

# Bonneville Power Administration



**August 2018**

***Monthly Financial Results***





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0020FY18

Requesting BL: CORPORATE BUSINESS UNIT

Unit of measure: \$ Thousands

**FCRPS Summary Statement of Revenues and Expenses**

Through the Month Ended August 31, 2018

Preliminary/ Unaudited

Run Date/Run Time: September 10,2018/ 03:41

Data Source: PFMS

% of Year Elapsed = 92%

		FY 2017		FY 2018		FY 2018
		Actuals: FYTD	Actuals	SOY Budget	Current EOY Forecast	Actuals: FYTD
<b>Operating Revenues</b>						
1	Gross Sales (excluding bookout adjustment) <Note 3	\$ 3,191,632	\$ 3,461,945	\$ 3,497,204	\$ 3,544,377	\$ 3,319,971
2	Bookout adjustment to Sales	(20,065)	(21,453)	-	(11,748)	(19,598)
3	Miscellaneous Revenues	70,058	70,957	69,825	71,787	66,692
4	U.S. Treasury Credits	56,889	58,328	97,772	80,148	70,456
5	<b>Total Operating Revenues</b>	<b>3,298,514</b>	<b>3,569,777</b>	<b>3,664,800</b>	<b>3,684,565</b>	<b>3,437,521</b>
<b>Operating Expenses</b>						
Power System Generation Resources						
Operating Generation Resources						
6	Columbia Generating Station	297,365	317,646	270,262	270,375	239,181
7	Bureau of Reclamation	139,785	148,390	164,609	159,609	134,000
8	Corps of Engineers	217,311	247,048	256,057	251,057	220,067
9	Long-term Contract Generating Projects	10,309	11,225	12,754	11,058	9,954
10	Operating Generation Settlement Payment	15,029	16,667	22,612	20,219	18,302
11	Non-Operating Generation	652	743	1,500	383	297
12	Gross Contracted Power Purchases and Augmentation Power Purch	158,689	169,045	100,534	112,805	175,144
13	Bookout Adjustment to Power Purchases	(20,065)	(21,453)	-	(11,748)	(19,598)
14	Exchanges & Settlements <Note 3	203,294	219,265	241,794	241,318	223,351
15	Renewables	30,517	32,234	38,255	37,131	31,599
16	Generation Conservation	96,725	117,407	129,027	123,393	115,036
17	<b>Subtotal Power System Generation Resources</b>	<b>1,149,611</b>	<b>1,258,217</b>	<b>1,237,404</b>	<b>1,215,598</b>	<b>1,147,332</b>
18	Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	77,388	83,801	95,793	88,255	68,999
19	Power Services Non-Generation Operations	69,661	77,169	91,599	82,682	66,433
20	Transmission Operations	129,181	144,518	170,409	156,942	138,960
21	Transmission Maintenance	142,754	166,929	170,235	172,767	143,616
22	Transmission Engineering	46,209	53,240	56,565	51,973	42,617
23	Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	24,168	25,921	8,859	14,776	15,377
24	Transmission Reimbursables	15,232	10,704	9,915	11,623	5,994
25	Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	269,944	290,612	321,211	301,425	263,314
BPA Internal Support						
26	Additional Post-Retirement Contribution	25,596	27,026	27,652	32,141	34,463
27	Agency Services G&A	107,813	121,727	141,035	138,713	117,328
28	Other Income, Expenses & Adjustments	(811)	(1,721)	(10,000)	( )	(638)
29	Non-Federal Debt Service	216,762	241,255	272,323	268,493	261,139
30	Depreciation & Amortization	447,148	484,974	509,845	517,110	466,721
31	<b>Total Operating Expenses</b>	<b>2,720,655</b>	<b>2,984,373</b>	<b>3,102,845</b>	<b>3,052,498</b>	<b>2,771,656</b>
32	<b>Net Operating Revenues (Expenses)</b>	<b>577,859</b>	<b>585,405</b>	<b>561,955</b>	<b>632,067</b>	<b>665,865</b>
<b>Interest Expense and (Income)</b>						
33	Interest Expense	260,917	285,988	245,736	245,512	223,330
34	AFUDC	(29,938)	(33,042)	(29,420)	(30,310)	(29,015)
35	Interest Income	(5,148)	(6,109)	(2,200)	(5,937)	(5,446)
36	<b>Net Interest Expense (Income)</b>	<b>225,831</b>	<b>246,836</b>	<b>214,116</b>	<b>209,265</b>	<b>188,868</b>
37	<b>Net Revenues (Expenses)</b>	<b>\$ 352,028</b>	<b>\$ 338,569</b>	<b>\$ 347,840</b>	<b>\$ 422,802</b>	<b>\$ 476,997</b>

- <1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <2 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.
- <3 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.

