



**November 2012**

***Monthly Financial Reports***





Report ID: 0020FY13

Requesting BL: CORPORATE BUSINESS UNIT

Unit of measure: \$ Thousands

**FCRPS Summary Statement of Revenues and Expenses**

Through the Month Ended November 30, 2012

Preliminary/ Unaudited

Run Date/Run Time: December 11,2012/ 06:13

Data Source: EPM Data Warehouse

% of Year Elapsed = 16%

		A		B		C		D		E	
		FY 2012		FY 2013		FY 2013				FY 2013	
		Actuals: FYTD	Actuals	Rate Case	SOY Budget	Actuals: FYTD					
<b>Operating Revenues</b>											
1	Gross Sales (excluding bookout adjustment) <Note 3	\$ 511,548	\$ 3,241,564	\$ 3,346,080	\$ 3,229,115	\$ 511,949					
2	Bookout adjustment to Sales	(6,692)	(61,972)	-	-	(10,784)					
3	Miscellaneous Revenues	8,756	56,675	58,137	65,796	13,112					
4	U.S. Treasury Credits	14,525	81,583	100,447	85,999	21,785					
5	<b>Total Operating Revenues</b>	<b>528,136</b>	<b>3,317,850</b>	<b>3,504,664</b>	<b>3,380,909</b>	<b>536,062</b>					
<b>Operating Expenses</b>											
Power System Generation Resources											
Operating Generation Resources											
6	Columbia Generating Station	47,325	292,636	345,945	338,267	59,093					
7	Bureau of Reclamation	13,546	89,005	119,891	132,391	16,760					
8	Corps of Engineers	30,116	206,967	215,700	215,700	29,982					
9	Long-term Contract Generating Projects	4,056	25,869	25,831	26,008	3,894					
10	Operating Generation Settlement Payment	3,655	20,437	22,148	20,785	3,567					
11	Non-Operating Generation	350	2,153	1,948	2,316	370					
12	Gross Contracted Power Purchases and Augmentation Power Purch	32,154	205,350	164,905	119,364	40,519					
13	Bookout Adjustment to Power Purchases	(6,692)	(61,972)	-	-	(10,784)					
14	Exchanges & Settlements <Note 3	30,582	203,712	201,838	203,200	29,286					
15	Renewables	4,890	33,912	37,958	37,956	3,524					
16	Generation Conservation	6,871	37,505	47,850	47,850	3,560					
17	<b>Subtotal Power System Generation Resources</b>	<b>166,853</b>	<b>1,055,573</b>	<b>1,184,014</b>	<b>1,143,838</b>	<b>179,772</b>					
18	Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	8,599	51,274	55,035	55,035	8,221					
19	Power Services Non-Generation Operations	12,118	79,794	90,210	89,537	12,195					
20	Transmission Operations	18,604	121,792	133,590	131,248	20,554					
21	Transmission Maintenance	16,063	135,377	150,831	153,278	17,858					
22	Transmission Engineering	4,733	46,111	32,803	41,855	5,732					
23	Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	1,051	18,093	11,590	9,381	858					
24	Transmission Reimbursables	1,377	8,241	9,914	9,682	5,237					
25	Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	48,915	279,641	281,129	282,067	45,846					
BPA Internal Support											
26	Additional Post-Retirement Contribution	5,748	34,486	35,641	35,064	5,940					
27	Agency Services G&A	17,387	109,854	113,623	110,942	16,938					
28	Other Income, Expenses & Adjustments	32	(216)	-	(2,297)	(143)					
29	Non-Federal Debt Service	109,039	659,680	758,196	732,138	120,004					
30	Depreciation & Amortization	65,026	389,097	432,451	408,383	67,833					
31	<b>Total Operating Expenses</b>	<b>475,543</b>	<b>2,988,798</b>	<b>3,289,027</b>	<b>3,200,151</b>	<b>506,846</b>					
32	<b>Net Operating Revenues (Expenses)</b>	<b>52,593</b>	<b>329,052</b>	<b>215,636</b>	<b>180,759</b>	<b>29,216</b>					
<b>Interest Expense and (Income)</b>											
33	Interest Expense	57,365	331,732	428,123	363,288	56,292					
34	AFUDC	(8,804)	(45,845)	(45,847)	(46,810)	(7,371)					
35	Interest Income	(3,494)	(43,587)	(38,223)	(28,760)	(2,895)					
36	<b>Net Interest Expense (Income)</b>	<b>45,067</b>	<b>242,301</b>	<b>344,053</b>	<b>287,718</b>	<b>46,025</b>					
37	<b>Net Revenues (Expenses)</b>	<b>\$ 7,526</b>	<b>\$ 86,752</b>	<b>\$ (128,417)</b>	<b>\$ (106,960)</b>	<b>\$ (16,809)</b>					

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and

<3 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.



