



November 2014

Monthly Financial Results





Report ID: 0020FY15	FCRPS Summary Statement of Revenues and Expenses	Run Date/Run Time: December 11,2014/ 05:00
Requesting BL: CORPORATE BUSINESS UNIT	Through the Month Ended November 30, 2014	Data Source: EPM Data Warehouse
Unit of measure: \$ Thousands	Preliminary/ Unaudited	% of Year Elapsed = 16%

	FY 2014		FY 2015		FY 2015
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Actuals: FYTD
	A	B	C	D	E
Operating Revenues					
1 Gross Sales (excluding bookout adjustment) <Note 3	\$ 537,034	\$ 3,464,795	\$ 3,396,493	\$ 3,306,405	\$ 539,005
2 Bookout adjustment to Sales	(5,649)	(38,281)	-	-	(1,974)
3 Miscellaneous Revenues	11,344	65,378	62,696	65,309	12,343
4 U.S. Treasury Credits	15,138	108,453	97,596	99,826	18,634
5 Total Operating Revenues	557,868	3,600,346	3,556,786	3,471,540	568,009
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
6 Columbia Generating Station	46,367	297,825	338,558	330,763	59,789
7 Bureau of Reclamation	18,350	137,695	143,033	152,533	13,397
8 Corps of Engineers	33,004	223,451	231,878	237,378	36,011
9 Long-term Contract Generating Projects	2,001	20,969	26,619	27,843	4,961
10 Operating Generation Settlement Payment	3,651	19,225	21,906	21,497	3,644
11 Non-Operating Generation	303	160	2,228	1,467	610
12 Gross Contracted Power Purchases and Augmentation Power Purch	20,893	237,500	149,531	104,278	7,654
13 Bookout Adjustment to Power Purchases	(5,649)	(38,281)	-	-	(1,974)
14 Exchanges & Settlements <Note 3	29,703	201,345	201,899	201,500	29,577
15 Renewables	5,051	35,812	40,038	40,224	3,783
16 Generation Conservation	3,777	37,531	49,320	48,552	4,970
17 Subtotal Power System Generation Resources	157,450	1,173,232	1,205,010	1,166,035	162,423
18 Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	8,901	55,513	58,806	59,403	9,584
19 Power Services Non-Generation Operations	10,943	75,587	94,965	91,532	10,612
20 Transmission Operations	19,300	131,396	144,346	144,206	20,754
21 Transmission Maintenance	20,643	153,989	157,893	161,177	19,931
22 Transmission Engineering	6,833	52,705	41,769	47,007	7,017
23 Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	1,695	13,123	10,212	16,160	1,516
24 Transmission Reimbursables	2,196	12,866	10,745	10,745	1,244
25 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	46,239	271,962	301,339	301,823	55,528
BPA Internal Support					
26 Additional Post-Retirement Contribution	6,167	37,002	37,638	37,638	6,273
27 Agency Services G&A	17,551	126,550	119,298	124,324	15,900
28 Other Income, Expenses & Adjustments	(167)	(3,582)	-	(15,000)	(213)
29 Non-Federal Debt Service	128,196	355,828	657,557	405,703	66,289
30 Depreciation & Amortization	72,806	440,524	436,920	455,608	74,475
31 Total Operating Expenses	498,754	2,896,696	3,276,498	3,006,364	451,332
32 Net Operating Revenues (Expenses)	59,114	703,649	280,287	465,177	116,677
Interest Expense and (Income)					
33 Interest Expense	62,889	333,820	437,724	358,489	58,567
34 AFUDC	(7,340)	(50,236)	(50,409)	(60,000)	(8,797)
35 Interest Income	(3,146)	(23,446)	(27,588)	(14,042)	(2,208)
36 Net Interest Expense (Income)	52,403	260,138	359,726	284,447	47,561
37 Net Revenues (Expenses)	\$ 6,711	\$ 443,512	\$ (79,439)	\$ 180,730	\$ 69,116

- <1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <2 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.
- <3 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.