*This BPA-approved financial information was made publicly available on September 28, 2018.*



Report ID: 0021FY18 **Power Services Summary Statement of Revenues and Expenses** Run Date/Time: September 10, 2018 03:42  
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended August 31, 2018 Data Source: PFMS  
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 92%

	FY 2017		FY 2018			FY 2018
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
<b>Operating Revenues</b>						
1 Gross Sales (excluding bookout adjustment) <Note 2	\$ 2,343,680	\$ 2,539,837	\$ 2,592,707	\$ 2,603,367	\$ 2,633,366	\$ 2,474,386
2 Bookout Adjustment to Sales	(20,065)	(21,453)	-	-	(11,748)	(19,598)
3 Miscellaneous Revenues	27,046	29,466	28,504	28,383	31,054	29,974
4 Inter-Business Unit	103,935	114,993	108,430	113,642	116,966	106,875
5 U.S. Treasury Credits	56,889	58,328	97,772	97,772	80,148	70,456
6 <b>Total Operating Revenues</b>	<b>2,511,485</b>	<b>2,721,171</b>	<b>2,827,413</b>	<b>2,843,164</b>	<b>2,849,786</b>	<b>2,662,093</b>
<b>Operating Expenses</b>						
Power System Generation Resources						
Operating Generation Resources						
7 Columbia Generating Station	297,365	317,646	270,146	270,262	270,375	239,181
8 Bureau of Reclamation	139,785	148,390	164,609	164,609	159,609	134,000
9 Corps of Engineers	217,311	247,048	256,057	256,057	251,057	220,067
10 Long-term Contract Generating Projects	10,309	11,225	12,595	12,754	11,058	9,954
11 Operating Generation Settlement Payment	15,029	16,667	22,612	22,612	20,219	18,302
12 Non-Operating Generation	652	743	1,500	1,500	383	297
13 Gross Contracted Power Purchases and Aug Power Purchases	158,689	169,045	100,634	100,534	112,805	175,144
14 Bookout Adjustment to Power Purchases	(20,065)	(21,453)	-	-	(11,748)	(19,598)
15 Residential Exchange/IOU Settlement Benefits <Note 2	203,294	219,265	241,313	241,794	241,318	223,351
16 Renewables	30,526	32,280	38,332	38,332	37,209	31,600
17 Generation Conservation	96,725	117,413	126,267	129,027	123,405	115,059
18 <b>Subtotal Power System Generation Resources</b>	<b>1,149,620</b>	<b>1,258,268</b>	<b>1,234,066</b>	<b>1,237,481</b>	<b>1,215,687</b>	<b>1,147,355</b>
19 Power Services Transmission Acquisition and Ancillary Services	193,426	206,164	215,045	216,828	213,424	188,112
20 Power Non-Generation Operations	69,665	77,176	90,411	91,599	83,087	66,705
21 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	270,567	291,361	321,821	321,821	302,095	264,005
BPA Internal Support						
22 Additional Post-Retirement Contribution	12,339	13,106	14,962	13,883	16,412	17,743
23 Agency Services G&A	48,848	55,003	64,391	65,088	64,008	53,523
24 Other Income, Expenses & Adjustments	(277)	(661)	(128,728)	(10,000)	-	(206)
25 Non-Federal Debt Service	196,766	219,040	490,562	258,344	252,502	247,146
26 Depreciation & Amortization	208,196	224,047	230,888	230,888	224,668	205,706
27 <b>Total Operating Expenses</b>	<b>2,149,151</b>	<b>2,343,503</b>	<b>2,533,417</b>	<b>2,425,931</b>	<b>2,371,883</b>	<b>2,190,089</b>
28 <b>Net Operating Revenues (Expenses)</b>	<b>362,334</b>	<b>377,668</b>	<b>293,995</b>	<b>417,233</b>	<b>477,904</b>	<b>472,004</b>
<b>Interest Expense and (Income)</b>						
29 Interest Expense	124,244	136,208	105,435	85,763	89,929	81,515
30 AFUDC	(10,134)	(11,465)	(8,379)	(9,420)	(13,810)	(13,538)
31 Interest Income	(2,530)	(3,065)	(1,483)	(520)	(1,364)	(1,576)
32 <b>Net Interest Expense (Income)</b>	<b>111,580</b>	<b>121,678</b>	<b>95,572</b>	<b>75,823</b>	<b>74,754</b>	<b>66,401</b>
33 <b>Net Revenues (Expenses)</b>	<b>\$ 250,754</b>	<b>\$ 255,990</b>	<b>\$ 198,423</b>	<b>\$ 341,411</b>	<b>\$ 403,149</b>	<b>\$ 405,603</b>

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.  
 <2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.



Report ID: 0023FY18 **Transmission Services Summary Statement of Revenues and Expenses** Run Date/Time: September 10, 2018/ 03:41  
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended August 31, 2018 Data Source: PFMS  
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 92%