Report ID: 0021FY13 **Power Services Summary Statement of Revenues and Expenses** Run Date/Time: December 11, 2012 06:13  
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended November 30, 2012 Data Source: EPM Data Warehouse  
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 16%

	FY 2012		FY 2013		FY 2013
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Actuals: FYTD
<b>Operating Revenues</b>					
1	\$ 384,877	\$ 2,450,595	\$ 2,501,750	\$ 2,407,477	\$ 379,176
2	(6,692)	(61,972)	-	-	(10,784)
3	3,457	26,412	26,335	27,181	3,747
4	19,628	134,716	131,078	138,442	21,731
5	14,525	81,583	100,447	85,999	21,785
6	<b>415,796</b>	<b>2,631,334</b>	<b>2,759,609</b>	<b>2,659,099</b>	<b>415,655</b>
<b>Operating Expenses</b>					
7	47,325	292,636	345,945	338,267	59,093
8	13,546	89,005	119,891	132,391	16,760
9	30,116	206,967	215,700	215,700	29,982
10	4,056	25,869	25,831	26,008	3,894
11	3,655	20,437	22,148	20,785	3,567
12	350	2,153	1,948	2,316	370
13	32,154	205,350	164,905	119,364	40,519
14	(6,692)	(61,972)	-	-	(10,784)
15	30,582	203,712	201,838	203,200	29,286
16	4,900	34,018	38,142	38,140	3,551
17	6,871	37,505	47,850	47,850	3,560
18	<b>166,862</b>	<b>1,055,679</b>	<b>1,184,198</b>	<b>1,144,021</b>	<b>179,799</b>
19	22,892	175,873	157,185	158,498	22,431
20	12,118	79,919	90,255	89,582	12,328
21	48,965	280,197	281,639	283,157	45,935
22	2,874	17,243	17,821	17,243	2,970
23	8,298	52,789	52,662	52,586	7,972
24	-	107	-	-	-
25	92,318	561,308	541,586	520,504	84,331
26	32,848	199,286	214,327	211,403	35,342
27	<b>387,174</b>	<b>2,422,400</b>	<b>2,539,672</b>	<b>2,476,994</b>	<b>391,108</b>
28	<b>28,622</b>	<b>208,934</b>	<b>219,937</b>	<b>182,105</b>	<b>24,547</b>
<b>Interest Expense and (Income)</b>					
29	36,911	208,884	251,792	224,430	37,130
30	(2,634)	(8,835)	(13,592)	(13,410)	(1,912)
31	(965)	(30,301)	(16,756)	(11,500)	(1,097)
32	<b>33,312</b>	<b>169,748</b>	<b>221,444</b>	<b>199,520</b>	<b>34,120</b>
33	<b>\$ (4,691)</b>	<b>\$ 39,185</b>	<b>\$ (1,507)</b>	<b>\$ (17,415)</b>	<b>\$ (9,573)</b>

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 <2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.