This information has been made publicly available by BPA on December 23, 2014 and contains BPA-approved Financial Information.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0021FY15 **Power Services Summary Statement of Revenues and Expenses** Run Date/Time: December 11, 2014 05:00
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended November 30, 2014 Data Source: EPM Data Warehouse
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 16%

		A	B	C	D	E
		FY 2014		FY 2015		FY 2015
		Actuals: FYTD	Actuals	Rate Case	SOY Budget	Actuals: FYTD
Operating Revenues						
1	Gross Sales (excluding bookout adjustment) <Note 2	\$ 389,666	\$ 2,572,333	\$ 2,500,387	\$ 2,411,110	\$ 398,127
2	Bookout Adjustment to Sales	(5,649)	(38,281)	-	-	(1,974)
3	Miscellaneous Revenues	4,628	26,170	29,953	31,394	5,050
4	Inter-Business Unit	24,758	142,244	112,910	134,767	20,609
5	U.S. Treasury Credits	15,138	108,453	97,596	99,826	18,634
6	Total Operating Revenues	428,541	2,810,919	2,740,845	2,677,096	440,446
Operating Expenses						
Power System Generation Resources						
Operating Generation Resources						
7	Columbia Generating Station	46,367	297,825	338,558	330,763	59,789
8	Bureau of Reclamation	18,350	137,695	143,033	152,533	13,397
9	Corps of Engineers	33,004	223,451	231,878	237,378	36,011
10	Long-term Contract Generating Projects	2,001	20,969	26,619	27,843	4,961
11	Operating Generation Settlement Payment	3,651	19,225	21,906	21,497	3,644
12	Non-Operating Generation	303	160	2,228	1,467	610
13	Gross Contracted Power Purchases and Aug Power Purchases	20,893	237,500	149,531	104,278	7,654
14	Bookout Adjustment to Power Purchases	(5,649)	(38,281)	-	-	(1,974)
15	Residential Exchange/IOU Settlement Benefits <Note 2	29,703	201,345	201,899	201,500	29,577
16	Renewables	5,078	35,843	40,147	40,332	3,783
17	Generation Conservation	3,777	37,531	49,320	48,552	4,970
18	Subtotal Power System Generation Resources	157,477	1,173,264	1,205,118	1,166,143	162,423
19	Power Services Transmission Acquisition and Ancillary Services	23,668	175,477	165,102	163,363	24,063
20	Power Non-Generation Operations	10,917	75,654	95,010	91,532	10,611
21	Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	46,287	272,467	302,469	302,454	55,570
BPA Internal Support						
22	Additional Post-Retirement Contribution	3,084	18,501	18,819	18,819	3,137
23	Agency Services G&A	8,235	58,267	57,215	57,410	7,542
24	Other Income, Expenses & Adjustments	(50)	(999)	-	(15,000)	(38)
25	Non-Federal Debt Service	92,331	140,766	441,278	190,785	30,469
26	Depreciation & Amortization	38,023	227,267	229,281	232,228	38,063
27	Total Operating Expenses	379,972	2,140,663	2,514,292	2,207,735	331,841
28	Net Operating Revenues (Expenses)	48,569	670,256	226,553	469,361	108,605
Interest Expense and (Income)						
29	Interest Expense	41,598	219,928	261,996	218,850	36,310
30	AFUDC	(1,690)	(9,375)	(11,175)	(11,000)	(1,724)
31	Interest Income	(2,482)	(14,192)	(13,911)	(6,587)	(1,040)
32	Net Interest Expense (Income)	37,425	196,361	236,909	201,263	33,546
33	Net Revenues (Expenses)	\$ 11,144	\$ 473,895	\$ (10,357)	\$ 268,099	\$ 75,059

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 <2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.



Report ID: 0023FY15	Transmission Services Summary Statement of Revenues and Expenses	Run Date/Time: December 11, 2014/ 05:01
Requesting BL: TRANSMISSION BUSINESS UNIT	Through the Month Ended November 30, 2014	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Elapsed = 16%