	FY 2017		FY 2018			FY 2018 Actuals: FYTD
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	
<b>Operating Revenues</b>						
1 Sales	\$ 847,952	\$ 922,108	\$ 893,151	\$ 893,837	\$ 911,011	\$ 845,585
2 Miscellaneous Revenues	43,012	41,491	41,183	41,441	40,734	36,718
3 Inter-Business Unit Revenues	116,696	128,126	117,982	121,168	126,333	120,099
4 <b>Total Operating Revenues</b>	<b>1,007,660</b>	<b>1,091,725</b>	<b>1,052,316</b>	<b>1,056,446</b>	<b>1,078,077</b>	<b>1,002,402</b>
<b>Operating Expenses</b>						
5 Transmission Operations	129,181	144,518	167,050	170,409	156,942	138,960
6 Transmission Maintenance	142,754	166,929	176,580	170,235	172,767	143,616
7 Transmission Engineering	46,209	53,240	56,351	56,565	51,973	42,617
8 Trans Services Transmission Acquisition and Ancillary Services	128,103	140,914	119,461	122,496	131,743	122,252
9 Transmission Reimbursables	15,232	15,646	9,929	9,915	11,623	5,994
BPA Internal Support						
10 Additional Post-Retirement Contribution	13,256	13,920	14,946	13,769	15,729	16,720
11 Agency Services G&A	58,964	66,724	78,994	75,947	74,705	63,805
12 Other Income, Expenses & Adjustments	(513)	(1,045)	(7,548)	-	( )	(431)
13 Depreciation & Amortization	238,952	260,927	278,958	278,958	292,442	261,015
14 <b>Total Operating Expenses</b>	<b>772,139</b>	<b>861,773</b>	<b>894,721</b>	<b>898,294</b>	<b>907,924</b>	<b>794,548</b>
15 <b>Net Operating Revenues (Expenses)</b>	<b>235,521</b>	<b>229,952</b>	<b>157,596</b>	<b>158,152</b>	<b>170,154</b>	<b>207,854</b>
<b>Interest Expense and (Income)</b>						
16 Interest Expense	149,819	164,121	176,449	166,816	162,816	148,445
17 AFUDC	(19,804)	(21,577)	(24,733)	(20,000)	(16,500)	(15,477)
18 Interest Income	(2,618)	(3,045)	(3,497)	(1,680)	(4,573)	(3,870)
19 <b>Net Interest Expense (Income)</b>	<b>127,397</b>	<b>139,499</b>	<b>148,219</b>	<b>145,136</b>	<b>141,743</b>	<b>129,097</b>
20 <b>Net Revenues (Expenses)</b>	<b>\$ 108,124</b>	<b>\$ 90,453</b>	<b>\$ 9,377</b>	<b>\$ 13,016</b>	<b>\$ 28,410</b>	<b>\$ 78,756</b>

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0027FY18	<b>BPA Statement of Capital Expenditures</b>	Data Source: PFMS
Requesting BL: Corporate Business Unit	Through the Month Ended August 31, 2018	Run Date/Time: September 10, 2018 / 03:29
Unit of Measure: \$Thousands	Preliminary / Unaudited	% of Year Elapsed = 92%

		A	B	C	D	E	F
		FY 2018			FY 2018	FY 2018	
		Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD	Actuals / SOY Budget	Actuals / Forecast
<b>Transmission Business Unit</b>							
1	MAIN GRID	\$ 2,911	\$ 14,189	\$ 10,211	\$ 5,761	41%	56%
2	AREA & CUSTOMER SERVICE	79,324	91,937	50,344	45,293	49%	90%
3	SYSTEM REPLACEMENTS	315,118	306,627	265,099	217,438	71%	82%
4	UPGRADES & ADDITIONS	84,413	53,214	39,503	32,634	61%	83%
5	ENVIRONMENT CAPITAL	7,580	7,345	8,364	7,680	105%	92%
	<u>PFIA</u>						
6	MISC. PFIA PROJECTS	6,854	39,192	34,073	38,220	98%	112%
7	GENERATOR INTERCONNECTION	13,708	31,346	6,057	3,043	10%	50%
8	SPECTRUM RELOCATION	1,371	1,726	437	549	32%	126%
9	CAPITAL INDIRECT, undistributed	-		()	5,350	0%	0%
10	<b>TOTAL Transmission Business Unit</b>	<b>511,278</b>	<b>545,577</b>	<b>414,087</b>	<b>355,969</b>	<b>65%</b>	<b>86%</b>
<b>Power Business Unit</b>							
11	BUREAU OF RECLAMATION <Note 1	85,023	52,853	35,188	29,979	57%	85%
12	CORPS OF ENGINEERS <Note 1	159,023	157,209	169,312	153,412	98%	91%
13	POWER INFORMATION TECHNOLOGY	5,000	5,000	5,822	2,949	59%	51%
14	FISH & WILDLIFE <Note 2	50,532	50,532	37,000	13,371	26%	36%
15	<b>TOTAL Power Business Unit</b>	<b>299,578</b>	<b>265,594</b>	<b>247,322</b>	<b>199,712</b>	<b>75%</b>	<b>81%</b>
<b>Corporate Business Unit</b>							
16	CORPORATE BUSINESS UNIT	16,533	16,500	11,325	6,796	41%	60%
17	<b>TOTAL Corporate Business Unit</b>	<b>16,533</b>	<b>16,500</b>	<b>11,325</b>	<b>6,796</b>	<b>41%</b>	<b>60%</b>
18	<b>TOTAL BPA Capital Expenditures</b>	<b>\$ 827,390</b>	<b>\$ 827,671</b>	<b>\$ 672,735</b>	<b>\$ 562,477</b>	<b>68%</b>	<b>84%</b>

< 1 Excludes projects funded by federal appropriations.

< 2 Amounts are reported as regulatory assets and not utility plant



Report ID: 0060FY18	<b>Power Services Detailed Statement of Revenues and Expenses</b>	Data Source: PFMS
Requesting BL: Power Business Unit	Through the Month Ended August 31, 2018	Run Date/Time: September 14,2018 / 03:15
Unit of Measure: \$ Thousands	Preliminary / Unaudited	% of Year Elapsed = 92%

