



**July 2015**

***Monthly Financial Results***





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0020FY15

Requesting BL: CORPORATE BUSINESS UNIT

Unit of measure: \$ Thousands

**FCRPS Summary Statement of Revenues and Expenses**

Through the Month Ended July 31, 2015

Preliminary/ Unaudited

Run Date/Run Time: August 14,2015/ 05:35

Data Source: EPM Data Warehouse

% of Year Elapsed = 83%

		FY 2014		FY 2015			FY 2015
		Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
<b>Operating Revenues</b>							
1	Gross Sales (excluding bookout adjustment) <Note 3	\$ 2,970,089	\$ 3,464,795	\$ 3,396,493	\$ 3,306,405	\$ 3,267,834	\$ 2,819,936
2	Bookout adjustment to Sales	(37,267)	(38,281)	-	-	(31,177)	(36,285)
3	Miscellaneous Revenues	53,010	65,378	62,696	65,309	62,233	49,498
4	U.S. Treasury Credits	100,330	108,453	97,596	99,826	87,980	71,428
5	<b>Total Operating Revenues</b>	<b>3,086,161</b>	<b>3,600,346</b>	<b>3,556,786</b>	<b>3,471,540</b>	<b>3,386,870</b>	<b>2,904,578</b>
<b>Operating Expenses</b>							
Power System Generation Resources							
Operating Generation Resources							
6	Columbia Generating Station	238,314	297,825	338,558	330,763	318,203	279,913
7	Bureau of Reclamation	104,704	137,695	143,033	152,533	140,533	102,950
8	Corps of Engineers	179,274	223,451	231,878	237,378	236,378	180,680
9	Long-term Contract Generating Projects	16,462	20,969	26,619	27,843	26,720	21,896
10	Operating Generation Settlement Payment	15,574	19,225	21,906	21,497	19,000	14,911
11	Non-Operating Generation	230	160	2,228	1,467	1,410	1,227
12	Gross Contracted Power Purchases and Augmentation Power Purch	198,254	237,500	149,531	104,278	113,465	90,560
13	Bookout Adjustment to Power Purchases	(37,267)	(38,281)	-	-	(31,177)	(36,285)
14	Exchanges & Settlements <Note 3	173,122	201,345	201,899	201,500	200,303	172,150
15	Renewables	31,030	35,812	40,038	40,224	38,690	25,981
16	Generation Conservation	25,532	37,531	49,320	48,552	44,302	29,205
17	<b>Subtotal Power System Generation Resources</b>	<b>945,228</b>	<b>1,173,232</b>	<b>1,205,010</b>	<b>1,166,035</b>	<b>1,107,827</b>	<b>883,187</b>
18	Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	46,178	55,513	58,806	59,403	59,167	51,473
19	Power Services Non-Generation Operations	58,809	75,587	94,965	91,532	79,196	60,743
20	Transmission Operations	104,980	131,396	144,346	144,206	139,207	107,982
21	Transmission Maintenance	112,984	153,989	157,893	161,177	155,159	128,852
22	Transmission Engineering	39,622	52,705	41,769	47,007	54,464	45,331
23	Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	11,579	13,123	10,212	16,160	21,249	19,018
24	Transmission Reimbursables	11,702	12,866	10,745	10,745	9,429	8,246
25	Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	224,145	271,962	301,339	301,823	296,957	239,662
BPA Internal Support							
26	Additional Post-Retirement Contribution	30,835	37,002	37,638	37,638	37,638	31,365
27	Agency Services G&A	95,991	126,550	119,298	124,324	122,492	93,884
28	Other Income, Expenses & Adjustments	1,357	(3,582)	-	(15,000)	(27,828)	(25,491)
29	Non-Federal Debt Service	307,356	355,828	657,557	405,703	229,648	185,900
30	Depreciation & Amortization	366,640	440,524	436,920	455,608	450,580	373,404
31	<b>Total Operating Expenses</b>	<b>2,357,406</b>	<b>2,896,696</b>	<b>3,276,498</b>	<b>3,006,364</b>	<b>2,735,185</b>	<b>2,203,554</b>
32	<b>Net Operating Revenues (Expenses)</b>	<b>728,756</b>	<b>703,649</b>	<b>280,287</b>	<b>465,177</b>	<b>651,686</b>	<b>701,023</b>
<b>Interest Expense and (Income)</b>							
33	Interest Expense	271,191	333,820	437,724	358,489	355,853	295,658
34	AFUDC	(41,417)	(50,236)	(50,409)	(60,000)	(53,000)	(43,713)
35	Interest Income	(18,697)	(23,446)	(27,588)	(14,042)	(15,231)	(12,105)
36	<b>Net Interest Expense (Income)</b>	<b>211,077</b>	<b>260,138</b>	<b>359,726</b>	<b>284,447</b>	<b>287,623</b>	<b>239,840</b>
37	<b>Net Revenues (Expenses)</b>	<b>\$ 517,679</b>	<b>\$ 443,512</b>	<b>\$ (79,439)</b>	<b>\$ 180,730</b>	<b>\$ 364,063</b>	<b>\$ 461,183</b>

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.

<3 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefit payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.

