,151 | 8,126 | 833 |
| 46 | ROW MAINTENANCE | 28,548 | 18,508 | 23,824 | 2,292 |
| 47 | HEAVY MOBILE EQUIP MAINT | (79) | () | () | (229) |
| 48 | TECHNICAL TRAINING | 2,588 | 2,723 | 2,830 | 358 |
| 49 | Sub-Total | 122,513 | 126,578 | 137,939 | 16,721 |
| Environmental Operations | | | | | |
| 50 | ENVIRONMENTAL ANALYSIS | 48 | 80 | 80 | 4 |
| 51 | POLLUTION PREVENTION AND ABATEMENT | 2,870 | 3,915 | 4,133 | 486 |
| 52 | Sub-Total | 2,918 | 3,996 | 4,213 | 490 |
| 53 | Transmission Maintenance Sub-Total | 125,431 | 130,573 | 142,151 | 17,211 |
| Transmission Engineering | | | | | |
| System Development | | | | | |
| 54 | RESEARCH & DEVELOPMENT | 6,558 | 5,701 | 6,604 | 134 |
| 55 | TSD PLANNING AND ANALYSIS | 7,968 | 8,811 | 12,110 | 1,604 |
| 56 | CAPITAL TO EXPENSE TRANSFER | 1,505 | 4,000 | 4,000 | 70 |
| 57 | REGULATORY & REGION ASSOC FEES | 6,875 | 5,083 | 7,551 | 1,309 |
| 58 | ENVIRONMENTAL POLICY/PLANNING | 1,315 | 1,853 | 1,768 | 204 |
| 59 | Sub-Total | 24,221 | 25,448 | 32,033 | 3,321 |
| 60 | Transmission Engineering Sub-Total | 24,221 | 25,448 | 32,033 | 3,321 |
| Trans. Services Transmission Acquisition and Ancillary Services | | | | | |
| BBL Acquisition and Ancillary Products and Services | | | | | |
| 61 | ANCILLARY SERVICES PAYMENTS | 88,868 | 87,217 | 86,799 | 14,503 |
| 62 | OTHER PAYMENTS TO POWER SERVICES | 8,798 | 11,884 | 8,928 | 1,463 |
| 63 | STATION SERVICES PAYMENTS | 3,315 | 3,629 | 3,629 | 570 |
| 64 | Sub-Total | 100,981 | 102,730 | 99,356 | 16,535 |
| Non-BBL Acquisition and Ancillary Products and Services <Note 1 | | | | | |
| 65 | LEASED FACILITIES | 7,501 | 6,457 | 1,489 | 764 |
| 66 | GENERAL TRANSFER AGREEMENTS (settlement) | 762 | 500 | 356 | |
| 67 | NON-BBL ANCILLARY SERVICES | 539 | 6,735 | 5,686 | 83 |
| 68 | Sub-Total | 8,801 | 13,692 | 7,531 | 847 |
| 69 | Trans. Svcs. Acquisition and Ancillary Services Sub-Total | 109,782 | 116,422 | 106,887 | 17,383 |
| Transmission Reimbursables | | | | | |
| Reimbursables | | | | | |
| 70 | EXTERNAL REIMBURSABLE SERVICES | 5,279 | 8,681 | 7,690 | 1,821 |
| 71 | INTERNAL REIMBURSABLE SERVICES | 3,822 | 1,319 | 2,231 | 420 |
| 72 | Sub-Total | 9,100 | 10,000 | 9,920 | 2,241 |
| 73 | Transmission Reimbursables Sub-Total | 9,100 | 10,000 | 9,920 | 2,241 |



Report ID: 0061FY11 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: December 07, 2010 13:59
 Requesting BL: TRANSMISSION BUSINESS UNI Through the Month Ended November 30, 2010 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 16%

| | A | B | C | D | |
|--|---|------------------|------------------|------------------|------------------|
| | FY 2010 | FY 2011 | | FY 2011 | |
| | Actuals | Rate Case | SOY Budget | Actuals | |
| BPA Internal Support | | | | | |
| 74 | Additional Post-Retirement Contribution | 15,447 | 15,579 | 15,579 | 2,596 |
| 75 | Agency Services G & A (excludes direct project support) | 50,362 | 49,110 | 56,309 | 9,128 |
| 76 | BPA Internal Support Subtotal | 65,809 | 64,688 | 71,888 | 11,725 |
| Other Income, Expenses, and Adjustments | | | | | |
| 77 | Bad Debt Expense | 567 | | | |
| 78 | Other Income, Expenses, Adjustments | 7,155 | | | 95 |
| 79 | Undistributed Reduction | | (2,000) | | |
| 80 | Non-Federal Debt Service <Note 1 | | | | |
| 81 | Depreciation | 182,054 | 199,313 | 191,500 | 31,103 |
| 82 | Amortization <Note 1 | 1,328 | 2,223 | 1,400 | 250 |
| 83 | Total Operating Expenses | \$629,072 | \$669,389 | \$683,868 | \$99,410 |
| 84 | Net Operating Revenues (Expenses) | \$255,008 | \$222,971 | \$214,774 | \$41,997 |
| Interest Expense and (Income) | | | | | |
| 85 | Federal Appropriation | 34,658 | 27,538 | 29,485 | 4,870 |
| 86 | Capitalization Adjustment | (18,968) | (18,968) | (18,968) | (3,161) |
| 87 | Borrowings from US Treasury | 75,720 | 113,200 | 87,191 | 13,067 |
| 88 | Debt Service Reassignment | 56,781 | 56,780 | 56,780 | 9,463 |
| 89 | Customer Advances | 8,135 | | 9,300 | 1,402 |
| 90 | Lease Financing | 20,718 | 40,878 | 24,011 | 3,839 |
| 91 | AFUDC | (23,204) | (22,648) | (25,550) | (3,875) |
| 92 | Interest Income | (30,644) | (24,673) | (29,060) | (3,644) |
| 93 | Net Interest Expense (Income) | 123,195 | 172,107 | 133,189 | 21,961 |
| 94 | Total Expenses | \$752,266 | \$841,496 | \$817,057 | \$121,371 |
| 95 | Net Revenues (Expenses) | \$131,814 | \$50,864 | \$81,585 | \$20,036 |

<1 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.