	A	B	C	D <Note 1	E	F
	FY 2017	FY 2018			FY 2018	FY 2018
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD	Actuals per Forecast
<b>Operating Revenues</b>						
1	Gross Sales (excluding bookout adjustment) <Note 2	\$ 2,539,837	\$ 2,592,707	\$ 2,603,367	\$ 2,633,366	94%
2	Bookout Adjustment to Sales	(21,453)	-	-	(11,748)	167%
3	Miscellaneous Revenues	29,466	28,504	28,383	29,974	97%
4	Inter-Business Unit	114,993	108,430	113,642	106,875	91%
5	U.S. Treasury Credits	58,328	97,772	97,772	70,456	88%
6	<b>Total Operating Revenues</b>	<b>2,721,171</b>	<b>2,827,413</b>	<b>2,843,164</b>	<b>2,849,786</b>	<b>93%</b>
<b>Operating Expenses</b>						
<b>Power System Generation Resources</b>						
<b>Operating Generation</b>						
7	COLUMBIA GENERATING STATION	317,646	270,146	270,262	270,375	88%
8	BUREAU OF RECLAMATION	148,390	164,609	164,609	159,609	84%
9	CORPS OF ENGINEERS	247,048	256,057	256,057	251,057	88%
10	LONG-TERM CONTRACT GENERATING PROJECTS	11,225	12,595	12,754	11,058	90%
11	<b>Sub-Total</b>	<b>724,309</b>	<b>703,407</b>	<b>703,682</b>	<b>692,098</b>	<b>87%</b>
<b>Operating Generation Settlements and Other Payments</b>						
12	COLVILLE GENERATION SETTLEMENT	16,667	22,612	22,612	20,219	91%
13	<b>Sub-Total</b>	<b>16,667</b>	<b>22,612</b>	<b>22,612</b>	<b>20,219</b>	<b>91%</b>
<b>Non-Operating Generation</b>						
14	TROJAN DECOMMISSIONING	280	1,000	1,000	(36)	241%
15	WNP-1&3 O&M	464	500	500	419	92%
16	<b>Sub-Total</b>	<b>743</b>	<b>1,500</b>	<b>1,500</b>	<b>383</b>	<b>78%</b>
<b>Gross Contracted Power Purchases (excluding bookout adjustments)</b>						
17	PNCA HEADWATER BENEFITS	3,427	3,100	3,000	2,977	88%
18	PURCHASES FOR SERVICE AT TIER 2 RATES	26,580	37,050	37,050	30,930	90%
19	OTHER POWER PURCHASES - (e.g. Short-Term)	139,037	60,484	60,484	78,898	183%
20	<b>Sub-Total</b>	<b>169,045</b>	<b>100,634</b>	<b>100,534</b>	<b>112,805</b>	<b>155%</b>
21	<b>Bookout Adjustments to Contracted Power Purchases</b>	<b>(21,453)</b>	<b>-</b>	<b>-</b>	<b>(11,748)</b>	<b>167%</b>
<b>Augmentation Power Purchases</b>						
22	AUGMENTATION POWER PURCHASES	-	-	-	-	0%
23	<b>Sub-Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0%</b>
<b>Exchanges &amp; Settlements</b>						
24	RESIDENTIAL EXCHANGE PROGRAM <Note 2	219,265	241,313	241,794	241,318	93%
25	<b>Sub-Total</b>	<b>219,265</b>	<b>241,313</b>	<b>241,794</b>	<b>241,318</b>	<b>93%</b>
<b>Renewable Generation</b>						
26	RENEWABLES	32,280	38,332	38,332	37,209	85%
27	<b>Sub-Total</b>	<b>\$ 32,280</b>	<b>\$ 38,332</b>	<b>\$ 38,332</b>	<b>\$ 37,209</b>	<b>85%</b>



Report ID: 0060FY18	<b>Power Services Detailed Statement of Revenues and Expenses</b>	Data Source: PFMS
Requesting BL: Power Business Unit	Through the Month Ended August 31, 2018	Run Date/Time: September 14, 2018 / 03:15
Unit of Measure: \$ Thousands	Preliminary / Unaudited	% of Year Elapsed = 92%