*This information has been made publicly available by BPA on August 28, 2015 and contains BPA-approved Financial Information.*



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0021FY15 **Power Services Summary Statement of Revenues and Expenses** Run Date/Time: August 14, 2015 05:35  
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended July 31, 2015 Data Source: EPM Data Warehouse  
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 83%

	FY 2014		FY 2015			FY 2015
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	
<b>Operating Revenues</b>						
1 Gross Sales (excluding bookout adjustment) <Note 2	\$ 2,226,107	\$ 2,572,333	\$ 2,500,387	\$ 2,411,110	\$ 2,362,154	\$ 2,061,090
2 Bookout Adjustment to Sales	(37,267)	(38,281)	-	-	(31,177)	(36,285)
3 Miscellaneous Revenues	21,295	26,170	29,953	31,394	28,914	22,632
4 Inter-Business Unit	119,247	142,244	112,910	134,767	129,834	107,412
5 U.S. Treasury Credits	100,330	108,453	97,596	99,826	87,980	71,428
6 <b>Total Operating Revenues</b>	<b>2,429,712</b>	<b>2,810,919</b>	<b>2,740,845</b>	<b>2,677,096</b>	<b>2,577,705</b>	<b>2,226,278</b>
<b>Operating Expenses</b>						
Power System Generation Resources						
Operating Generation Resources						
7 Columbia Generating Station	238,314	297,825	338,558	330,763	318,203	279,913
8 Bureau of Reclamation	104,704	137,695	143,033	152,533	140,533	102,950
9 Corps of Engineers	179,274	223,451	231,878	237,378	236,378	180,680
10 Long-term Contract Generating Projects	16,462	20,969	26,619	27,843	26,720	21,896
11 Operating Generation Settlement Payment	15,574	19,225	21,906	21,497	19,000	14,911
12 Non-Operating Generation	230	160	2,228	1,467	1,410	1,227
13 Gross Contracted Power Purchases and Aug Power Purchases	198,254	237,500	149,531	104,278	113,465	90,560
14 Bookout Adjustment to Power Purchases	(37,267)	(38,281)	-	-	(31,177)	(36,285)
15 Residential Exchange/IOU Settlement Benefits <Note 2	173,122	201,345	201,899	201,500	200,303	172,150
16 Renewables	31,058	35,843	40,147	40,332	38,690	26,054
17 Generation Conservation	25,532	37,531	49,320	48,552	44,302	29,205
18 <b>Subtotal Power System Generation Resources</b>	<b>945,256</b>	<b>1,173,264</b>	<b>1,205,118</b>	<b>1,166,143</b>	<b>1,107,827</b>	<b>883,260</b>
19 Power Services Transmission Acquisition and Ancillary Services	151,282	175,477	165,102	163,363	160,104	136,722
20 Power Non-Generation Operations	58,835	75,654	95,010	91,532	79,196	60,777
21 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	224,519	272,467	302,469	302,454	297,457	240,214
BPA Internal Support						
22 Additional Post-Retirement Contribution	15,418	18,501	18,819	18,819	18,819	15,683
23 Agency Services G&A	44,430	58,267	57,215	57,410	56,939	43,782
24 Other Income, Expenses & Adjustments	593	(999)	-	(15,000)	(27,670)	(26,926)
25 Non-Federal Debt Service	128,137	140,766	441,278	190,785	188,842	151,505
26 Depreciation & Amortization	189,818	227,267	229,281	232,228	227,200	187,679
27 <b>Total Operating Expenses</b>	<b>1,758,288</b>	<b>2,140,663</b>	<b>2,514,292</b>	<b>2,207,735</b>	<b>2,108,713</b>	<b>1,692,696</b>
28 <b>Net Operating Revenues (Expenses)</b>	<b>671,424</b>	<b>670,256</b>	<b>226,553</b>	<b>469,361</b>	<b>468,992</b>	<b>533,582</b>
<b>Interest Expense and (Income)</b>						
29 Interest Expense	180,217	219,928	261,996	218,850	218,155	181,866
30 AFUDC	(8,534)	(9,375)	(11,175)	(11,000)	(11,000)	(7,493)
31 Interest Income	(11,504)	(14,192)	(13,911)	(6,587)	(8,772)	(6,939)
32 <b>Net Interest Expense (Income)</b>	<b>160,179</b>	<b>196,361</b>	<b>236,909</b>	<b>201,263</b>	<b>198,383</b>	<b>167,434</b>
33 <b>Net Revenues (Expenses)</b>	<b>\$ 511,245</b>	<b>\$ 473,895</b>	<b>\$ (10,357)</b>	<b>\$ 268,099</b>	<b>\$ 270,609</b>	<b>\$ 366,149</b>
34 <b>Net Revenue Modifications &lt;Note 3</b>	<b>(320,625)</b>	<b>(378,089)</b>	<b>-</b>	<b>(269,109)</b>	<b>(268,562)</b>	<b>(204,084)</b>
35 <b>Power Modified Net Revenue</b>	<b>\$ 190,620</b>	<b>\$ 95,806</b>	<b>\$ (10,357)</b>	<b>\$ (1,011)</b>	<b>\$ 2,047</b>	<b>\$ 162,064</b>

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.

<3 Power Modified Net Revenue (PMNR) is the result of a modification to Power Net Revenues for the purpose of mitigating the effects of debt management transactions that were not anticipated in the BP-14 Power Rate Case. PMNR excludes the impact of refinancing actions that result in non-cash net revenues or are being offset by cash transactions not reflected on the Power Income Statement in the same Fiscal Year (e.g., increased Federal Principal Payments on Federal appropriations). In 2014 and 2015, these transactions are limited to the refinancing of regional cooperation debt.