		FY 2014		FY 2015		FY 2015
		Actuals: FYTD	Actuals	Rate Case	SOY Budget	Actuals: FYTD
Operating Revenues						
1	Sales	\$ 147,368	\$ 892,463	\$ 896,107	\$ 895,296	\$ 140,879
2	Miscellaneous Revenues	6,717	39,208	32,744	33,915	7,293
3	Inter-Business Unit Revenues	14,814	120,625	118,509	104,246	14,534
4	Total Operating Revenues	168,899	1,052,296	1,047,359	1,033,457	162,706
Operating Expenses						
5	Transmission Operations	19,300	131,396	144,346	144,206	20,754
6	Transmission Maintenance	20,643	153,989	157,893	161,177	19,931
7	Transmission Engineering	6,833	52,705	41,769	47,007	7,017
8	Trans Services Transmission Acquisition and Ancillary Services	26,452	155,368	134,245	150,953	22,125
9	Transmission Reimbursables	2,196	12,866	10,745	10,745	1,244
	BPA Internal Support					
10	Additional Post-Retirement Contribution	3,084	18,501	18,819	18,819	3,137
11	Agency Services G&A	9,316	68,283	62,083	66,914	8,357
12	Other Income, Expenses & Adjustments	(117)	(2,525)	-	-	(163)
13	Depreciation & Amortization	34,782	213,257	207,640	223,380	36,411
14	Total Operating Expenses	122,490	803,840	777,540	823,202	118,814
15	Net Operating Revenues (Expenses)	46,409	248,455	269,819	210,255	43,892
Interest Expense and (Income)						
16	Interest Expense	28,704	158,240	212,722	174,692	28,099
17	AFUDC	(5,650)	(40,861)	(39,234)	(49,000)	(7,073)
18	Interest Income	(664)	(9,254)	(13,677)	(7,455)	(1,168)
19	Net Interest Expense (Income)	22,390	108,125	159,811	118,237	19,857
20	Net Revenues (Expenses)	\$ 24,019	\$ 140,331	\$ 110,008	\$ 92,018	\$ 24,035

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Report ID: 0027FY15

Requesting BL: CORPORATE BUSINESS UNIT

Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures

FYTD Through the Month Ended November 30, 2014
Preliminary Unaudited

Run Date/Run Time: December 11, 2014/ 05:07

Data Source: EPM Data Warehouse
% of Year Elapsed = 16%

		A	B	C	D
		FY 2015	FY 2015		FY 2015
		SOY Budget	Actuals: Nov	Actuals: FYTD	Actuals / SOY Budget
Transmission Business Unit					
1	MAIN GRID	\$ 125,994	\$ 13,069	\$ 32,004	25%
2	AREA & CUSTOMER SERVICE	17,157	154	(232)	-1%
3	SYSTEM REPLACEMENTS	232,234	17,973	42,055	18%
4	UPGRADES & ADDITIONS	304,352	25,042	60,290	20%
5	ENVIRONMENT CAPITAL	7,114	298	995	14%
	<u>PFIA</u>				
6	MISC. PFIA PROJECTS	5,942	(565)	(52)	-1%
7	GENERATOR INTERCONNECTION	12,814	101	312	2%
8	SPECTRUM RELOCATION	-	8	18	0%
9	CAPITAL INDIRECT	-	(4,044)	(11,063)	0%
10	LAPSE FACTOR	-	-	-	0%
11	TOTAL Transmission Business Unit	705,607	52,037	124,327	18%
Power Business Unit					
12	BUREAU OF RECLAMATION	46,806	7,468	9,918	21%
13	CORPS OF ENGINEERS	159,043	7,686	15,202	10%
14	GENERATION CONSERVATION	89,313	6,956	8,686	10%
15	POWER INFORMATION TECHNOLOGY	7,026	581	939	13%
16	FISH & WILDLIFE	51,807	252	4,248	8%
17	LAPSE FACTOR	-	-	-	0%
18	TOTAL Power Business Unit	353,995	22,943	38,993	11%
Corporate Business Unit					
19	CORPORATE BUSINESS UNIT	23,871	1,151	2,048	9%
20	TOTAL Corporate Business Unit	23,871	1,151	2,048	9%
21	TOTAL BPA Capital Expenditures	\$ 1,083,472	\$ 76,131	\$ 165,368	15%



Report ID: 0060FY15 **Power Services Detailed Statement of Revenues and Expenses** Run Date\Time: December 11, 2014 05:01
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended November 30, 2014 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 16%