Report ID: 0023FY13

Requesting BL: TRANSMISSION BUSINESS UNIT

Unit of Measure: \$ Thousands

**Transmission Services Summary Statement of Revenues and Expenses**

Through the Month Ended November 30, 2012

Preliminary/ Unaudited

Run Date/Time: December 11, 2012/ 06:13

Data Source: EPM Data Warehouse

% of Year Elapsed = 16%

	FY 2012		FY 2013		FY 2013
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Actuals: FYTD
<b>Operating Revenues</b>					
1 Sales	\$ 126,671	\$ 790,969	\$ 844,331	\$ 821,638	\$ 132,773
2 Miscellaneous Revenues	5,298	30,263	31,802	38,615	9,365
3 Inter-Business Unit Revenues	14,354	143,909	93,888	103,067	14,510
4 <b>Total Operating Revenues</b>	<b>146,324</b>	<b>965,141</b>	<b>970,021</b>	<b>963,319</b>	<b>156,648</b>
<b>Operating Expenses</b>					
5 Transmission Operations	18,604	121,792	133,590	131,248	20,554
6 Transmission Maintenance	16,063	135,377	150,831	153,278	17,858
7 Transmission Engineering	4,733	46,111	32,803	41,855	5,732
8 Trans Services Transmission Acquisition and Ancillary Services	20,679	152,809	142,079	147,825	22,589
9 Transmission Reimbursables	1,377	26,722	9,914	9,682	5,237
BPA Internal Support					
10 Additional Post-Retirement Contribution	2,874	17,243	17,821	17,821	2,970
11 Agency Services G&A	9,089	57,065	60,961	58,357	8,966
12 Other Income, Expenses & Adjustments	114	(280)	-	(2,297)	(1)
13 Depreciation & Amortization	32,178	189,811	218,124	196,980	32,491
14 <b>Total Operating Expenses</b>	<b>105,711</b>	<b>746,650</b>	<b>766,122</b>	<b>754,748</b>	<b>116,397</b>
15 <b>Net Operating Revenues (Expenses)</b>	<b>40,612</b>	<b>218,491</b>	<b>203,899</b>	<b>208,572</b>	<b>40,251</b>
<b>Interest Expense and (Income)</b>					
16 Interest Expense	29,511	180,083	228,887	190,357	27,745
17 AFUDC	(5,760)	(37,010)	(32,255)	(33,400)	(5,135)
18 Interest Income	(2,528)	(13,293)	(21,467)	(17,260)	(1,798)
19 <b>Net Interest Expense (Income)</b>	<b>21,224</b>	<b>129,781</b>	<b>175,165</b>	<b>139,697</b>	<b>20,812</b>
20 <b>Net Revenues (Expenses)</b>	<b>\$ 19,389</b>	<b>\$ 88,710</b>	<b>\$ 28,734</b>	<b>\$ 68,875</b>	<b>\$ 19,438</b>

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.



Report ID: 0027FY13  
 Requesting BL: CORPORATE BUSINESS UNIT  
 Unit of Measure: \$Thousands

**BPA Statement of Capital Expenditures**  
 FYTD Through the Month Ended November 30, 2012  
 Preliminary Unaudited

Run Date/Run Time: December 11, 2012/ 06:15  
 Data Source: EPM Data Warehouse  
 16%

		A	B	C	D
		FY 2013	FY 2013		FY 2013
		SOY Budget	Actuals: Nov	Actuals: FYTD	Actuals / SOY Budget
<b>Transmission Business Unit</b>					
1	MAIN GRID	\$ 160,391	\$ 14,281	\$ 23,806	15%
2	AREA & CUSTOMER SERVICE	23,103	484	1,739	8%
3	SYSTEM REPLACEMENTS	227,542	16,687	27,624	12%
4	UPGRADES & ADDITIONS	255,246	10,569	19,942	8%
5	ENVIRONMENT CAPITAL	6,483	688	1,548	24%
	<u>PFIA</u>				
6	MISC. PFIA PROJECTS	12,520	208	869	7%
7	GENERATOR INTERCONNECTION	38,862	1,384	2,028	5%
8	SPECTRUM RELOCATION	1,296	259	381	29%
9	COI ADDITION PROJECT	-	-	-	0%
10	CAPITAL INDIRECT	()	(1,576)	(1,566)	0%
11	LAPSE FACTOR	(72,273)	-	-	0%
12	<b>TOTAL Transmission Business Unit</b>	<b>653,169</b>	<b>42,983</b>	<b>76,372</b>	<b>12%</b>
<b>Power Business Unit</b>					
13	BUREAU OF RECLAMATION	64,546	7,187	14,258	22%
14	CORPS OF ENGINEERS	172,635	12,079	23,489	14%
15	GENERATION CONSERVATION	82,170	4,276	11,285	14%
16	POWER INFORMATION TECHNOLOGY	5,885	477	961	16%
17	FISH & WILDLIFE	67,145	968	1,728	3%
18	LAPSE FACTOR	(12,417)	-	-	0%
19	<b>TOTAL Power Business Unit</b>	<b>379,964</b>	<b>24,987</b>	<b>51,721</b>	<b>14%</b>
<b>Corporate Business Unit</b>					
20	CORPORATE BUSINESS UNIT	48,649	1,846	3,699	8%
21	<b>TOTAL Corporate Business Unit</b>	<b>48,649</b>	<b>1,846</b>	<b>3,699</b>	<b>8%</b>
22	<b>TOTAL BPA Capital Expenditures</b>	<b>\$ 1,081,782</b>	<b>\$ 69,816</b>	<b>\$ 131,793</b>	<b>12%</b>



Report ID: 0060FY13	<b>Power Services Detailed Statement of Revenues and Expenses</b>	Run Date/Time: December 11, 2012 06:14
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended November 30, 2012	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Elapsed = 16%