	A	B	C	D <Note 1	E	F
	FY 2017	FY 2018			FY 2018	FY 2018
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD	Actuals per Forecast
<b>Generation Conservation</b>						
28 DSM TECHNOLOGY	\$ -	\$ -	\$ -	\$ -	\$ -	0%
29 CONSERVATION PURCHASES	72,548	71,785	74,586	73,216	75,850	104%
30 CONSERVATION INFRASTRUCTURE	20,437	27,149	26,296	23,083	18,241	79%
31 DR & SMART GRID	729	856	1,457	1,247	1,042	84%
32 LOW INCOME ENERGY EFFICIENCY	5,415	5,523	5,523	5,523	3,344	61%
33 REIMBURSABLE ENERGY EFFICIENCY DEVELOPMENT	5,586	8,000	8,000	7,451	5,403	73%
34 LEGACY	581	590	590	560	430	77%
35 MARKET TRANSFORMATION	12,117	12,364	12,575	12,325	10,750	87%
36 CONSERVATION RATE CREDIT (CRC)	-	-	-	-	-	0%
37 <b>Sub-Total</b>	117,413	126,267	129,027	123,405	115,059	93%
<b>38 Power System Generation Sub-Total</b>	<b>1,258,268</b>	<b>1,234,066</b>	<b>1,237,481</b>	<b>1,215,687</b>	<b>1,147,355</b>	<b>94%</b>
<b>Power Non-Generation Operations</b>						
<b>Power Services System Operations</b>						
39 INFORMATION TECHNOLOGY	5,822	6,976	7,736	6,005	6,381	106%
40 GENERATION PROJECT COORDINATION	6,082	6,174	4,944	9,240	2,963	32%
41 SLICE IMPLEMENTATION	502	1,024	477	628	564	90%
42 <b>Sub-Total</b>	12,407	14,174	13,158	15,873	9,907	62%
<b>Power Services Scheduling</b>						
43 OPERATIONS SCHEDULING	8,718	10,054	9,739	8,335	7,653	92%
44 OPERATIONS PLANNING	6,274	8,528	7,951	5,545	5,351	96%
45 <b>Sub-Total</b>	14,992	18,582	17,690	13,880	13,004	94%
<b>Power Services Marketing and Business Support</b>						
46 POWER R&D	5,116	4,705	4,518	4,613	3,406	74%
47 SALES & SUPPORT	20,378	22,885	20,420	22,881	20,395	89%
48 STRATEGY, FINANCE & RISK MGMT <Note 3	12,707	16,852	23,305	13,832	9,797	71%
49 EXECUTIVE AND ADMINISTRATIVE SERVICES	3,501	4,120	3,859	3,904	2,998	77%
50 CONSERVATION SUPPORT	8,075	9,094	8,650	8,105	7,198	89%
51 <b>Sub-Total</b>	49,777	57,655	60,752	53,334	43,794	82%
<b>52 Power Non-Generation Operations Sub-Total</b>	<b>77,176</b>	<b>90,411</b>	<b>91,599</b>	<b>83,087</b>	<b>66,705</b>	<b>80%</b>
<b>Power Services Transmission Acquisition and Ancillary Services</b>						
<b>PBL Transmission Acquisition and Ancillary Services</b>						
53 POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	110,288	108,555	108,555	112,681	107,680	96%
54 3RD PARTY GTA WHEELING	82,405	91,759	93,279	85,280	64,678	76%
55 POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	1,396	2,251	2,515	2,976	4,306	145%
56 GENERATION INTEGRATION / WIT-TS	12,074	12,480	12,480	12,488	11,447	92%
57 TELEMETERING/EQUIP REPLACEMT	-	-	-	-	-	0%
<b>58 Power Svcs Trans Acquisition and Ancillary Services Sub-Total</b>	<b>206,164</b>	<b>215,045</b>	<b>216,828</b>	<b>213,424</b>	<b>188,112</b>	<b>88%</b>
<b>Fish and Wildlife/USF&amp;W/Planning Council/Environmental Req</b>						
<b>BPA Fish and Wildlife</b>						
59 <b>Fish &amp; Wildlife</b>	254,556	276,713	276,713	257,188	223,110	87%
60 <b>USF&amp;W Lower Snake Hatcheries</b>	26,040	33,483	33,483	33,483	30,736	92%
61 <b>Planning Council</b>	10,766	11,624	11,624	11,424	10,159	89%
<b>62 Fish and Wildlife/USF&amp;W/Planning Council Sub-Total</b>	<b>\$ 291,361</b>	<b>\$ 321,821</b>	<b>\$ 321,821</b>	<b>\$ 302,095</b>	<b>\$ 264,005</b>	<b>87%</b>



Report ID: 0060FY18	<b>Power Services Detailed Statement of Revenues and Expenses</b>	Data Source: PFMS
Requesting BL: Power Business Unit	Through the Month Ended August 31, 2018	Run Date/Time: September 14,2018 / 03:15
Unit of Measure: \$ Thousands	Preliminary / Unaudited	% of Year Elapsed = 92%

	A	B	C	D <Note 1	E	F
	FY 2017	FY 2018			FY 2018	FY 2018
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD	Actuals per Forecast
<b>BPA Internal Support</b>						
63 Additional Post-Retirement Contribution	\$ 13,106	\$ 14,962	\$ 13,883	\$ 16,412	\$ 17,743	108%
64 Agency Services G&A (excludes direct project support)	55,003	64,391	65,088	64,008	53,523	84%
65 <b>BPA Internal Support Sub-Total</b>	<b>68,109</b>	<b>79,353</b>	<b>78,971</b>	<b>80,419</b>	<b>71,266</b>	<b>89%</b>
66 <b>Bad Debt Expense</b>	<b>2</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>0%</b>
67 <b>Other Income, Expenses, Adjustments</b>	<b>(663)</b>	<b>(128,728)</b>	<b>(10,000)</b>	<b>-</b>	<b>(206)</b>	<b>0%</b>
<b>Non-Federal Debt Service</b>						
68 <b>Energy Northwest Debt Service</b>						
COLUMBIA GENERATING STATION DEBT SVC	116,938	184,737	149,433	146,337	149,316	102%
69 WNP-1 DEBT SVC	34,033	60,431	40,406	40,501	36,762	91%
70 WNP-3 DEBT SVC	58,832	236,158	59,270	56,430	52,602	93%
71 <b>Sub-Total</b>	<b>209,803</b>	<b>481,326</b>	<b>249,109</b>	<b>243,268</b>	<b>238,680</b>	<b>98%</b>
72 <b>Non-Energy Northwest Debt Service</b>						
CONSERVATION DEBT SVC	-	-	-	-	-	0%
73 COWLITZ FALLS DEBT SVC	7,302	7,302	7,301	7,303	6,693	92%
74 NORTHERN WASCO DEBT SVC	1,935	1,934	1,934	1,932	1,773	92%
75 <b>Sub-Total</b>	<b>9,237</b>	<b>9,236</b>	<b>9,235</b>	<b>9,234</b>	<b>8,466</b>	<b>92%</b>
76 <b>Non-Federal Debt Service Sub-Total</b>	<b>219,040</b>	<b>490,562</b>	<b>258,344</b>	<b>252,502</b>	<b>247,146</b>	<b>98%</b>
77 <b>Depreciation</b>	<b>139,289</b>	<b>144,092</b>	<b>144,092</b>	<b>137,750</b>	<b>124,216</b>	<b>90%</b>
78 <b>Amortization</b>	<b>84,758</b>	<b>86,796</b>	<b>86,796</b>	<b>86,918</b>	<b>81,491</b>	<b>94%</b>
79 <b>Total Operating Expenses</b>	<b>2,343,503</b>	<b>2,533,417</b>	<b>2,425,931</b>	<b>2,371,883</b>	<b>2,190,089</b>	<b>92%</b>
80 <b>Net Operating Revenues (Expenses)</b>	<b>377,668</b>	<b>293,995</b>	<b>417,233</b>	<b>477,904</b>	<b>472,004</b>	<b>99%</b>
<b>Interest Expense and (Income)</b>						
81 <b>Federal Appropriation</b>	116,233	83,295	64,549	66,056	60,066	91%
82 <b>Capitalization Adjustment</b>	(45,937)	(45,937)	(45,937)	(45,937)	(42,109)	92%
83 <b>Borrowings from US Treasury</b>	53,443	56,449	55,523	58,182	52,866	91%
84 <b>Customer Prepaid Power Purchases</b>	12,469	11,628	11,628	11,628	10,692	92%
85 <b>AFUDC</b>	(11,465)	(8,379)	(9,420)	(13,810)	(13,538)	98%
86 <b>Interest Income</b>	(3,065)	(1,483)	(520)	(1,364)	(1,576)	115%
87 <b>Net Interest Expense (Income)</b>	<b>121,678</b>	<b>95,572</b>	<b>75,823</b>	<b>74,754</b>	<b>66,401</b>	<b>89%</b>
88 <b>Total Expenses</b>	<b>2,465,181</b>	<b>2,628,989</b>	<b>2,501,753</b>	<b>2,446,637</b>	<b>2,256,490</b>	<b>92%</b>
89 <b>Net Revenues (Expenses)</b>	<b>\$ 255,990</b>	<b>\$ 198,423</b>	<b>\$ 341,411</b>	<b>\$ 403,149</b>	<b>\$ 405,603</b>	<b>101%</b>