	A	B	C	D
	FY 2014	FY 2015		FY 2015
	Actuals	Rate Case	SOY Budget	Actuals
Operating Revenues				
1 Gross Sales (excluding bookout adjustment) <Note 2	\$ 2,572,333	\$ 2,500,387	\$ 2,411,110	\$ 398,127
2 Bookout Adjustment to Sales	(38,281)	-	-	(1,974)
3 Miscellaneous Revenues	26,170	29,953	31,394	5,050
4 Inter-Business Unit	142,244	112,910	134,767	20,609
5 U.S. Treasury Credits	108,453	97,596	99,826	18,634
6 Total Operating Revenues	2,810,919	2,740,845	2,677,096	440,446
Operating Expenses				
Power System Generation Resources				
Operating Generation				
7 COLUMBIA GENERATING STATION	297,825	338,558	330,763	59,789
8 BUREAU OF RECLAMATION	137,695	143,033	152,533	13,397
9 CORPS OF ENGINEERS	223,451	231,878	237,378	36,011
10 LONG-TERM CONTRACT GENERATING PROJECTS	20,969	26,619	27,843	4,961
11 Sub-Total	679,940	740,088	748,517	114,159
Operating Generation Settlements and Other Payments				
12 COLVILLE GENERATION SETTLEMENT	19,225	21,906	21,497	3,644
13 Sub-Total	19,225	21,906	21,497	3,644
Non-Operating Generation				
14 TROJAN DECOMMISSIONING	972	1,500	1,000	548
15 WNP-1&4 O&M	(811)	728	467	62
16 Sub-Total	160	2,228	1,467	610
Gross Contracted Power Purchases (excluding bookout adjustments)				
17 PNCA HEADWATER BENEFITS	2,750	3,030	3,000	466
18 PURCHASES FOR SERVICE AT TIER 2 RATES	4,925	24,869	24,656	4,123
19 OTHER POWER PURCHASES - (e.g. Short-Term)	229,825	26,720	76,622	3,064
20 Sub-Total	237,500	54,618	104,278	7,654
21 Bookout Adjustments to Contracted Power Purchases	(38,281)	-	-	(1,974)
Augmentation Power Purchases				
22 AUGMENTATION POWER PURCHASES	-	94,913	-	-
23 Sub-Total	-	94,913	-	-
Exchanges & Settlements				
24 RESIDENTIAL EXCHANGE PROGRAM <Note 2	201,345	201,899	201,500	29,577
25 Sub-Total	201,345	201,899	201,500	29,577
Renewable Generation				
26 RENEWABLE CONSERVATION RATE CREDIT	-	-	-	-
27 RENEWABLES	35,843	40,147	40,332	3,783
28 Sub-Total	\$ 35,843	\$ 40,147	\$ 40,332	\$ 3,783



Report ID: 0060FY15 **Power Services Detailed Statement of Revenues and Expenses** Run Date/Time: December 11, 2014 05:01
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended November 30, 2014 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 16%

	A	B	C	D
	FY 2014	FY 2015		FY 2015
	Actuals	Rate Case	SOY Budget	Actuals
Generation Conservation				
29 DSM TECHNOLOGY	\$ -	\$ -	\$ -	\$ -
30 CONSERVATION ACQUISITION	12,416	16,754	14,695	1,298
31 DR & SMART GRID	-	-	1,825	-
32 LOW INCOME ENERGY EFFICIENCY	5,155	5,252	5,252	73
33 REIMBURSABLE ENERGY EFFICIENCY DEVELOPMENT	6,217	12,083	13,000	859
34 LEGACY	717	1,050	605	4
35 MARKET TRANSFORMATION	13,026	14,180	13,175	2,737
36 CONSERVATION RATE CREDIT (CRC)	-	-	-	-
37 Sub-Total	37,531	49,320	48,552	4,970
38 Power System Generation Sub-Total	1,173,264	1,205,118	1,166,143	162,423
Power Non-Generation Operations				
Power Services System Operations				
39 INFORMATION TECHNOLOGY	4,165	6,735	5,435	721
40 GENERATION PROJECT COORDINATION	6,478	7,268	7,778	350
41 SLICE IMPLEMENTATION	902	1,126	1,077	146
42 Sub-Total	11,545	15,129	14,290	1,217
Power Services Scheduling				
43 OPERATIONS SCHEDULING	8,323	10,621	9,758	1,274
44 OPERATIONS PLANNING	6,539	7,948	6,936	1,143
45 Sub-Total	14,861	18,569	16,694	2,417
Power Services Marketing and Business Support				
46 POWER R&D	6,360	5,936	7,428	278
47 SALES & SUPPORT	18,827	21,339	21,397	3,166
48 STRATEGY, FINANCE & RISK MGMT	11,770	20,360	18,602	1,707
49 EXECUTIVE AND ADMINISTRATIVE SERVICES	4,162	4,369	4,109	421
50 CONSERVATION SUPPORT	8,128	9,309	9,012	1,406
51 Sub-Total	49,247	61,312	60,548	6,977
52 Power Non-Generation Operations Sub-Total	75,654	95,010	91,532	10,611
Power Services Transmission Acquisition and Ancillary Services				
PBL Transmission Acquisition and Ancillary Services				
53 POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	109,190	94,474	92,296	12,756
54 3RD PARTY GTA WHEELING	52,570	56,578	56,442	9,335
55 POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	2,943	2,333	2,961	248
56 GENERATION INTEGRATION / WIT-TS	10,775	11,664	11,664	1,724
57 TELEMETERING/EQUIP REPLACEMT	-	53	-	-
58 Power Srvcs Trans Acquisition and Ancillary Services Sub-Total	175,477	165,102	163,363	24,063
Fish and Wildlife/USF&W/Planning Council/Environmental Req				
BPA Fish and Wildlife				
59 Fish & Wildlife	231,781	260,000	260,000	49,056
60 USF&W Lower Snake Hatcheries	30,960	31,670	31,670	4,499
61 Planning Council	9,727	10,799	10,784	2,015
62 Fish and Wildlife/USF&W/Planning Council Sub-Total	\$ 272,467	\$ 302,469	\$ 302,454	\$ 55,570