	A	B	C	D	
	FY 2012	FY 2013		FY 2013	
	Actuals	Rate Case	SOY Budget	Actuals	
<b>Operating Revenues</b>					
1	Gross Sales (excluding bookout adjustment) <Note 2	\$ 2,450,595	\$ 2,501,750	\$ 2,407,477	\$ 379,176
2	Bookout Adjustment to Sales	(61,972)	-	-	(10,784)
3	Miscellaneous Revenues	26,412	26,335	27,181	3,747
4	Inter-Business Unit	134,716	131,078	138,442	21,731
5	U.S. Treasury Credits	81,583	100,447	85,999	21,785
6	<b>Total Operating Revenues</b>	<b>2,631,334</b>	<b>2,759,609</b>	<b>2,659,099</b>	<b>415,655</b>
<b>Operating Expenses</b>					
<b>Power System Generation Resources</b>					
<b>Operating Generation</b>					
7	COLUMBIA GENERATING STATION	292,636	345,945	338,267	59,093
8	BUREAU OF RECLAMATION	89,005	119,891	132,391	16,760
9	CORPS OF ENGINEERS	206,967	215,700	215,700	29,982
10	LONG-TERM CONTRACT GENERATING PROJECTS	25,869	25,831	26,008	3,894
11	<b>Sub-Total</b>	<b>614,477</b>	<b>707,367</b>	<b>712,366</b>	<b>109,729</b>
<b>Operating Generation Settlements and Other Payments</b>					
12	COLVILLE GENERATION SETTLEMENT	20,437	22,148	20,785	3,567
13	<b>Sub-Total</b>	<b>20,437</b>	<b>22,148</b>	<b>20,785</b>	<b>3,567</b>
<b>Non-Operating Generation</b>					
14	TROJAN DECOMMISSIONING	1,611	1,500	1,600	249
15	WNP-1&4 O&M	542	448	716	120
16	<b>Sub-Total</b>	<b>2,153</b>	<b>1,948</b>	<b>2,316</b>	<b>370</b>
<b>Gross Contracted Power Purchases (excluding bookout adjustments)</b>					
17	PNCA HEADWATER BENEFITS	2,935	2,704	2,704	914
18	PURCHASES FOR SERVICE AT TIER 2 RATES	8,456	-	23,419	3,924
19	OTHER POWER PURCHASES - (e.g. Short-Term)	194,065	96,051	93,241	35,682
20	<b>Sub-Total</b>	<b>205,456</b>	<b>98,755</b>	<b>119,364</b>	<b>40,519</b>
21	<b>Bookout Adjustments to Contracted Power Purchases</b>	<b>(61,972)</b>	<b>-</b>	<b>-</b>	<b>(10,784)</b>
<b>Augmentation Power Purchases</b>					
22	AUGMENTATION POWER PURCHASES	(107)	66,150	-	-
23	<b>Sub-Total</b>	<b>(107)</b>	<b>66,150</b>	<b>-</b>	<b>-</b>
<b>Exchanges &amp; Settlements</b>					
24	RESIDENTIAL EXCHANGE PROGRAM <Note 2	203,712	201,838	203,200	29,286
25	<b>Sub-Total</b>	<b>203,712</b>	<b>201,838</b>	<b>203,200</b>	<b>29,286</b>
<b>Renewable Generation</b>					
26	RENEWABLE CONSERVATION RATE CREDIT	(18)	-	-	-
27	RENEWABLES	34,036	38,142	38,140	3,551
28	<b>Sub-Total</b>	<b>\$ 34,018</b>	<b>\$ 38,142</b>	<b>\$ 38,140</b>	<b>\$ 3,551</b>



Report ID: 0060FY13	<b>Power Services Detailed Statement of Revenues and Expenses</b>	Run Date/Time: December 11, 2012 06:14
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended November 30, 2012	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Elapsed = 16%