- <1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.
- <3 Strategy, Finance and Risk Management project reporting includes the four 2018 KSI projects Commercial Operations, Long-term Finance and Rates, Asset Management and Business Information Systems.





Report ID: 0061FY18	<b>Transmission Services Detailed Statement of Revenues and Expenses</b>	Data Source: PFMS
Requesting BL: Transmission Business Unit	Through the Month Ended August 31, 2018	Run Date/Time: September 14, 2018 / 08:49
Unit of Measure: \$ Thousands	Preliminary / Unaudited	% of Year Elapsed = 92%

	A	B	C	D <Note 1	E	F
	FY 2017	FY 2018			FY 2018	FY 2018
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD	Actuals per Forecast
<b>Operating Revenues</b>						
1 <b>Sales</b>	922,108	893,151	893,837	911,011	845,585	93%
2 <b>Miscellaneous Revenues</b>	41,491	41,183	41,441	40,734	36,718	90%
3 <b>Inter-Business Unit Revenues</b>	128,126	117,982	121,168	126,333	120,099	95%
4 <b>Total Operating Revenues</b>	<b>1,091,725</b>	<b>1,052,316</b>	<b>1,056,446</b>	<b>1,078,077</b>	<b>1,002,402</b>	<b>93%</b>
<b>Operating Expenses</b>						
<b>Transmission Operations</b>						
<b>System Operations</b>						
5 INFORMATION TECHNOLOGY	9,903	8,523	10,832	10,942	10,710	98%
6 POWER SYSTEM DISPATCHING	13,722	16,082	14,894	14,770	13,500	91%
7 CONTROL CENTER SUPPORT	23,567	26,398	25,822	25,542	21,225	83%
8 TECHNICAL OPERATIONS <Note 2	7,864	14,397	12,226	12,121	8,503	70%
9 STRATEGIC INTEGRATION	2,028	1,404	2,922	2,153	1,676	78%
10 TRANSMISSION SYSTEM OPERATOR	165	1,100	1,100	401	328	82%
11 SUBSTATION OPERATIONS	23,444	25,452	24,591	25,073	21,810	87%
12 <b>Sub-Total</b>	<b>80,693</b>	<b>93,355</b>	<b>92,386</b>	<b>91,002</b>	<b>77,753</b>	<b>85%</b>
<b>Scheduling</b>						
13 RESERVATIONS	1,211	1,498	1,121	1,199	956	80%
14 PRE-SCHEDULING	211	426	255	255	125	49%
15 REAL-TIME SCHEDULING	5,062	4,765	5,577	5,315	4,694	88%
16 SCHEDULING TECHNICAL SUPPORT	3,656	4,099	4,008	3,764	3,230	86%
17 SCHEDULING AFTER-THE-FACT	305	542	192	192	148	77%
18 <b>Sub-Total</b>	<b>10,445</b>	<b>11,330</b>	<b>11,153</b>	<b>10,725</b>	<b>9,153</b>	<b>85%</b>
<b>Marketing and Business Support</b>						
19 TRANSMISSION SALES	2,524	3,491	2,704	2,729	2,481	91%
20 MKTG TRANSMISSION FINANCE	-	-	-	-	-	0%
21 MKTG CONTRACT MANAGEMENT	4,465	4,861	4,455	3,998	3,497	87%
22 MKTG TRANSMISSION BILLING	2,093	2,518	2,193	2,050	1,858	91%
23 MKTG BUSINESS STRAT & ASSESS <Note 3	7,948	6,285	8,521	7,660	7,435	97%
24 <b>Marketing Sub-Total</b>	<b>17,030</b>	<b>17,156</b>	<b>17,873</b>	<b>16,436</b>	<b>15,270</b>	<b>93%</b>
25 EXECUTIVE AND ADMIN SERVICES	16,908	22,488	23,764	15,623	18,024	115%
26 LEGAL SUPPORT	2,304	1,716	2,267	2,324	2,222	96%
27 TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE <Note 4	9,847	12,464	13,292	12,378	9,203	74%
28 AIRCRAFT SERVICES	882	2,982	3,333	1,324	1,144	86%
29 LOGISTICS SERVICES	5,861	4,916	5,618	6,630	5,566	84%
30 SECURITY ENHANCEMENTS	547	644	723	500	625	125%
31 <b>Business Support Sub-Total</b>	<b>36,350</b>	<b>45,209</b>	<b>48,997</b>	<b>38,779</b>	<b>36,784</b>	<b>95%</b>
32 <b>Transmission Operations Sub-Total</b>	<b>\$ 144,518</b>	<b>\$ 167,050</b>	<b>\$ 170,409</b>	<b>\$ 156,942</b>	<b>\$ 138,960</b>	<b>89%</b>