Report ID: 0060FY15 **Power Services Detailed Statement of Revenues and Expenses** Run Date\Time: December 11, 2014 05:01
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended November 30, 2014 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 16%

	A	B	C	D
	FY 2014	FY 2015		FY 2015
	Actuals	Rate Case	SOY Budget	Actuals
BPA Internal Support				
63 Additional Post-Retirement Contribution	\$ 18,501	\$ 18,819	\$ 18,819	\$ 3,137
64 Agency Services G&A (excludes direct project support)	58,267	57,215	57,410	7,542
65 BPA Internal Support Sub-Total	76,768	76,034	76,229	10,679
66 Bad Debt Expense	(2)	-	-	
67 Other Income, Expenses, Adjustments	(998)	-	(15,000)	(38)
Non-Federal Debt Service				
Energy Northwest Debt Service				
68 COLUMBIA GENERATING STATION DEBT SVC	89,987	80,636	79,565	12,866
69 WNP-1 DEBT SVC	(19,356)	184,536	41,258	7,911
70 WNP-3 DEBT SVC	58,395	166,975	60,422	7,842
71 Sub-Total	129,026	432,147	181,245	28,618
Non-Energy Northwest Debt Service				
72 CONSERVATION DEBT SVC	2,511	312	312	312
73 COWLITZ FALLS DEBT SVC	7,298	6,890	7,299	1,217
74 NORTHERN WASCO DEBT SVC	1,931	1,929	1,929	322
75 Sub-Total	11,740	9,131	9,540	1,851
76 Non-Federal Debt Service Sub-Total	140,766	441,278	190,785	30,469
77 Depreciation	132,491	134,164	140,300	22,429
78 Amortization	94,776	95,117	91,928	15,634
79 Total Operating Expenses	2,140,663	2,514,292	2,207,735	331,841
80 Net Operating Revenues (Expenses)	670,256	226,553	469,361	108,605
Interest Expense and (Income)				
81 Federal Appropriation	221,253	220,657	202,099	33,695
82 Capitalization Adjustment	(45,937)	(45,937)	(45,938)	(7,656)
83 Borrowings from US Treasury	29,837	73,235	48,648	7,880
84 Customer Prepaid Power Purchases	14,775	14,041	14,041	2,392
85 AFUDC	(9,375)	(11,175)	(11,000)	(1,724)
86 Interest Income	(14,192)	(13,911)	(6,587)	(1,040)
87 Net Interest Expense (Income)	196,361	236,909	201,263	33,546
88 Total Expenses	2,337,024	2,751,202	2,408,998	365,388
89 Net Revenues (Expenses)	\$ 473,895	\$ (10,357)	\$ 268,099	\$ 75,059

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<2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.