Report ID: 0023FY15

**Transmission Services Summary Statement of Revenues and Expenses**

Run Date/Time: August 14, 2015/ 05:35

Requesting BL: TRANSMISSION BUSINESS UNIT

Through the Month Ended July 31, 2015

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

% of Year Elapsed = 83%

	FY 2014		FY 2015			FY 2015
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
<b>Operating Revenues</b>						
1 Sales	\$ 743,982	\$ 892,463	\$ 896,107	\$ 895,296	\$ 905,680	\$ 758,845
2 Miscellaneous Revenues	31,715	39,208	32,744	33,915	33,319	26,866
3 Inter-Business Unit Revenues	105,567	120,625	118,509	104,246	101,364	85,984
4 <b>Total Operating Revenues</b>	<b>881,264</b>	<b>1,052,296</b>	<b>1,047,359</b>	<b>1,033,457</b>	<b>1,040,363</b>	<b>871,696</b>
<b>Operating Expenses</b>						
5 Transmission Operations	104,980	131,396	144,346	144,206	139,207	107,982
6 Transmission Maintenance	112,984	153,989	157,893	161,177	155,159	128,852
7 Transmission Engineering	39,622	52,705	41,769	47,007	54,464	45,331
8 Trans Services Transmission Acquisition and Ancillary Services	130,826	155,368	134,245	150,953	151,161	126,430
9 Transmission Reimbursables	11,702	12,866	10,745	10,745	9,429	8,246
BPA Internal Support						
10 Additional Post-Retirement Contribution	15,418	18,501	18,819	18,819	18,819	15,683
11 Agency Services G&A	51,561	68,283	62,083	66,914	65,554	50,102
12 Other Income, Expenses & Adjustments	799	(2,525)	-	-	(158)	1,509
13 Depreciation & Amortization	176,823	213,257	207,640	223,380	223,380	185,725
14 <b>Total Operating Expenses</b>	<b>644,714</b>	<b>803,840</b>	<b>777,540</b>	<b>823,202</b>	<b>817,014</b>	<b>669,860</b>
15 <b>Net Operating Revenues (Expenses)</b>	<b>236,550</b>	<b>248,455</b>	<b>269,819</b>	<b>210,255</b>	<b>223,349</b>	<b>201,836</b>
<b>Interest Expense and (Income)</b>						
16 Interest Expense	127,931	158,240	212,722	174,692	172,021	142,395
17 AFUDC	(32,883)	(40,861)	(39,234)	(49,000)	(42,000)	(36,219)
18 Interest Income	(7,193)	(9,254)	(13,677)	(7,455)	(6,458)	(5,166)
19 <b>Net Interest Expense (Income)</b>	<b>87,855</b>	<b>108,125</b>	<b>159,811</b>	<b>118,237</b>	<b>123,563</b>	<b>101,010</b>
20 <b>Net Revenues (Expenses)</b>	<b>\$ 148,695</b>	<b>\$ 140,331</b>	<b>\$ 110,008</b>	<b>\$ 92,018</b>	<b>\$ 99,786</b>	<b>\$ 100,826</b>

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0027FY15  
 Requesting BL: CORPORATE BUSINESS UNIT  
 Unit of Measure: \$Thousands

**BPA Statement of Capital Expenditures**  
 FYTD Through the Month Ended July 31, 2015  
 Preliminary Unaudited

Run Date/Run Time: August 14, 2015/ 05:42  
 Data Source: EPM Data Warehouse  
 % of Year Elapsed = 83%

		FY 2015		FY 2015	FY 2015	
		SOY Budget	Current EOY Forecast	Actuals: FYTD	Actuals / SOY Budget	Actuals / Forecast
<b>Transmission Business Unit</b>						
1	MAIN GRID	\$ 125,994	\$ 131,780	\$ 119,420	95%	91%
2	AREA & CUSTOMER SERVICE	17,157	20,591	4,709	27%	23%
3	SYSTEM REPLACEMENTS	232,234	211,139	164,716	71%	78%
4	UPGRADES & ADDITIONS	304,352	360,256	313,336	103%	87%
5	ENVIRONMENT CAPITAL	7,114	6,278	5,254	74%	84%
	PFIA					
6	MISC. PFIA PROJECTS	5,942	558	273	5%	49%
7	GENERATOR INTERCONNECTION	12,814	1,109	1,180	9%	106%
8	SPECTRUM RELOCATION	-	151	82	0%	54%
9	CAPITAL INDIRECT	-	-	(6,127)	0%	0%
10	LAPSE FACTOR	-	-	-	0%	0%
11	<b>TOTAL Transmission Business Unit</b>	<b>705,607</b>	<b>731,862</b>	<b>602,842</b>	<b>85%</b>	<b>82%</b>
<b>Power Business Unit</b>						
12	BUREAU OF RECLAMATION <Note 1	46,806	39,683	25,776	55%	65%
13	CORPS OF ENGINEERS <Note 1	159,043	135,193	102,150	64%	76%
14	GENERATION CONSERVATION <Note 2	89,313	89,403	58,337	65%	65%
15	POWER INFORMATION TECHNOLOGY	7,026	7,290	5,147	73%	71%
16	FISH & WILDLIFE <Note 2	51,807	28,000	14,121	27%	50%
17	LAPSE FACTOR	-	-	-	0%	0%
18	<b>TOTAL Power Business Unit</b>	<b>353,995</b>	<b>299,569</b>	<b>205,531</b>	<b>58%</b>	<b>69%</b>
<b>Corporate Business Unit</b>						
19	CORPORATE BUSINESS UNIT	23,871	20,829	16,899	71%	81%
20	<b>TOTAL Corporate Business Unit</b>	<b>23,871</b>	<b>20,829</b>	<b>16,899</b>	<b>71%</b>	<b>81%</b>
21	<b>TOTAL BPA Capital Expenditures</b>	<b>\$ 1,083,472</b>	<b>\$ 1,052,260</b>	<b>\$ 825,272</b>	<b>76%</b>	<b>78%</b>