	A	B	C	D
	FY 2012	FY 2013		FY 2013
	Actuals	Rate Case	SOY Budget	Actuals
<b>Generation Conservation</b>				
29 DSM TECHNOLOGY	\$ 8	\$ -	\$ -	\$ 3
30 CONSERVATION ACQUISITION	12,664	15,950	15,950	842
31 LOW INCOME ENERGY EFFICIENCY	7,274	5,000	5,000	62
32 REIMBURSABLE ENERGY EFFICIENCY DEVELOPMENT	2,435	11,500	11,500	112
33 LEGACY	1,002	900	900	3
34 MARKET TRANSFORMATION	14,138	14,500	14,500	2,538
35 CONSERVATION RATE CREDIT (GRC)	(17)	-	-	-
36 <b>Sub-Total</b>	<b>37,505</b>	<b>47,850</b>	<b>47,850</b>	<b>3,560</b>
37 <b>Power System Generation Sub-Total</b>	<b>1,055,679</b>	<b>1,184,198</b>	<b>1,144,021</b>	<b>179,799</b>
<b>Power Non-Generation Operations</b>				
<b>Power Services System Operations</b>				
38 INFORMATION TECHNOLOGY	6,058	7,316	7,502	946
39 GENERATION PROJECT COORDINATION	6,541	6,224	6,887	505
40 SLICE IMPLEMENTATION	1,113	2,394	1,099	184
41 <b>Sub-Total</b>	<b>13,711</b>	<b>15,934</b>	<b>15,488</b>	<b>1,635</b>
<b>Power Services Scheduling</b>				
42 OPERATIONS SCHEDULING	9,071	10,010	10,312	1,477
43 OPERATIONS PLANNING	6,720	6,709	7,255	1,124
44 <b>Sub-Total</b>	<b>15,791</b>	<b>16,719</b>	<b>17,567</b>	<b>2,601</b>
<b>Power Services Marketing and Business Support</b>				
45 POWER R&D	5,556	5,939	5,940	603
46 SALES & SUPPORT	18,566	20,130	19,539	3,359
47 STRATEGY, FINANCE & RISK MGMT	14,107	18,289	17,612	2,387
48 EXECUTIVE AND ADMINISTRATIVE SERVICES	3,772	3,636	4,163	429
49 CONSERVATION SUPPORT	8,416	9,608	9,272	1,313
50 <b>Sub-Total</b>	<b>50,417</b>	<b>57,602</b>	<b>56,527</b>	<b>8,092</b>
51 <b>Power Non-Generation Operations Sub-Total</b>	<b>79,919</b>	<b>90,255</b>	<b>89,582</b>	<b>12,328</b>
<b>Power Services Transmission Acquisition and Ancillary Services</b>				
<b>PBL Transmission Acquisition and Ancillary Services</b>				
52 POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	115,493	89,031	90,345	12,783
53 3RD PARTY GTA WHEELING	48,721	52,891	52,891	7,787
54 POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	2,553	2,244	2,244	434
55 GENERATION INTEGRATION / WIT-TS	9,101	12,968	12,968	1,427
56 TELEMETERING/EQUIP REPLACEMT	5	51	51	
57 <b>Power Svcs Trans Acquisition and Ancillary Services Sub-Total</b>	<b>175,873</b>	<b>157,185</b>	<b>158,498</b>	<b>22,431</b>
<b>Fish and Wildlife/USF&amp;W/Planning Council/Environmental Req</b>				
<b>BPA Fish and Wildlife</b>				
58 Fish & Wildlife	248,957	241,384	242,922	41,315
59 USF&W Lower Snake Hatcheries	22,000	29,900	29,880	2,285
60 Planning Council	9,240	10,355	10,355	2,335
61 <b>Fish and Wildlife/USF&amp;W/Planning Council Sub-Total</b>	<b>\$ 280,197</b>	<b>\$ 281,639</b>	<b>\$ 283,157</b>	<b>\$ 45,935</b>



Report ID: 0060FY13	<b>Power Services Detailed Statement of Revenues and Expenses</b>	Run Date/Time: December 11, 2012 06:14
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended November 30, 2012	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Elapsed = 16%

