



December 2017

Monthly Financial Results





Report ID: 0020FY18

FCRPS Summary Statement of Revenues and Expenses

Run Date/Run Time: January 24,2018/ 11:00

Requesting BL: CORPORATE BUSINESS UNIT

Through the Month Ended December 31, 2017

Data Source: PFMS

Unit of measure: \$ Thousands

Preliminary/ Unaudited

% of Year Elapsed = 25%

| | FY 2017 | | FY 2018 | | FY 2018 |
|---|-------------------|-------------------|-------------------|----------------------|-------------------|
| | Actuals: FYTD | Actuals | SOY Budget | Current EOY Forecast | Actuals: FYTD |
| Operating Revenues | | | | | |
| 1 Gross Sales (excluding bookout adjustment) <Note 3 | \$ 833,526 | \$ 3,461,945 | \$ 3,497,204 | \$ 3,456,499 | \$ 838,636 |
| 2 Bookout adjustment to Sales | (2,633) | (21,453) | - | (1,468) | (1,468) |
| 3 Miscellaneous Revenues | 16,198 | 70,957 | 69,825 | 71,386 | 17,026 |
| 4 U.S. Treasury Credits | 21,002 | 58,328 | 97,772 | 93,930 | 28,986 |
| Total Operating Revenues | 868,092 | 3,569,777 | 3,664,800 | 3,620,347 | 883,180 |
| Operating Expenses | | | | | |
| Power System Generation Resources | | | | | |
| Operating Generation Resources | | | | | |
| 6 Columbia Generating Station | 85,545 | 317,646 | 270,262 | 269,717 | 60,841 |
| 7 Bureau of Reclamation | 37,602 | 148,390 | 164,609 | 164,609 | 31,298 |
| 8 Corps of Engineers | 49,699 | 247,048 | 256,057 | 256,057 | 53,042 |
| 9 Long-term Contract Generating Projects | 2,996 | 11,225 | 12,754 | 11,835 | 3,097 |
| 10 Operating Generation Settlement Payment | 4,913 | 16,667 | 22,612 | 20,219 | 5,749 |
| 11 Non-Operating Generation | 188 | 743 | 1,500 | 1,257 | 272 |
| 12 Gross Contracted Power Purchases and Augmentation Power Purch | 19,335 | 169,045 | 100,534 | 104,545 | 45,340 |
| 13 Bookout Adjustment to Power Purchases | (2,633) | (21,453) | - | (1,468) | (1,457) |
| 14 Exchanges & Settlements <Note 3 | 54,616 | 219,265 | 241,794 | 241,318 | 60,552 |
| 15 Renewables | 7,916 | 32,234 | 38,255 | 34,857 | 7,790 |
| 16 Generation Conservation | 25,934 | 117,407 | 129,027 | 127,900 | 22,210 |
| Subtotal Power System Generation Resources | 286,109 | 1,258,217 | 1,237,404 | 1,230,436 | 288,734 |
| 18 Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2 | 21,147 | 83,801 | 95,793 | 96,766 | 18,104 |
| 19 Power Services Non-Generation Operations | 17,705 | 77,169 | 91,599 | 86,767 | 15,633 |
| 20 Transmission Operations | 33,186 | 144,518 | 170,409 | 173,493 | 34,410 |
| 21 Transmission Maintenance | 34,795 | 166,929 | 170,235 | 170,495 | 37,279 |
| 22 Transmission Engineering | 10,930 | 53,240 | 56,565 | 53,494 | 10,961 |
| 23 Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2 | 1,886 | 25,921 | 8,859 | 8,757 | 1,164 |
| 24 Transmission Reimbursables | 3,375 | 10,704 | 9,915 | 10,975 | 1,794 |
| 25 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements | 77,131 | 290,612 | 321,211 | 321,211 | 80,530 |
| BPA Internal Support | | | | | |
| 26 Additional Post-Retirement Contribution | 8,918 | 27,026 | 27,652 | 32,141 | 4,824 |
| 27 Agency Services G&A | 27,537 | 121,727 | 141,035 | 145,084 | 28,013 |
| 28 Other Income, Expenses & Adjustments | 805 | (1,721) | (10,000) | 216 | 215 |
| 29 Non-Federal Debt Service | 51,490 | 241,255 | 272,323 | 273,951 | 73,481 |
| 30 Depreciation & Amortization | 120,975 | 484,974 | 509,845 | 509,214 | 121,950 |
| Total Operating Expenses | 695,989 | 2,984,373 | 3,102,845 | 3,112,999 | 717,092 |
| Net Operating Revenues (Expenses) | 172,103 | 585,405 | 561,955 | 507,349 | 166,088 |
| Interest Expense and (Income) | | | | | |
| 33 Interest Expense | 70,842 | 285,988 | 245,736 | 243,840 | 59,897 |
| 34 AFUDC | (8,996) | (33,042) | (29,420) | (31,580) | (8,556) |
| 35 Interest Income | (795) | (6,109) | (2,200) | (2,287) | (717) |
| 36 Net Interest Expense (Income) | 61,050 | 246,836 | 214,116 | 209,974 | 50,624 |
| Net Revenues (Expenses) | \$ 111,053 | \$ 338,569 | \$ 347,840 | \$ 297,375 | \$ 115,464 |