< 1 Excludes projects funded by federal appropriations.  
 < 2 Amounts are reported as regulatory assets and not utility plant



Report ID: 0060FY15	<b>Power Services Detailed Statement of Revenues and Expenses</b>	Run Date\Time: August 14, 2015 05:35
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended July 31, 2015	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Elapsed = 83%

	A	B	C	D <Note 1	E	F
	FY 2014	FY 2015			FY 2015	FY 2015
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>Operating Revenues</b>						
1 <b>Gross Sales (excluding bookout adjustment) &lt;Note 2</b>	\$ 2,572,333	\$ 2,500,387	\$ 2,411,110	\$ 2,362,154	\$ 2,061,090	87%
2 <b>Bookout Adjustment to Sales</b>	(38,281)	-	-	(31,177)	(36,285)	116%
3 <b>Miscellaneous Revenues</b>	26,170	29,953	31,394	28,914	22,632	78%
4 <b>Inter-Business Unit</b>	142,244	112,910	134,767	129,834	107,412	83%
5 <b>U.S. Treasury Credits</b>	108,453	97,596	99,826	87,980	71,428	81%
6 <b>Total Operating Revenues</b>	<b>2,810,919</b>	<b>2,740,845</b>	<b>2,677,096</b>	<b>2,577,705</b>	<b>2,226,278</b>	<b>86%</b>
<b>Operating Expenses</b>						
<b>Power System Generation Resources</b>						
<b>Operating Generation</b>						
7 COLUMBIA GENERATING STATION	297,825	338,558	330,763	318,203	279,913	88%
8 BUREAU OF RECLAMATION	137,695	143,033	152,533	140,533	102,950	73%
9 CORPS OF ENGINEERS	223,451	231,878	237,378	236,378	180,680	76%
10 LONG-TERM CONTRACT GENERATING PROJECTS	20,969	26,619	27,843	26,720	21,896	82%
11 <b>Sub-Total</b>	679,940	740,088	748,517	721,834	585,438	81%
<b>Operating Generation Settlements and Other Payments</b>						
12 COLVILLE GENERATION SETTLEMENT	19,225	21,906	21,497	19,000	14,911	78%
13 <b>Sub-Total</b>	19,225	21,906	21,497	19,000	14,911	78%
<b>Non-Operating Generation</b>						
14 TROJAN DECOMMISSIONING	972	1,500	1,000	1,000	903	90%
15 WNP-1&4 O&M	(811)	728	467	410	323	79%
16 <b>Sub-Total</b>	160	2,228	1,467	1,410	1,227	87%
<b>Gross Contracted Power Purchases (excluding bookout adjustments)</b>						
17 PNCA HEADWATER BENEFITS	2,750	3,030	3,000	2,800	2,566	92%
18 PURCHASES FOR SERVICE AT TIER 2 RATES	4,925	24,869	24,656	24,656	20,529	83%
19 OTHER POWER PURCHASES - (e.g. Short-Term)	229,825	26,720	76,622	86,009	67,465	78%
20 <b>Sub-Total</b>	237,500	54,618	104,278	113,465	90,560	80%
21 <b>Bookout Adjustments to Contracted Power Purchases</b>	(38,281)	-	-	(31,177)	(36,285)	116%
<b>Augmentation Power Purchases</b>						
22 AUGMENTATION POWER PURCHASES	-	94,913	-	-	-	0%
23 <b>Sub-Total</b>	-	94,913	-	-	-	0%
<b>Exchanges &amp; Settlements</b>						
24 RESIDENTIAL EXCHANGE PROGRAM <Note 2	201,345	201,899	201,500	200,303	172,150	86%
25 <b>Sub-Total</b>	201,345	201,899	201,500	200,303	172,150	86%
<b>Renewable Generation</b>						
26 RENEWABLES	35,843	40,147	40,332	38,690	26,054	67%
27 <b>Sub-Total</b>	\$ 35,843	\$ 40,147	\$ 40,332	\$ 38,690	\$ 26,054	67%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY15 **Power Services Detailed Statement of Revenues and Expenses** Run Date\Time: August 14, 2015 05:35  
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended July 31, 2015 Data Source: EPM Data Warehouse  
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 83%