	A	B	C	D
	FY 2012	FY 2013		FY 2013
	Actuals	Rate Case	SOY Budget	Actuals
<b>BPA Internal Support</b>				
62 Additional Post-Retirement Contribution	\$ 17,243	\$ 17,821	\$ 17,243	\$ 2,970
63 Agency Services G&A (excludes direct project support)	52,789	52,662	52,586	7,972
64 <b>BPA Internal Support Sub-Total</b>	<b>70,032</b>	<b>70,483</b>	<b>69,829</b>	<b>10,942</b>
65 <b>Bad Debt Expense</b>	<b>1,757</b>	-	-	
66 <b>Other Income, Expenses, Adjustments</b>	<b>(1,650)</b>	-	-	
<b>Non-Federal Debt Service</b>				
<b>Energy Northwest Debt Service</b>				
67 COLUMBIA GENERATING STATION DEBT SVC	101,519	100,172	92,203	15,298
68 WNP-1 DEBT SVC	284,923	249,288	237,437	37,241
69 WNP-3 DEBT SVC	158,713	175,817	174,617	29,075
70 <b>Sub-Total</b>	<b>545,155</b>	<b>525,277</b>	<b>504,257</b>	<b>81,615</b>
<b>Non-Energy Northwest Debt Service</b>				
71 CONSERVATION DEBT SVC	2,687	2,377	2,610	444
72 COWLITZ FALLS DEBT SVC	11,715	11,709	11,709	1,952
73 NORTHERN WASCO DEBT SVC	1,751	2,224	1,927	321
74 <b>Sub-Total</b>	<b>16,153</b>	<b>16,309</b>	<b>16,247</b>	<b>2,716</b>
75 <b>Non-Federal Debt Service Sub-Total</b>	<b>561,308</b>	<b>541,586</b>	<b>520,504</b>	<b>84,331</b>
76 <b>Depreciation</b>	<b>111,724</b>	<b>127,560</b>	<b>119,100</b>	<b>20,001</b>
77 <b>Amortization</b>	<b>87,562</b>	<b>86,767</b>	<b>92,303</b>	<b>15,341</b>
78 <b>Total Operating Expenses</b>	<b>2,422,400</b>	<b>2,539,672</b>	<b>2,476,994</b>	<b>391,108</b>
79 <b>Net Operating Revenues (Expenses)</b>	<b>208,934</b>	<b>219,937</b>	<b>182,105</b>	<b>24,547</b>
<b>Interest Expense and (Income)</b>				
80 Federal Appropriation	205,652	222,714	216,977	36,400
81 Capitalization Adjustment	(45,937)	(45,937)	(45,937)	(7,656)
82 Borrowings from US Treasury	49,169	75,015	53,390	8,386
83 AFUDC	(8,835)	(13,592)	(13,410)	(1,912)
84 Interest Income	(30,301)	(16,756)	(11,500)	(1,097)
85 <b>Net Interest Expense (Income)</b>	<b>169,748</b>	<b>221,444</b>	<b>199,520</b>	<b>34,120</b>
86 <b>Total Expenses</b>	<b>2,592,149</b>	<b>2,761,116</b>	<b>2,676,514</b>	<b>425,228</b>
87 <b>Net Revenues (Expenses)</b>	<b>\$ 39,185</b>	<b>\$ (1,507)</b>	<b>\$ (17,415)</b>	<b>\$ (9,573)</b>

- <1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY13

**Transmission Services Detailed Statement of Revenues and Expenses**

Run Date/Time: December 11, 2012 06:14

Requesting BL: TRANSMISSION BUSINESS UNIT

Through the Month Ended November 30, 2012

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

% of Year Elapsed = 16%

	A	B	C	D
	FY 2012	FY 2013		FY 2013
	Actuals	Rate Case	SOY Budget	Actuals
<b>Operating Revenues</b>				
<b>Sales</b>				
<b>Network</b>				
1        Network Integration	\$ 122,765	\$ 132,022	\$ 126,030	\$ 20,289
2        Other Network	376,535	410,898	390,992	62,531
3        Intertie	77,120	78,299	79,223	12,459
4        Other Direct Sales	214,548	223,112	225,393	37,494
5 <b>Miscellaneous Revenues</b>	30,263	31,802	38,615	9,365
6 <b>Inter-Business Unit Revenues</b>	143,909	93,888	103,067	14,510
7 <b>Total Operating Revenues</b>	<b>965,141</b>	<b>970,021</b>	<b>963,319</b>	<b>156,648</b>
<b>Operating Expenses</b>				
<b>Transmission Operations</b>				
<b>System Operations</b>				
8            INFORMATION TECHNOLOGY	9,098	7,529	7,449	1,176
9            POWER SYSTEM DISPATCHING	12,089	12,748	13,486	2,076
10           CONTROL CENTER SUPPORT	13,646	14,498	14,583	2,573
11           TECHNICAL OPERATIONS	3,816	8,623	5,029	647
12           SUBSTATION OPERATIONS	21,947	21,735	21,634	3,479
13 <b>Sub-Total</b>	<b>60,595</b>	<b>65,133</b>	<b>62,181</b>	<b>9,951</b>
<b>Scheduling</b>				
14            RESERVATIONS	4,064	1,109	5,466	757
15            PRE-SCHEDULING	216	486	245	34
16            REAL-TIME SCHEDULING	3,758	5,185	4,757	631
17            SCHEDULING TECHNICAL SUPPORT	948	5,749	402	104
18            SCHEDULING AFTER-THE-FACT	236	462	257	39
19 <b>Sub-Total</b>	<b>9,222</b>	<b>12,991</b>	<b>11,129</b>	<b>1,565</b>
<b>Marketing and Business Support</b>				
20            TRANSMISSION SALES	2,787	3,362	3,089	460
21            MKTG TRANSMISSION FINANCE	286	310	-	(6)
22            MKTG CONTRACT MANAGEMENT	4,442	4,572	4,699	770
23            MKTG TRANSMISSION BILLING	2,229	2,382	2,790	449
24            MKTG BUSINESS STRAT & ASSESS	6,603	6,670	6,593	1,274
25 <b>Marketing Sub-Total</b>	<b>16,345</b>	<b>17,296</b>	<b>17,171</b>	<b>2,948</b>
26            EXECUTIVE AND ADMIN SERVICES	12,204	13,764	13,330	2,623
27            LEGAL SUPPORT	3,034	3,227	4,057	412
28            TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE	13,995	11,949	14,456	1,662
29            AIRCRAFT SERVICES	1,082	2,438	2,287	118
30            LOGISTICS SERVICES	4,839	5,792	5,636	1,246
31            SECURITY ENHANCEMENTS	475	1,001	1,001	28
32 <b>Business Support Sub-Total</b>	<b>35,630</b>	<b>38,170</b>	<b>40,767</b>	<b>6,090</b>
33 <b>Transmission Operations Sub-Total</b>	<b>\$ 121,792</b>	<b>\$ 133,590</b>	<b>\$ 131,248</b>	<b>\$ 20,554</b>