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.

<3 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0021FY18 **Power Services Summary Statement of Revenues and Expenses** Run Date/Time: January 24, 2018 10:58
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended December 31, 2017 Data Source: PFMS
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 25%

| | FY 2017 | | FY 2018 | | | FY 2018 |
|--|------------------|-------------------|-------------------|-------------------|-------------------------|------------------|
| | Actuals: FYTD | Actuals | Rate Case | SOY Budget | Current EOY Forecast | Actuals: FYTD |
| Operating Revenues | | | | | | |
| 1 Gross Sales (excluding bookout adjustment) <Note 2 | \$ 607,923 | \$ 2,539,837 | \$ 2,592,707 | \$ 2,603,367 | \$ 2,559,373 | \$ 608,973 |
| 2 Bookout Adjustment to Sales | (2,633) | (21,453) | - | - | (1,468) | (1,468) |
| 3 Miscellaneous Revenues | 6,190 | 29,466 | 28,504 | 28,383 | 28,799 | 7,262 |
| 4 Inter-Business Unit | 27,496 | 114,993 | 108,430 | 113,642 | 115,421 | 30,166 |
| 5 U.S. Treasury Credits | 21,002 | 58,328 | 97,772 | 97,772 | 93,930 | 28,986 |
| 6 Total Operating Revenues | 659,978 | 2,721,171 | 2,827,413 | 2,843,164 | 2,796,055 | 673,919 |
| Operating Expenses | | | | | | |
| Power System Generation Resources | | | | | | |
| Operating Generation Resources | | | | | | |
| 7 Columbia Generating Station | 85,545 | 317,646 | 270,146 | 270,262 | 269,717 | 60,841 |
| 8 Bureau of Reclamation | 37,602 | 148,390 | 164,609 | 164,609 | 164,609 | 31,298 |
| 9 Corps of Engineers | 49,699 | 247,048 | 256,057 | 256,057 | 256,057 | 53,042 |
| 10 Long-term Contract Generating Projects | 2,996 | 11,225 | 12,595 | 12,754 | 11,835 | 3,097 |
| 11 Operating Generation Settlement Payment | 4,913 | 16,667 | 22,612 | 22,612 | 20,219 | 5,749 |
| 12 Non-Operating Generation | 188 | 743 | 1,500 | 1,500 | 1,257 | 272 |
| 13 Gross Contracted Power Purchases and Aug Power Purchases | 19,335 | 169,045 | 100,634 | 100,534 | 104,545 | 45,340 |
| 14 Bookout Adjustment to Power Purchases | (2,633) | (21,453) | - | - | (1,468) | (1,457) |
| 15 Residential Exchange/IOU Settlement Benefits <Note 2 | 54,616 | 219,265 | 241,313 | 241,794 | 241,318 | 60,552 |
| 16 Renewables | 7,919 | 32,280 | 38,332 | 38,332 | 34,935 | 7,790 |
| 17 Generation Conservation | 25,934 | 117,413 | 126,267 | 129,027 | 127,490 | 22,214 |
| 18 Subtotal Power System Generation Resources | 286,113 | 1,258,268 | 1,234,066 | 1,237,481 | 1,230,513 | 288,738 |
| 19 Power Services Transmission Acquisition and Ancillary Services | 45,813 | 206,164 | 215,045 | 216,828 | 210,155 | 40,277 |
| 20 Power Non-Generation Operations | 17,706 | 77,176 | 90,411 | 91,599 | 86,884 | 15,770 |
| 21 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements | 77,061 | 291,361 | 321,821 | 321,821 | 321,821 | 80,646 |
| BPA Internal Support | | | | | | |
| 22 Additional Post-Retirement Contribution | 4,662 | 13,106 | 14,962 | 13,883 | 16,412 | 2,473 |
| 23 Agency Services G&A | 12,549 | 55,003 | 64,391 | 65,088 | 66,323 | 12,986 |
| 24 Other Income, Expenses & Adjustments | 115 | (661) | (128,728) | (10,000) | 31 | 31 |
| 25 Non-Federal Debt Service | 45,622 | 219,040 | 490,562 | 258,344 | 258,344 | 69,769 |
| 26 Depreciation & Amortization | 56,771 | 224,047 | 230,888 | 230,888 | 230,256 | 55,545 |
| 27 Total Operating Expenses | 546,412 | 2,343,503 | 2,533,417 | 2,425,931 | 2,420,737 | 566,237 |
| 28 Net Operating Revenues (Expenses) | 113,566 | 377,668 | 293,995 | 417,233 | 375,317 | 107,682 |
| Interest Expense and (Income) | | | | | | |
| 29 Interest Expense | 33,830 | 136,208 | 105,435 | 85,763 | 88,619 | 21,802 |
| 30 AFUDC | (2,822) | (11,465) | (8,379) | (9,420) | (12,580) | (3,679) |
| 31 Interest Income | (185) | (3,065) | (1,483) | (520) | (471) | 136 |
| 32 Net Interest Expense (Income) | 30,823 | 121,678 | 95,572 | 75,823 | 75,568 | 18,259 |
| 33 Net Revenues (Expenses) | \$ 82,743 | \$ 255,990 | \$ 198,423 | \$ 341,411 | \$ 299,749 | \$ 89,423 |