	A	B	C	D <Note 1	E	F
	FY 2014	FY 2015			FY 2015	FY 2015
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>Generation Conservation</b>						
28 DSM TECHNOLOGY	\$ -	\$ -	\$ -	\$ -	\$ -	0%
29 CONSERVATION ACQUISITION	12,416	16,754	14,695	15,172	7,880	52%
30 DR & SMART GRID	-	-	1,825	1,069	621	58%
31 LOW INCOME ENERGY EFFICIENCY	5,155	5,252	5,252	5,252	3,128	60%
32 REIMBURSABLE ENERGY EFFICIENCY DEVELOPMENT	6,217	12,083	13,000	9,120	6,268	69%
33 LEGACY	717	1,050	605	605	457	76%
34 MARKET TRANSFORMATION	13,026	14,180	13,175	13,084	10,851	83%
35 CONSERVATION RATE CREDIT (CRC)	-	-	-	-	-	0%
36 <b>Sub-Total</b>	<b>37,531</b>	<b>49,320</b>	<b>48,552</b>	<b>44,302</b>	<b>29,205</b>	<b>66%</b>
<b>37 Power System Generation Sub-Total</b>	<b>1,173,264</b>	<b>1,205,118</b>	<b>1,166,143</b>	<b>1,107,827</b>	<b>883,260</b>	<b>80%</b>
<b>Power Non-Generation Operations</b>						
<b>Power Services System Operations</b>						
38 INFORMATION TECHNOLOGY	4,165	6,735	5,435	5,797	5,594	96%
39 GENERATION PROJECT COORDINATION	6,478	7,268	7,778	4,750	2,986	63%
40 SLICE IMPLEMENTATION	902	1,126	1,077	930	714	77%
41 <b>Sub-Total</b>	<b>11,545</b>	<b>15,129</b>	<b>14,290</b>	<b>11,477</b>	<b>9,294</b>	<b>81%</b>
<b>Power Services Scheduling</b>						
42 OPERATIONS SCHEDULING	8,323	10,621	9,758	8,466	6,873	81%
43 OPERATIONS PLANNING	6,539	7,948	6,936	7,940	5,503	69%
44 <b>Sub-Total</b>	<b>14,861</b>	<b>18,569</b>	<b>16,694</b>	<b>16,405</b>	<b>12,375</b>	<b>75%</b>
<b>Power Services Marketing and Business Support</b>						
45 POWER R&D	6,360	5,936	7,428	6,869	4,812	70%
46 SALES & SUPPORT	18,827	21,339	21,397	18,982	15,087	79%
47 STRATEGY, FINANCE & RISK MGMT	11,770	20,360	18,602	14,445	9,696	67%
48 EXECUTIVE AND ADMINISTRATIVE SERVICES	4,162	4,369	4,109	3,274	2,680	82%
49 CONSERVATION SUPPORT	8,128	9,309	9,012	7,742	6,833	88%
50 <b>Sub-Total</b>	<b>49,247</b>	<b>61,312</b>	<b>60,548</b>	<b>51,313</b>	<b>39,108</b>	<b>76%</b>
<b>51 Power Non-Generation Operations Sub-Total</b>	<b>75,654</b>	<b>95,010</b>	<b>91,532</b>	<b>79,196</b>	<b>60,777</b>	<b>77%</b>
<b>Power Services Transmission Acquisition and Ancillary Services</b>						
<b>PBL Transmission Acquisition and Ancillary Services</b>						
52 POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	109,190	94,474	92,296	89,705	76,479	85%
53 3RD PARTY GTA WHEELING	52,570	56,578	56,442	56,442	49,639	88%
54 POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	2,943	2,333	2,961	2,725	1,833	67%
55 GENERATION INTEGRATION / WIT-TS	10,775	11,664	11,664	11,232	8,770	78%
56 TELEMETERING/EQUIP REPLACEMT	-	53	-	-	-	0%
57 <b>Power Svcs Trans Acquisition and Ancillary Services Sub-Tota</b>	<b>175,477</b>	<b>165,102</b>	<b>163,363</b>	<b>160,104</b>	<b>136,722</b>	<b>85%</b>
<b>Fish and Wildlife/USF&amp;W/Planning Council/Environmental Req</b>						
<b>BPA Fish and Wildlife</b>						
58 <b>Fish &amp; Wildlife</b>	231,781	260,000	260,000	255,003	210,302	82%
59 <b>USF&amp;W Lower Snake Hatcheries</b>	30,960	31,670	31,670	31,670	21,636	68%
60 <b>Planning Council</b>	9,727	10,799	10,784	10,784	8,275	77%
61 <b>Fish and Wildlife/USF&amp;W/Planning Council Sub-Total</b>	<b>\$ 272,467</b>	<b>\$ 302,469</b>	<b>\$ 302,454</b>	<b>\$ 297,457</b>	<b>\$ 240,214</b>	<b>81%</b>



Report ID: 0060FY15 **Power Services Detailed Statement of Revenues and Expenses** Run Date\Time: August 14, 2015 05:35  
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended July 31, 2015 Data Source: EPM Data Warehouse  
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 83%