Report ID: 0061FY15 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: December 11, 2014 05:02
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended November 30, 2014 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 16%

	A	B	C	D
	FY 2014	FY 2015		FY 2015
	Actuals	Rate Case	SOY Budget	Actuals
Operating Revenues				
Sales				
Network				
1 Network Integration	\$ 132,912	\$ 129,253	\$ 130,180	\$ 20,487
2 Other Network	434,240	448,165	437,225	72,350
3 Intertie	70,160	71,527	70,823	11,187
4 Other Direct Sales	255,151	247,162	257,067	36,855
5 Miscellaneous Revenues	39,208	32,744	33,915	7,293
6 Inter-Business Unit Revenues	120,625	118,509	104,246	14,534
7 Total Operating Revenues	1,052,296	1,047,359	1,033,457	162,706
Operating Expenses				
Transmission Operations				
System Operations				
8 INFORMATION TECHNOLOGY	12,522	7,568	10,920	1,639
9 POWER SYSTEM DISPATCHING	12,260	14,123	13,402	2,195
10 CONTROL CENTER SUPPORT	19,368	19,298	18,388	3,825
11 TECHNICAL OPERATIONS	5,854	6,974	6,845	972
12 ENERGY IMBALANCE MARKET	-	-	3,947	-
13 SUBSTATION OPERATIONS	22,787	22,815	21,070	3,625
14 Sub-Total	72,791	70,779	74,571	12,256
Scheduling				
15 RESERVATIONS	1,049	5,816	1,328	202
16 PRE-SCHEDULING	328	252	261	40
17 REAL-TIME SCHEDULING	4,056	5,537	4,708	738
18 SCHEDULING TECHNICAL SUPPORT	3,940	1,031	4,064	571
19 SCHEDULING AFTER-THE-FACT	240	229	273	34
20 Sub-Total	9,612	12,865	10,634	1,586
Marketing and Business Support				
21 TRANSMISSION SALES	2,418	3,062	2,628	391
22 MKTG TRANSMISSION FINANCE	-	-	-	-
23 MKTG CONTRACT MANAGEMENT	4,509	5,405	4,831	708
24 MKTG TRANSMISSION BILLING	2,358	2,930	2,981	398
25 MKTG BUSINESS STRAT & ASSESS	6,216	7,103	7,169	1,133
26 Marketing Sub-Total	15,501	18,501	17,610	2,630
27 EXECUTIVE AND ADMIN SERVICES	10,318	14,106	17,836	1,776
28 LEGAL SUPPORT	2,586	3,951	3,693	251
29 TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE	13,469	16,025	12,793	1,458
30 AIRCRAFT SERVICES	1,273	2,294	2,108	132
31 LOGISTICS SERVICES	5,340	4,947	4,149	609
32 SECURITY ENHANCEMENTS	507	878	813	55
33 Business Support Sub-Total	33,493	42,201	41,392	4,282
34 Transmission Operations Sub-Total	\$ 131,396	\$ 144,346	\$ 144,206	\$ 20,754



Report ID: 0061FY15 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: December 11, 2014 05:02
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended November 30, 2014 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 16%