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.



Report ID: 0023FY18

Transmission Services Summary Statement of Revenues and Expenses

Run Date/Time: January 24, 2018/ 10:59

Requesting BL: TRANSMISSION BUSINESS UNIT

Through the Month Ended December 31, 2017

Data Source: PFMS

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

% of Year Elapsed = 25%

| | FY 2017 | | FY 2018 | | | FY 2018 |
|--------------------------------------|------------------|------------------|------------------|------------------|-------------------------|------------------|
| | Actuals: FYTD | Actuals | Rate Case | SOY Budget | Current EOY Forecast | Actuals: FYTD |
| Operating Revenues | | | | | | |
| 1 | \$ 225,603 | \$ 922,108 | \$ 893,151 | \$ 893,837 | \$ 897,126 | \$ 229,663 |
| 2 | 10,008 | 41,491 | 41,183 | 41,441 | 42,587 | 9,764 |
| 3 | 24,599 | 128,126 | 117,982 | 121,168 | 114,007 | 22,432 |
| 4 | 260,210 | 1,091,725 | 1,052,316 | 1,056,446 | 1,053,721 | 261,859 |
| Operating Expenses | | | | | | |
| 5 | 33,186 | 144,518 | 167,050 | 170,409 | 173,493 | 34,410 |
| 6 | 34,795 | 166,929 | 176,580 | 170,235 | 170,495 | 37,279 |
| 7 | 10,930 | 53,240 | 56,351 | 56,565 | 53,494 | 10,961 |
| 8 | 29,382 | 140,914 | 119,461 | 122,496 | 124,177 | 31,330 |
| 9 | 3,375 | 15,646 | 9,929 | 9,915 | 10,975 | 1,794 |
| 10 | 4,256 | 13,920 | 14,946 | 13,769 | 15,729 | 2,350 |
| 11 | 14,988 | 66,724 | 78,994 | 75,947 | 78,761 | 15,027 |
| 12 | 689 | (1,045) | (7,548) | - | 185 | 185 |
| 13 | 64,203 | 260,927 | 278,958 | 278,958 | 278,958 | 66,405 |
| 14 | 195,804 | 861,773 | 894,721 | 898,294 | 906,267 | 199,741 |
| 15 | 64,405 | 229,952 | 157,596 | 158,152 | 147,454 | 62,118 |
| Interest Expense and (Income) | | | | | | |
| 16 | 40,911 | 164,121 | 176,449 | 166,816 | 162,070 | 39,806 |
| 17 | (6,175) | (21,577) | (24,733) | (20,000) | (19,000) | (4,877) |
| 18 | (610) | (3,045) | (3,497) | (1,680) | (1,815) | (853) |
| 19 | 34,126 | 139,499 | 148,219 | 145,136 | 141,255 | 34,076 |
| 20 | \$ 30,279 | \$ 90,453 | \$ 9,377 | \$ 13,016 | \$ 6,199 | \$ 28,042 |