Report ID: 0061FY13 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: December 11, 2012 06:14  
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended November 30, 2012 Data Source: EPM Data Warehouse  
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 16%

	A	B	C	D	
	FY 2012	FY 2013		FY 2013	
	Actuals	Rate Case	SOY Budget	Actuals	
<b>Transmission Maintenance</b>					
<b>System Maintenance</b>					
34	NON-ELECTRIC MAINTENANCE	\$ 25,900	\$ 27,033	\$ 26,917	\$ 2,712
35	SUBSTATION MAINTENANCE	28,056	30,825	30,791	4,040
36	TRANSMISSION LINE MAINTENANCE	24,984	26,664	26,198	4,059
37	SYSTEM PROTECTION CONTROL MAINTENANCE	11,651	13,215	12,852	1,921
38	POWER SYSTEM CONTROL MAINTENANCE	12,637	13,850	16,326	2,247
39	JOINT COST MAINTENANCE	146	212	212	7
40	SYSTEM MAINTENANCE MANAGEMENT	4,879	6,516	7,544	1,054
41	ROW MAINTENANCE	5,243	25,256	8,438	936
42	HEAVY MOBILE EQUIP MAINT		(19)	-	(459)
43	TECHNICAL TRAINING	2,443	2,991	2,888	347
44	VEGETATION MANAGEMENT	16,141	-	16,818	527
45	<b>Sub-Total</b>	<b>132,079</b>	<b>146,545</b>	<b>148,984</b>	<b>17,393</b>
<b>Environmental Operations</b>					
46	ENVIRONMENTAL ANALYSIS	10	82	82	-
47	POLLUTION PREVENTION AND ABATEMENT	3,288	4,204	4,212	465
48	<b>Sub-Total</b>	<b>3,298</b>	<b>4,286</b>	<b>4,294</b>	<b>465</b>
49	<b>Transmission Maintenance Sub-Total</b>	<b>135,377</b>	<b>150,831</b>	<b>153,278</b>	<b>17,858</b>
<b>Transmission Engineering</b>					
<b>System Development</b>					
50	RESEARCH & DEVELOPMENT	6,653	8,000	7,990	720
51	TSD PLANNING AND ANALYSIS	12,734	11,895	14,699	2,491
52	CAPITAL TO EXPENSE TRANSFER	11,765	4,072	4,072	500
53	NERC / WECC COMPLIANCE	9,916	7,008	12,936	1,650
54	ENVIRONMENTAL POLICY/PLANNING	1,188	1,828	1,776	205
55	ENG RATING AND COMPLIANCE	3,855	-	382	167
56	<b>Sub-Total</b>	<b>46,111</b>	<b>32,803</b>	<b>41,855</b>	<b>5,732</b>
57	<b>Transmission Engineering Sub-Total</b>	<b>46,111</b>	<b>32,803</b>	<b>41,855</b>	<b>5,732</b>
<b>Trans. Services Transmission Acquisition and Ancillary Services</b>					
<b>BBL Acquisition and Ancillary Products and Services</b>					
58	ANCILLARY SERVICES PAYMENTS	121,528	117,777	125,731	19,622
59	OTHER PAYMENTS TO POWER SERVICES	9,536	9,362	9,363	1,560
60	STATION SERVICES PAYMENTS	3,652	3,350	3,350	548
61	<b>Sub-Total</b>	<b>134,716</b>	<b>130,489</b>	<b>138,444</b>	<b>21,731</b>
<b>Non-BBL Acquisition and Ancillary Products and Services</b>					
62	LEASED FACILITIES	4,419	4,224	4,200	662
63	GENERAL TRANSFER AGREEMENTS (SETTLEMENT)	12,724	509	500	77
64	NON-BBL ANCILLARY SERVICES	395	6,857	4,120	29
65	TRANSMISSION RENEWABLES	555	-	561	90
66	<b>Sub-Total</b>	<b>18,093</b>	<b>11,590</b>	<b>9,381</b>	<b>858</b>
67	<b>Trans. Svcs. Acquisition and Ancillary Services Sub-Total</b>	<b>152,809</b>	<b>142,079</b>	<b>147,825</b>	<b>22,589</b>
<b>Transmission Reimbursables</b>					
<b>Reimbursables</b>					
68	EXTERNAL REIMBURSABLE SERVICES	24,913	7,580	6,927	4,974
69	INTERNAL REIMBURSABLE SERVICES	1,809	2,334	2,756	262
70	<b>Sub-Total</b>	<b>26,722</b>	<b>9,914</b>	<b>9,682</b>	<b>5,237</b>
71	<b>Transmission Reimbursables Sub-Total</b>	<b>\$ 26,722</b>	<b>\$ 9,914</b>	<b>\$ 9,682</b>	<b>\$ 5,237</b>