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY18

**Transmission Services Detailed Statement of Revenues and Expenses**

Data Source: PFMS

Requesting BL: Transmission Business Unit

Through the Month Ended August 31, 2018

Run Date/Time: September 14, 2018 / 08:49

Unit of Measure: \$ Thousands

Preliminary / Unaudited

% of Year Elapsed = 92%

	A	B	C	D -Note 1	E	F
	FY 2017	FY 2018			FY 2018	FY 2018
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD	Actuals per Forecast
<b>Transmission Maintenance</b>						
<b>System Maintenance</b>						
33	NON-ELECTRIC MAINTENANCE	\$ 28,872	\$ 32,058	\$ 29,654	\$ 29,646	\$ 21,874 74%
34	SUBSTATION MAINTENANCE	30,860	36,046	31,244	31,782	29,032 91%
35	TRANSMISSION LINE MAINTENANCE	27,574	29,817	29,636	29,821	24,409 82%
36	SYSTEM PROTECTION CONTROL MAINTENANCE	14,921	15,640	15,687	15,945	14,065 88%
37	POWER SYSTEM CONTROL MAINTENANCE	21,589	20,437	22,123	23,969	18,726 78%
38	JOINT COST MAINTENANCE	190	148	35	51	276 537%
39	SYSTEM MAINTENANCE MANAGEMENT	8,348	7,779	8,133	8,619	7,534 87%
40	ROW MAINTENANCE	10,401	9,944	7,144	7,084	6,945 98%
41	HEAVY MOBILE EQUIP MAINT	427	18	( )	( )	(266) 0%
42	TECHNICAL TRAINING	2,796	2,471	2,848	2,593	2,758 106%
43	VEGETATION MANAGEMENT	16,784	17,354	18,816	18,584	14,740 79%
44	<b>Sub-Total</b>	<b>162,762</b>	<b>171,712</b>	<b>165,319</b>	<b>168,096</b>	<b>140,093 83%</b>
<b>Environmental Operations</b>						
45	ENVIRONMENTAL ANALYSIS	6	8	-	1	1 80%
46	POLLUTION PREVENTION AND ABATEMENT	4,161	4,860	4,915	4,670	3,522 75%
47	<b>Sub-Total</b>	<b>4,166</b>	<b>4,868</b>	<b>4,915</b>	<b>4,671</b>	<b>3,523 75%</b>
48	<b>Transmission Maintenance Sub-Total</b>	<b>166,929</b>	<b>176,580</b>	<b>170,235</b>	<b>172,767</b>	<b>143,616 83%</b>
<b>Transmission Engineering</b>						
<b>System Development</b>						
49	RESEARCH & DEVELOPMENT	8,576	7,129	7,993	5,842	4,651 80%
50	TSD PLANNING AND ANALYSIS	21,601	21,292	24,468	24,973	18,966 76%
51	CAPITAL TO EXPENSE TRANSFER	6,896	4,285	3,401	3,331	4,822 145%
52	NERC / WECC COMPLIANCE	12,684	19,750	17,164	14,513	10,492 72%
53	ENVIRONMENTAL POLICY/PLANNING	1,192	1,695	1,599	1,297	1,091 84%
54	ENG RATING AND COMPLIANCE	2,291	2,200	1,940	2,017	2,596 129%
55	<b>Sub-Total</b>	<b>53,240</b>	<b>56,351</b>	<b>56,565</b>	<b>51,973</b>	<b>42,617 82%</b>
56	<b>Transmission Engineering Sub-Total</b>	<b>53,240</b>	<b>56,351</b>	<b>56,565</b>	<b>51,973</b>	<b>42,617 82%</b>
<b>Trans. Services Transmission Acquisition and Ancillary Services</b>						
<b>BBL Acquisition and Ancillary Products and Services</b>						
57	ANCILLARY SERVICES PAYMENTS	102,947	95,480	100,687	103,532	94,527 91%
58	OTHER PAYMENTS TO POWER SERVICES	9,407	10,729	10,729	10,729	9,835 92%
59	STATION SERVICES PAYMENTS	2,639	2,221	2,221	2,705	2,513 93%
60	<b>Sub-Total</b>	<b>114,993</b>	<b>108,430</b>	<b>113,637</b>	<b>116,966</b>	<b>106,875 91%</b>
<b>Non-BBL Acquisition and Ancillary Products and Services</b>						
61	LEASED FACILITIES	6,128	5,746	5,444	5,220	4,386 84%
62	GENERAL TRANSFER AGREEMENTS (SETTLEMENT)	198		3	5	2,918 54231%
63	NON-BBL ANCILLARY SERVICES	11,850	97	97	380	189 50%
64	OVERSUPPLY DISPLACEMENT COSTS	2,239	-	-	4,868	4,868 100%
65	RELIABILITY DEMAND RESPONSE/REDISPATCH	5,506	5,188	3,316	4,303	3,016 70%
66	<b>Sub-Total</b>	<b>25,921</b>	<b>11,031</b>	<b>8,859</b>	<b>14,776</b>	<b>15,377 104%</b>
67	<b>Trans. Srvcs. Acquisition and Ancillary Services Sub-Total</b>	<b>140,914</b>	<b>119,461</b>	<b>122,496</b>	<b>131,743</b>	<b>122,252 93%</b>
<b>Transmission Reimbursables</b>						
<b>Reimbursables</b>						
68	EXTERNAL REIMBURSABLE SERVICES	14,459	8,810	8,794	10,181	5,045 50%
69	INTERNAL REIMBURSABLE SERVICES	1,187	1,120	1,121	1,442	949 66%
70	<b>Sub-Total</b>	<b>15,646</b>	<b>9,929</b>	<b>9,915</b>	<b>11,623</b>	<b>5,994 52%</b>
71	<b>Transmission Reimbursables Sub-Total</b>	<b>\$ 15,646</b>	<b>\$ 9,929</b>	<b>\$ 9,915</b>	<b>\$ 11,623</b>	<b>\$ 5,994 52%</b>