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.



Report ID: 0027FY18
 Requesting BL: Corporate Business Unit
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 Through the Month Ended December 31, 2017
 Preliminary / Unaudited

Data Source: PFMS
 Run Date/Time: January 18, 2018 / 03:31
 % of Year Elapsed = 25%

| | | FY 2018 | | FY 2018 | FY 2018 | |
|-----------------------------------|---|-------------------|----------------------|-------------------|----------------------|--------------------|
| | | SOY Budget | Current EOY Forecast | Actuals: FYTD | Actuals / SOY Budget | Actuals / Forecast |
| Transmission Business Unit | | | | | | |
| 1 | MAIN GRID | \$ 14,189 | \$ 14,143 | \$ 418 | 3% | 3% |
| 2 | AREA & CUSTOMER SERVICE | 91,937 | 67,772 | 13,446 | 15% | 20% |
| 3 | SYSTEM REPLACEMENTS | 306,627 | 256,800 | 80,320 | 26% | 31% |
| 4 | UPGRADES & ADDITIONS | 53,214 | 61,870 | 10,985 | 21% | 18% |
| 5 | ENVIRONMENT CAPITAL | 7,345 | 8,056 | 1,098 | 15% | 14% |
| PFIA | | | | | | |
| 6 | MISC. PFIA PROJECTS | 39,192 | 24,622 | 591 | 2% | 2% |
| 7 | GENERATOR INTERCONNECTION | 31,346 | 7,220 | 81 | 0% | 1% |
| 8 | SPECTRUM RELOCATION | 1,726 | 449 | 118 | 7% | 26% |
| 9 | CAPITAL INDIRECT, undistributed | | () | (4,512) | 0% | 0% |
| 10 | TOTAL Transmission Business Unit | 545,577 | 440,932 | 102,544 | 19% | 23% |
| Power Business Unit | | | | | | |
| 11 | BUREAU OF RECLAMATION <Note 1 | 52,853 | 53,490 | 7,539 | 14% | 14% |
| 12 | CORPS OF ENGINEERS <Note 1 | 157,209 | 158,272 | 35,321 | 22% | 22% |
| 13 | GENERATION CONSERVATION | - | - | - | 0% | 0% |
| 14 | POWER INFORMATION TECHNOLOGY | 5,000 | 4,690 | 1,847 | 37% | 39% |
| 15 | FISH & WILDLIFE <Note 2 | 50,532 | 50,532 | 4,567 | 9% | 9% |
| 16 | TOTAL Power Business Unit | 265,594 | 266,985 | 49,273 | 19% | 18% |
| Corporate Business Unit | | | | | | |
| 17 | CORPORATE BUSINESS UNIT | 16,500 | 9,811 | 675 | 4% | 7% |
| 18 | TOTAL Corporate Business Unit | 16,500 | 9,811 | 675 | 4% | 7% |
| 19 | TOTAL BPA Capital Expenditures | \$ 827,671 | \$ 717,728 | \$ 152,493 | 18% | 21% |