	A	B	C	D <Note 1	E	F
	FY 2014	FY 2015			FY 2015	FY 2015
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>BPA Internal Support</b>						
62 Additional Post-Retirement Contribution	\$ 18,501	\$ 18,819	\$ 18,819	\$ 18,819	\$ 15,683	83%
63 Agency Services G&A (excludes direct project support)	58,267	57,215	57,410	56,939	43,782	77%
64 <b>BPA Internal Support Sub-Total</b>	<b>76,768</b>	<b>76,034</b>	<b>76,229</b>	<b>75,758</b>	<b>59,464</b>	<b>78%</b>
65 <b>Bad Debt Expense</b>	(2)	-	-	2	2	100%
66 <b>Other Income, Expenses, Adjustments</b>	(998)	-	(15,000)	(27,672)	(26,928)	97%
<b>Non-Federal Debt Service</b>						
<b>Energy Northwest Debt Service</b>						
67 COLUMBIA GENERATING STATION DEBT SVC	89,987	80,636	79,565	78,814	64,143	81%
68 WNP-1 DEBT SVC	(19,356)	184,536	41,258	40,437	36,449	90%
69 WNP-3 DEBT SVC	58,395	166,975	60,422	60,051	42,911	71%
70 <b>Sub-Total</b>	<b>129,026</b>	<b>432,147</b>	<b>181,245</b>	<b>179,302</b>	<b>143,503</b>	<b>80%</b>
<b>Non-Energy Northwest Debt Service</b>						
71 CONSERVATION DEBT SVC	2,511	312	312	312	312	100%
72 COWLITZ FALLS DEBT SVC	7,298	6,890	7,299	7,299	6,083	83%
73 NORTHERN WASCO DEBT SVC	1,931	1,929	1,929	1,929	1,608	83%
74 <b>Sub-Total</b>	<b>11,740</b>	<b>9,131</b>	<b>9,540</b>	<b>9,540</b>	<b>8,003</b>	<b>84%</b>
75 <b>Non-Federal Debt Service Sub-Total</b>	<b>140,766</b>	<b>441,278</b>	<b>190,785</b>	<b>188,842</b>	<b>151,505</b>	<b>80%</b>
76 <b>Depreciation</b>	<b>132,491</b>	<b>134,164</b>	<b>140,300</b>	<b>136,000</b>	<b>112,334</b>	<b>83%</b>
77 <b>Amortization</b>	<b>94,776</b>	<b>95,117</b>	<b>91,928</b>	<b>91,200</b>	<b>75,345</b>	<b>83%</b>
78 <b>Total Operating Expenses</b>	<b>2,140,663</b>	<b>2,514,292</b>	<b>2,207,735</b>	<b>2,108,713</b>	<b>1,692,696</b>	<b>80%</b>
79 <b>Net Operating Revenues (Expenses)</b>	<b>670,256</b>	<b>226,553</b>	<b>469,361</b>	<b>468,992</b>	<b>533,582</b>	<b>114%</b>
<b>Interest Expense and (Income)</b>						
80 <b>Federal Appropriation</b>	221,253	220,657	202,099	202,150	168,501	83%
81 <b>Capitalization Adjustment</b>	(45,937)	(45,937)	(45,938)	(45,938)	(38,281)	83%
82 <b>Borrowings from US Treasury</b>	29,837	73,235	48,648	47,902	39,893	83%
83 <b>Customer Prepaid Power Purchases</b>	14,775	14,041	14,041	14,041	11,753	84%
84 <b>AFUDC</b>	(9,375)	(11,175)	(11,000)	(11,000)	(7,493)	68%
85 <b>Interest Income</b>	(14,192)	(13,911)	(6,587)	(8,772)	(6,939)	79%
86 <b>Net Interest Expense (Income)</b>	<b>196,361</b>	<b>236,909</b>	<b>201,263</b>	<b>198,383</b>	<b>167,434</b>	<b>84%</b>
87 <b>Total Expenses</b>	<b>2,337,024</b>	<b>2,751,202</b>	<b>2,408,998</b>	<b>2,307,096</b>	<b>1,860,130</b>	<b>81%</b>
88 <b>Net Revenues (Expenses)</b>	<b>\$ 473,895</b>	<b>\$ (10,357)</b>	<b>\$ 268,099</b>	<b>\$ 270,609</b>	<b>\$ 366,149</b>	<b>135%</b>

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.





Report ID: 0061FY15 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: August 14, 2015 05:37  
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended July 31, 2015 Data Source: EPM Data Warehouse  
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 83%

	A	B	C	D <Note 1	E	F
	FY 2014	FY 2015			FY 2015	FY 2015
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>Operating Revenues</b>						
<b>Sales</b>						
<b>Network</b>						
1 Network Integration	\$ 132,912	\$ 129,253	\$ 130,180	\$ 133,439	\$ 113,404	85%
2 Other Network	434,240	448,165	437,225	447,838	377,134	84%
3 Intertie	70,160	71,527	70,823	68,889	56,868	83%
4 Other Direct Sales	255,151	247,162	257,067	255,514	211,440	83%
5 Miscellaneous Revenues	39,208	32,744	33,915	33,319	26,866	81%
6 Inter-Business Unit Revenues	120,625	118,509	104,246	101,364	85,984	85%
7 <b>Total Operating Revenues</b>	<b>1,052,296</b>	<b>1,047,359</b>	<b>1,033,457</b>	<b>1,040,363</b>	<b>871,696</b>	<b>84%</b>
<b>Operating Expenses</b>						
<b>Transmission Operations</b>						
<b>System Operations</b>						
8 INFORMATION TECHNOLOGY	12,522	7,568	10,920	8,544	6,730	79%
9 POWER SYSTEM DISPATCHING	12,260	14,123	13,402	13,152	10,817	82%
10 CONTROL CENTER SUPPORT	19,368	19,298	18,388	18,928	17,893	95%
11 TECHNICAL OPERATIONS	5,854	6,974	6,845	6,436	5,266	82%
12 ENERGY IMBALANCE MARKET	-	-	3,947	3,452	47	1%
13 SUBSTATION OPERATIONS	22,787	22,815	21,070	27,538	19,385	70%
14 <b>Sub-Total</b>	<b>72,791</b>	<b>70,779</b>	<b>74,571</b>	<b>78,050</b>	<b>60,138</b>	<b>77%</b>
<b>Scheduling</b>						
15 RESERVATIONS	1,049	5,816	1,328	1,170	971	83%
16 PRE-SCHEDULING	328	252	261	261	284	109%
17 REAL-TIME SCHEDULING	4,056	5,537	4,708	4,613	3,617	78%
18 SCHEDULING TECHNICAL SUPPORT	3,940	1,031	4,064	3,967	3,069	77%
19 SCHEDULING AFTER-THE-FACT	240	229	273	268	199	74%
20 <b>Sub-Total</b>	<b>9,612</b>	<b>12,865</b>	<b>10,634</b>	<b>10,280</b>	<b>8,141</b>	<b>79%</b>
<b>Marketing and Business Support</b>						
21 TRANSMISSION SALES	2,418	3,062	2,628	2,628	1,926	73%
22 MKTG TRANSMISSION FINANCE	-	-	-	-	-	0%
23 MKTG CONTRACT MANAGEMENT	4,509	5,405	4,831	4,484	3,576	80%
24 MKTG TRANSMISSION BILLING	2,358	2,930	2,981	2,830	2,025	72%
25 MKTG BUSINESS STRAT & ASSESS	6,216	7,103	7,169	7,266	5,658	78%
26 <b>Marketing Sub-Total</b>	<b>15,501</b>	<b>18,501</b>	<b>17,610</b>	<b>17,209</b>	<b>13,184</b>	<b>77%</b>
27 EXECUTIVE AND ADMIN SERVICES	10,318	14,106	17,836	12,478	10,469	84%
28 LEGAL SUPPORT	2,586	3,951	3,693	2,032	1,717	85%
29 TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE	13,469	16,025	12,793	12,552	8,145	65%
30 AIRCRAFT SERVICES	1,273	2,294	2,108	1,858	987	53%
31 LOGISTICS SERVICES	5,340	4,947	4,149	4,199	4,296	102%
32 SECURITY ENHANCEMENTS	507	878	813	549	906	165%
33 <b>Business Support Sub-Total</b>	<b>33,493</b>	<b>42,201</b>	<b>41,392</b>	<b>33,668</b>	<b>26,520</b>	<b>79%</b>
34 <b>Transmission Operations Sub-Total</b>	<b>\$ 131,396</b>	<b>\$ 144,346</b>	<b>\$ 144,206</b>	<b>\$ 139,207</b>	<b>\$ 107,982</b>	<b>78%</b>