	A	B	C	D	
	FY 2014	FY 2015		FY 2015	
	Actuals	Rate Case	SOY Budget	Actuals	
Transmission Maintenance					
System Maintenance					
35	NON-ELECTRIC MAINTENANCE	\$ 21,296	\$ 27,853	\$ 30,456	\$ 2,641
36	SUBSTATION MAINTENANCE	30,365	31,777	27,937	5,846
37	TRANSMISSION LINE MAINTENANCE	27,782	26,820	26,804	3,529
38	SYSTEM PROTECTION CONTROL MAINTENANCE	11,963	13,381	13,046	2,018
39	POWER SYSTEM CONTROL MAINTENANCE	20,791	17,582	17,654	2,728
40	JOINT COST MAINTENANCE	134	1	109	14
41	SYSTEM MAINTENANCE MANAGEMENT	8,214	6,574	9,816	812
42	ROW MAINTENANCE	7,396	8,597	10,008	1,419
43	HEAVY MOBILE EQUIP MAINT	200		()	(646)
44	TECHNICAL TRAINING	2,087	3,269	2,314	284
45	VEGETATION MANAGEMENT	19,536	17,471	18,465	1,196
46	Sub-Total	149,763	153,324	156,609	19,840
Environmental Operations					
47	ENVIRONMENTAL ANALYSIS	5	85	-	5
48	POLLUTION PREVENTION AND ABATEMENT	4,221	4,484	4,568	87
49	Sub-Total	4,226	4,569	4,568	91
50	Transmission Maintenance Sub-Total	153,989	157,893	161,177	19,931
Transmission Engineering					
System Development					
51	RESEARCH & DEVELOPMENT	7,565	7,940	8,751	581
52	TSD PLANNING AND ANALYSIS	23,570	13,289	15,934	3,822
53	CAPITAL TO EXPENSE TRANSFER	6,050	4,202	4,247	216
54	NERC / WECC COMPLIANCE	12,820	12,561	14,331	1,863
55	ENVIRONMENTAL POLICY/PLANNING	1,271	1,189	1,560	254
56	ENG RATING AND COMPLIANCE	1,430	2,589	2,184	282
57	Sub-Total	52,705	41,769	47,007	7,017
58	Transmission Engineering Sub-Total	52,705	41,769	47,007	7,017
Trans. Services Transmission Acquisition and Ancillary Services					
BBL Acquisition and Ancillary Products and Services					
59	ANCILLARY SERVICES PAYMENTS	130,005	111,742	122,607	18,626
60	OTHER PAYMENTS TO POWER SERVICES	9,602	9,506	9,402	1,584
61	STATION SERVICES PAYMENTS	2,638	2,785	2,784	399
62	Sub-Total	142,245	124,033	134,793	20,609
Non-BBL Acquisition and Ancillary Products and Services					
63	LEASED FACILITIES	3,939	4,338	7,447	1,101
64	GENERAL TRANSFER AGREEMENTS (SETTLEMENT)	1,443	525	18	1
65	NON-BBL ANCILLARY SERVICES	7,550	4,285	8,596	356
66	TRANSMISSION RENEWABLES	190	1,063	100	58
67	Sub-Total	13,122	10,212	16,160	1,516
68	Trans. Svcs. Acquisition and Ancillary Services Sub-Total	155,368	134,245	150,953	22,125
Transmission Reimbursables					
Reimbursables					
69	EXTERNAL REIMBURSABLE SERVICES	10,782	8,440	8,440	977
70	INTERNAL REIMBURSABLE SERVICES	2,084	2,305	2,305	267
71	Sub-Total	12,866	10,745	10,745	1,244
72	Transmission Reimbursables Sub-Total	\$ 12,866	\$ 10,745	\$ 10,745	\$ 1,244



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	A	B	C	D	
	FY 2014	FY 2015		FY 2015	
	Actuals	Rate Case	SOY Budget	Actuals	
BPA Internal Support					
73	Additional Post-Retirement Contribution	\$ 18,501	\$ 18,819	\$ 18,819	\$ 3,137
74	Agency Services G & A (excludes direct project support)	68,283	62,083	66,914	8,357
75	BPA Internal Support Subtotal	86,784	80,902	85,733	11,494
Other Income, Expenses, and Adjustments					
76	Bad Debt Expense	(11)	-	-	-
77	Other Income, Expenses, Adjustments	(2,515)	-	-	(163)
78	Undistributed Reduction	-	-	-	-
79	Depreciation	211,192	205,359	221,200	36,045
80	Amortization	2,065	2,281	2,180	366
81	Total Operating Expenses	803,840	777,540	823,202	118,814
82	Net Operating Revenues (Expenses)	248,455	269,819	210,255	43,892
Interest Expense and (Income)					
83	Federal Appropriation	14,514	14,257	14,514	2,414
84	Capitalization Adjustment	(18,968)	(18,968)	(18,968)	(3,161)
85	Borrowings from US Treasury	69,430	135,870	91,270	13,922
86	Debt Service Reassignment	44,348	36,995	35,053	5,842
87	Customer Advances	7,626	8,990	6,603	1,178
88	Lease Financing	41,290	35,578	46,220	7,905
89	AFUDC	(40,861)	(39,234)	(49,000)	(7,073)
90	Interest Income	(9,254)	(13,677)	(7,455)	(1,168)
91	Net Interest Expense (Income)	108,125	159,811	118,237	19,857
92	Total Expenses	911,965	937,351	941,439	138,671
93	Net Revenues (Expenses)	\$140,331	\$110,008	\$ 92,018	\$ 24,035

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.