Report ID: 0061FY13	<b>Transmission Services Detailed Statement of Revenues and Expenses</b>	Run Date/Time: December 11, 2012 06:14
Requesting BL: TRANSMISSION BUSINESS UNIT	Through the Month Ended November 30, 2012	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Elapsed = 16%

	A	B	C	D
	FY 2012	FY 2013		FY 2013
	Actuals	Rate Case	SOY Budget	Actuals
<b>BPA Internal Support</b>				
72 Additional Post-Retirement Contribution	\$ 17,243	\$ 17,821	\$ 17,821	\$ 2,970
73 Agency Services G & A (excludes direct project support)	57,065	60,961	58,357	8,966
74 <b>BPA Internal Support Subtotal</b>	<b>74,308</b>	<b>78,781</b>	<b>76,177</b>	<b>11,936</b>
<b>Other Income, Expenses, and Adjustments</b>				
75 Bad Debt Expense	(27)	-	-	-
76 Other Income, Expenses, Adjustments	(253)	-	-	(1)
77 Undistributed Reduction	-	-	(2,297)	-
78 Depreciation	188,681	216,397	195,220	32,228
79 Amortization	1,130	1,727	1,760	263
80 <b>Total Operating Expenses</b>	<b>746,650</b>	<b>766,122</b>	<b>754,748</b>	<b>116,397</b>
81 <b>Net Operating Revenues (Expenses)</b>	<b>218,491</b>	<b>203,899</b>	<b>208,572</b>	<b>40,251</b>
<b>Interest Expense and (Income)</b>				
82 Federal Appropriation	26,712	10,396	18,600	3,107
83 Capitalization Adjustment	(18,968)	(18,968)	(18,968)	(3,161)
84 Borrowings from US Treasury	76,499	137,582	79,730	12,532
85 Debt Service Reassignment	57,233	52,556	51,498	8,583
86 Customer Advances	10,709	25,188	10,500	1,593
87 Lease Financing	27,898	22,133	48,996	5,092
88 AFUDC	(37,010)	(32,255)	(33,400)	(5,135)
89 Interest Income	(13,293)	(21,467)	(17,260)	(1,798)
90 <b>Net Interest Expense (Income)</b>	<b>129,781</b>	<b>175,165</b>	<b>139,697</b>	<b>20,812</b>
91 <b>Total Expenses</b>	<b>876,431</b>	<b>941,287</b>	<b>894,444</b>	<b>137,209</b>
92 <b>Net Revenues (Expenses)</b>	<b>\$ 88,710</b>	<b>\$ 28,734</b>	<b>\$ 68,875</b>	<b>\$ 19,438</b>

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