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY15 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: August 14, 2015 05:37  
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended July 31, 2015 Data Source: EPM Data Warehouse  
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 83%

	A	B	C	D <Note 1	E	F
	FY 2014	FY 2015			FY 2015	FY 2015
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>Transmission Maintenance</b>						
<b>System Maintenance</b>						
35	NON-ELECTRIC MAINTENANCE	\$ 21,296	\$ 27,853	\$ 30,456	\$ 26,822	\$ 22,363 83%
36	SUBSTATION MAINTENANCE	30,365	31,777	27,937	28,086	29,734 106%
37	TRANSMISSION LINE MAINTENANCE	27,782	26,820	26,804	26,845	22,139 82%
38	SYSTEM PROTECTION CONTROL MAINTENANCE	11,963	13,381	13,046	13,011	10,607 82%
39	POWER SYSTEM CONTROL MAINTENANCE	20,791	17,582	17,654	18,538	15,754 85%
40	JOINT COST MAINTENANCE	134	1	109	120	166 139%
41	SYSTEM MAINTENANCE MANAGEMENT	8,214	6,574	9,816	7,940	4,558 57%
42	ROW MAINTENANCE	7,396	8,597	10,008	8,582	5,520 64%
43	HEAVY MOBILE EQUIP MAINT	200		( )	-	(199) 0%
44	TECHNICAL TRAINING	2,087	3,269	2,314	2,391	1,915 80%
45	VEGETATION MANAGEMENT	19,536	17,471	18,465	18,686	13,907 74%
46	<b>Sub-Total</b>	<b>149,763</b>	<b>153,324</b>	<b>156,609</b>	<b>151,022</b>	<b>126,465 84%</b>
<b>Environmental Operations</b>						
47	ENVIRONMENTAL ANALYSIS	5	85	-	5	18 349%
48	POLLUTION PREVENTION AND ABATEMENT	4,221	4,484	4,568	4,132	2,369 57%
49	<b>Sub-Total</b>	<b>4,226</b>	<b>4,569</b>	<b>4,568</b>	<b>4,138</b>	<b>2,387 58%</b>
50	<b>Transmission Maintenance Sub-Total</b>	<b>153,989</b>	<b>157,893</b>	<b>161,177</b>	<b>155,159</b>	<b>128,852 83%</b>
<b>Transmission Engineering</b>						
<b>System Development</b>						
51	RESEARCH & DEVELOPMENT	7,565	7,940	8,751	7,524	5,597 74%
52	TSD PLANNING AND ANALYSIS	23,570	13,289	15,934	23,322	18,122 78%
53	CAPITAL TO EXPENSE TRANSFER	6,050	4,202	4,247	4,287	5,331 124%
54	NERC / WECC COMPLIANCE	12,820	12,561	14,331	16,130	13,859 86%
55	ENVIRONMENTAL POLICY/PLANNING	1,271	1,189	1,560	1,740	1,023 59%
56	ENG RATING AND COMPLIANCE	1,430	2,589	2,184	1,461	1,400 96%
57	<b>Sub-Total</b>	<b>52,705</b>	<b>41,769</b>	<b>47,007</b>	<b>54,464</b>	<b>45,331 83%</b>
58	<b>Transmission Engineering Sub-Total</b>	<b>52,705</b>	<b>41,769</b>	<b>47,007</b>	<b>54,464</b>	<b>45,331 83%</b>
<b>Trans. Services Transmission Acquisition and Ancillary Services</b>						
<b>BBL Acquisition and Ancillary Products and Services</b>						
59	ANCILLARY SERVICES PAYMENTS	130,005	111,742	122,607	117,946	97,536 83%
60	OTHER PAYMENTS TO POWER SERVICES	9,602	9,506	9,402	9,402	7,836 83%
61	STATION SERVICES PAYMENTS	2,638	2,785	2,784	2,564	2,041 80%
62	<b>Sub-Total</b>	<b>142,245</b>	<b>124,033</b>	<b>134,793</b>	<b>129,912</b>	<b>107,414 83%</b>
<b>Non-BBL Acquisition and Ancillary Products and Services</b>						
63	LEASED FACILITIES	3,939	4,338	7,447	4,287	3,743 87%
64	GENERAL TRANSFER AGREEMENTS (SETTLEMENT)	1,443	525	18	9,713	9,713 100%
65	NON-BBL ANCILLARY SERVICES	7,550	4,285	8,596	4,359	1,962 45%
66	OVERSUPPLY DISPLACEMENT COSTS	-	-	-	2,700	2,702 100%
67	TRANSMISSION RENEWABLES	190	1,063	100	190	897 473%
68	<b>Sub-Total</b>	<b>13,122</b>	<b>10,212</b>	<b>16,160</b>	<b>21,249</b>	<b>19,017 89%</b>
69	<b>Trans. Srvcs. Acquisition and Ancillary Services Sub-Total</b>	<b>155,368</b>	<b>134,245</b>	<b>150,953</b>	<b>151,161</b>	<b>126,430 84%</b>
<b>Transmission Reimbursables</b>						
<b>Reimbursables</b>						
70	EXTERNAL REIMBURSABLE SERVICES	10,782	8,440	8,440	7,149	6,763 95%
71	INTERNAL REIMBURSABLE SERVICES	2,084	2,305	2,305	2,279	1,483 65%
72	<b>Sub-Total</b>	<b>12,866</b>	<b>10,745</b>	<b>10,745</b>	<b>9,429</b>	<b>8,246 87%</b>
73	<b>Transmission Reimbursables Sub-Total</b>	<b>\$ 12,866</b>	<b>\$ 10,745</b>	<b>\$ 10,745</b>	<b>\$ 9,429</b>	<b>\$ 8,246 87%</b>