< 1 Excludes projects funded by federal appropriations.
 < 2 Amounts are reported as regulatory assets and not utility plant

This BPA-approved financial information was made publicly available on January 26, 2018.



| | | |
|------------------------------------|---|--|
| Report ID: 0060FY18 | Power Services Detailed Statement of Revenues and Expenses | Data Source: PFMS |
| Requesting BL: Power Business Unit | Through the Month Ended December 31, 2017 | Run Date/Time: January 24,2018 / 10:08 |
| Unit of Measure: \$ Thousands | Preliminary / Unaudited | % of Year Elapsed = 25% |

| | A | B | C | D <Note 1 | E | F |
|---|------------------|------------------|------------------|----------------------|----------------|----------------------|
| | FY 2017 | FY 2018 | | | FY 2018 | FY 2018 |
| | Actuals | Rate Case | SOY Budget | Current EOY Forecast | Actuals: FYTD | Actuals per Forecast |
| Operating Revenues | | | | | | |
| 1 Gross Sales (excluding bookout adjustment) <Note 2 | \$ 2,539,837 | \$ 2,592,707 | \$ 2,603,367 | \$ 2,559,373 | \$ 608,973 | 24% |
| 2 Bookout Adjustment to Sales | (21,453) | - | - | (1,468) | (1,468) | 100% |
| 3 Miscellaneous Revenues | 29,466 | 28,504 | 28,383 | 28,799 | 7,262 | 25% |
| 4 Inter-Business Unit | 114,993 | 108,430 | 113,642 | 115,421 | 30,166 | 26% |
| 5 U.S. Treasury Credits | 58,328 | 97,772 | 97,772 | 93,930 | 28,986 | 31% |
| 6 Total Operating Revenues | 2,721,171 | 2,827,413 | 2,843,164 | 2,796,055 | 673,919 | 24% |
| Operating Expenses | | | | | | |
| Power System Generation Resources | | | | | | |
| Operating Generation | | | | | | |
| 7 COLUMBIA GENERATING STATION | 317,646 | 270,146 | 270,262 | 269,717 | 60,841 | 23% |
| 8 BUREAU OF RECLAMATION | 148,390 | 164,609 | 164,609 | 164,609 | 31,298 | 19% |
| 9 CORPS OF ENGINEERS | 247,048 | 256,057 | 256,057 | 256,057 | 53,042 | 21% |
| 10 LONG-TERM CONTRACT GENERATING PROJECTS | 11,225 | 12,595 | 12,754 | 11,835 | 3,097 | 26% |
| 11 Sub-Total | 724,309 | 703,407 | 703,682 | 702,218 | 148,278 | 21% |
| Operating Generation Settlements and Other Payments | | | | | | |
| 12 COLVILLE GENERATION SETTLEMENT | 16,667 | 22,612 | 22,612 | 20,219 | 5,749 | 28% |
| 13 Sub-Total | 16,667 | 22,612 | 22,612 | 20,219 | 5,749 | 28% |
| Non-Operating Generation | | | | | | |
| 14 TROJAN DECOMMISSIONING | 280 | 1,000 | 1,000 | 757 | 167 | 22% |
| 15 WNP-1&3 O&M | 464 | 500 | 500 | 500 | 105 | 21% |
| 16 Sub-Total | 743 | 1,500 | 1,500 | 1,257 | 272 | 22% |
| Gross Contracted Power Purchases (excluding bookout adjustments) | | | | | | |
| 17 PNCA HEADWATER BENEFITS | 3,427 | 3,100 | 3,000 | 3,330 | 759 | 23% |
| 18 PURCHASES FOR SERVICE AT TIER 2 RATES | 26,580 | 37,050 | 37,050 | 37,050 | 10,216 | 28% |
| 19 OTHER POWER PURCHASES - (e.g. Short-Term) | 139,037 | 60,484 | 60,484 | 64,165 | 34,365 | 54% |
| 20 Sub-Total | 169,045 | 100,634 | 100,534 | 104,545 | 45,340 | 43% |
| 21 Bookout Adjustments to Contracted Power Purchases | (21,453) | - | - | (1,468) | (1,457) | 99% |
| Augmentation Power Purchases | | | | | | |
| 22 AUGMENTATION POWER PURCHASES | - | - | - | - | - | 0% |
| 23 Sub-Total | - | - | - | - | - | 0% |
| Exchanges & Settlements | | | | | | |
| 24 RESIDENTIAL EXCHANGE PROGRAM <Note 2 | 219,265 | 241,313 | 241,794 | 241,318 | 60,552 | 25% |
| 25 Sub-Total | 219,265 | 241,313 | 241,794 | 241,318 | 60,552 | 25% |
| Renewable Generation | | | | | | |
| 26 RENEWABLES | 32,280 | 38,332 | 38,332 | 34,935 | 7,790 | 22% |
| 27 Sub-Total | \$ 32,280 | \$ 38,332 | \$ 38,332 | \$ 34,935 | \$ 7,790 | 22% |