Report ID: 0061FY18	<b>Transmission Services Detailed Statement of Revenues and Expenses</b>	Data Source: PFMS
Requesting BL: Transmission Business Unit	Through the Month Ended August 31, 2018	Run Date/Time: September 14,2018 /08:49
Unit of Measure: \$ Thousands	Preliminary / Unaudited	% of Year Elapsed = 92%

	A	B	C	D <Note 1	E	F
	FY 2017	FY 2018			FY 2018	FY 2018
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD	Actuals per Forecast
<b>BPA Internal Support</b>						
72     Additional Post-Retirement Contribution	\$ 13,920	\$ 14,946	\$ 13,769	\$ 15,729	\$ 16,720	106%
73     Agency Services G & A (excludes direct project support)	66,724	78,994	75,947	74,705	63,805	85%
74 <b>BPA Internal Support Subtotal</b>	<b>80,644</b>	<b>93,940</b>	<b>89,716</b>	<b>90,434</b>	<b>80,525</b>	<b>89%</b>
<b>Other Income, Expenses, and Adjustments</b>						
75     Bad Debt Expense	48	-	-	-	(33)	0%
76     Other Income, Expenses, Adjustments	(1,093)	-	-	()	(398)	0%
77     Undistributed Reduction	-	(7,548)	-	-	-	0%
78     Depreciation	258,767	276,767	276,767	290,250	259,003	89%
79     Amortization	2,160	2,191	2,191	2,192	2,012	92%
80 <b>Total Operating Expenses</b>	<b>861,773</b>	<b>894,721</b>	<b>898,294</b>	<b>907,924</b>	<b>794,548</b>	<b>88%</b>
81 <b>Net Operating Revenues (Expenses)</b>	<b>229,952</b>	<b>157,596</b>	<b>158,152</b>	<b>170,154</b>	<b>207,854</b>	<b>122%</b>
<b>Interest Expense and (Income)</b>						
82     Federal Appropriation	8,628	1,659	578	532	488	92%
83     Capitalization Adjustment	(18,968)	(18,968)	(18,968)	(18,968)	(17,387)	92%
84     Borrowings from US Treasury	94,921	101,560	104,181	105,626	96,435	91%
85     Debt Service Reassignment	14,341	7,860	6,843	7,233	6,630	92%
86     Customer Advances	4,454	4,386	4,504	4,600	4,382	95%
87     Lease Financing	60,745	79,952	69,679	63,794	57,897	91%
88     AFUDC	(21,577)	(24,733)	(20,000)	(16,500)	(15,477)	94%
89     Interest Income	(3,045)	(3,497)	(1,680)	(4,573)	(3,870)	85%
90 <b>Net Interest Expense (Income)</b>	<b>139,499</b>	<b>148,219</b>	<b>145,136</b>	<b>141,743</b>	<b>129,097</b>	<b>91%</b>
91 <b>Total Expenses</b>	<b>1,001,272</b>	<b>1,042,940</b>	<b>1,043,430</b>	<b>1,049,667</b>	<b>923,645</b>	<b>88%</b>
92 <b>Net Revenues (Expenses)</b>	<b>\$ 90,453</b>	<b>\$ 9,377</b>	<b>\$ 13,016</b>	<b>\$ 28,410</b>	<b>\$ 78,756</b>	<b>277%</b>

- <1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <2 Technical Operations project reporting includes the 2018 KSI project Commercial Operations.
- <3 Marketing Business Strategy and Assessment project reporting includes the three 2018 KSI projects Long-term Finance and Rates, Asset Management and Business Information Systems.
- <4 Transmission Services Internal General & Administrative reporting includes the 2018 KSI project Safety and Occupational Health.