Report ID: 0061FY15

**Transmission Services Detailed Statement of Revenues and Expenses**

Run Date/Time: August 14, 2015 05:37

Requesting BL: TRANSMISSION BUSINESS UNIT

Through the Month Ended July 31, 2015

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

% of Year Elapsed = 83%

	A	B	C	D <Note 1	E	F
	FY 2014	FY 2015			FY 2015	FY 2015
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>BPA Internal Support</b>						
74 Additional Post-Retirement Contribution	\$ 18,501	\$ 18,819	\$ 18,819	\$ 18,819	\$ 15,683	83%
75 Agency Services G & A (excludes direct project support)	68,283	62,083	66,914	65,554	50,102	76%
76 <b>BPA Internal Support Subtotal</b>	<b>86,784</b>	<b>80,902</b>	<b>85,733</b>	<b>84,373</b>	<b>65,785</b>	<b>78%</b>
<b>Other Income, Expenses, and Adjustments</b>						
77 Bad Debt Expense	(11)	-	-	12	12	100%
78 Other Income, Expenses, Adjustments	(2,515)	-	-	(170)	1,498	-982%
79 Undistributed Reduction	-	-	-	-	-	0%
80 Depreciation	211,192	205,359	221,200	221,200	183,898	83%
81 Amortization	2,065	2,281	2,180	2,180	1,827	84%
82 <b>Total Operating Expenses</b>	<b>803,840</b>	<b>777,540</b>	<b>823,202</b>	<b>817,014</b>	<b>669,860</b>	<b>82%</b>
83 <b>Net Operating Revenues (Expenses)</b>	<b>248,455</b>	<b>269,819</b>	<b>210,255</b>	<b>223,349</b>	<b>201,836</b>	<b>90%</b>
<b>Interest Expense and (Income)</b>						
84 Federal Appropriation	14,514	14,257	14,514	14,482	12,068	83%
85 Capitalization Adjustment	(18,968)	(18,968)	(18,968)	(18,968)	(15,807)	83%
86 Borrowings from US Treasury	69,430	135,870	91,270	86,259	71,202	83%
87 Debt Service Reassignment	44,348	36,995	35,053	35,053	28,603	82%
88 Customer Advances	7,626	8,990	6,603	6,996	5,783	83%
89 Lease Financing	41,290	35,578	46,220	48,200	40,546	84%
90 AFUDC	(40,861)	(39,234)	(49,000)	(42,000)	(36,219)	86%
91 Interest Income	(9,254)	(13,677)	(7,455)	(6,458)	(5,166)	80%
92 <b>Net Interest Expense (Income)</b>	<b>108,125</b>	<b>159,811</b>	<b>118,237</b>	<b>123,563</b>	<b>101,010</b>	<b>82%</b>
93 <b>Total Expenses</b>	<b>911,965</b>	<b>937,351</b>	<b>941,439</b>	<b>940,577</b>	<b>770,870</b>	<b>82%</b>
94 <b>Net Revenues (Expenses)</b>	<b>\$140,331</b>	<b>\$110,008</b>	<b>\$ 92,018</b>	<b>\$ 99,786</b>	<b>\$100,826</b>	<b>101%</b>

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.