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY18

Power Services Detailed Statement of Revenues and Expenses

Data Source: PFMS

Requesting BL: Power Business Unit

Through the Month Ended December 31, 2017

Run Date/Time: January 24,2018 / 10:08

Unit of Measure: \$ Thousands

Preliminary / Unaudited

% of Year Elapsed = 25%

| | A | B | C | D <Note 1 | E | F |
|---|-------------------|-------------------|-------------------|----------------------|------------------|----------------------|
| | FY 2017 | FY 2018 | | | FY 2018 | FY 2018 |
| | Actuals | Rate Case | SOY Budget | Current EOY Forecast | Actuals: FYTD | Actuals per Forecast |
| Generation Conservation | | | | | | |
| 28 DSM TECHNOLOGY | \$ - | \$ - | \$ - | \$ - | \$ - | 0% |
| 29 CONSERVATION PURCHASES | 72,548 | 71,785 | 74,586 | 74,530 | 12,853 | 17% |
| 30 CONSERVATION INFRASTRUCTURE | 20,437 | 27,149 | 26,296 | 24,796 | 4,932 | 20% |
| 31 DR & SMART GRID | 729 | 856 | 1,457 | 1,459 | 145 | 10% |
| 32 LOW INCOME ENERGY EFFICIENCY | 5,415 | 5,523 | 5,523 | 5,518 | 139 | 3% |
| 33 REIMBURSABLE ENERGY EFFICIENCY DEVELOPMENT | 5,586 | 8,000 | 8,000 | 8,021 | 778 | 10% |
| 34 LEGACY | 581 | 590 | 590 | 590 | 227 | 39% |
| 35 MARKET TRANSFORMATION | 12,117 | 12,364 | 12,575 | 12,575 | 3,139 | 25% |
| 36 CONSERVATION RATE CREDIT (CRC) | - | - | - | - | - | 0% |
| 37 Sub-Total | 117,413 | 126,267 | 129,027 | 127,490 | 22,214 | 17% |
| 38 Power System Generation Sub-Total | 1,258,268 | 1,234,066 | 1,237,481 | 1,230,513 | 288,738 | 23% |
| Power Non-Generation Operations | | | | | | |
| Power Services System Operations | | | | | | |
| 39 INFORMATION TECHNOLOGY | 5,822 | 6,976 | 7,736 | 7,141 | 991 | 14% |
| 40 GENERATION PROJECT COORDINATION | 6,082 | 6,174 | 4,944 | 4,997 | (285) | -106% |
| 41 SLICE IMPLEMENTATION | 502 | 1,024 | 477 | 531 | 135 | 25% |
| 42 Sub-Total | 12,407 | 14,174 | 13,158 | 12,669 | 842 | 7% |
| Power Services Scheduling | | | | | | |
| 43 OPERATIONS SCHEDULING | 8,718 | 10,054 | 9,739 | 8,734 | 1,945 | 22% |
| 44 OPERATIONS PLANNING | 6,274 | 8,528 | 7,951 | 7,329 | 1,238 | 17% |
| 45 Sub-Total | 14,992 | 18,582 | 17,690 | 16,063 | 3,183 | 20% |
| Power Services Marketing and Business Support | | | | | | |
| 46 POWER R&D | 5,116 | 4,705 | 4,518 | 3,395 | 880 | 26% |
| 47 SALES & SUPPORT | 20,378 | 22,885 | 20,420 | 21,433 | 5,419 | 25% |
| 48 STRATEGY, FINANCE & RISK MGMT <Note 3 | 12,707 | 16,852 | 23,305 | 21,949 | 2,701 | 12% |
| 49 EXECUTIVE AND ADMINISTRATIVE SERVICES | 3,501 | 4,120 | 3,859 | 3,308 | 720 | 22% |
| 50 CONSERVATION SUPPORT | 8,075 | 9,094 | 8,650 | 8,067 | 2,026 | 25% |
| 51 Sub-Total | 49,777 | 57,655 | 60,752 | 58,151 | 11,746 | 20% |
| 52 Power Non-Generation Operations Sub-Total | 77,176 | 90,411 | 91,599 | 86,884 | 15,770 | 18% |
| Power Services Transmission Acquisition and Ancillary Services | | | | | | |
| PBL Transmission Acquisition and Ancillary Services | | | | | | |
| 53 POWER SERVICES TRANSMISSION & ANCILLARY SERVICES | 110,288 | 108,555 | 108,555 | 100,901 | 19,052 | 19% |
| 54 3RD PARTY GTA WHEELING | 82,405 | 91,759 | 93,279 | 94,290 | 17,448 | 19% |
| 55 POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS | 1,396 | 2,251 | 2,515 | 2,476 | 655 | 26% |
| 56 GENERATION INTEGRATION / WIT-TS | 12,074 | 12,480 | 12,480 | 12,488 | 3,122 | 25% |
| 57 TELEMETERING/EQUIP REPLACEMENT | - | - | - | - | - | 0% |
| 58 Power Svcs Trans Acquisition and Ancillary Services Sub-Total | 206,164 | 215,045 | 216,828 | 210,155 | 40,277 | 19% |
| Fish and Wildlife/USF&W/Planning Council/Environmental Req | | | | | | |
| BPA Fish and Wildlife | | | | | | |
| 59 Fish & Wildlife | 254,556 | 276,713 | 276,713 | 276,713 | 69,193 | 25% |
| 60 USF&W Lower Snake Hatcheries | 26,040 | 33,483 | 33,483 | 33,483 | 8,418 | 25% |
| 61 Planning Council | 10,766 | 11,624 | 11,624 | 11,624 | 3,034 | 26% |
| 62 Fish and Wildlife/USF&W/Planning Council Sub-Total | \$ 291,361 | \$ 321,821 | \$ 321,821 | \$ 321,821 | \$ 80,646 | 25% |

This BPA-approved financial information was made publicly available on January 26, 2018.



Report ID: 0060FY18

Requesting BL: Power Business Unit

Unit of Measure: \$ Thousands

Power Services Detailed Statement of Revenues and Expenses

Through the Month Ended December 31, 2017

Preliminary / Unaudited

Data Source: PFMS

Run Date/Time: January 24,2018 / 10:08

% of Year Elapsed = 25%

| | A | B | C | D <Note 1 | E | F |
|--|-------------------|-------------------|-------------------|----------------------|------------------|----------------------|
| | FY 2017 | FY 2018 | | | FY 2018 | FY 2018 |
| | Actuals | Rate Case | SOY Budget | Current EOY Forecast | Actuals: FYTD | Actuals per Forecast |
| BPA Internal Support | | | | | | |
| 63 Additional Post-Retirement Contribution | \$ 13,106 | \$ 14,962 | \$ 13,883 | \$ 16,412 | \$ 2,473 | 15% |
| 64 Agency Services G&A (excludes direct project support) | 55,003 | 64,391 | 65,088 | 66,323 | 12,986 | 20% |
| 65 BPA Internal Support Sub-Total | 68,109 | 79,353 | 78,971 | 82,735 | 15,460 | 19% |
| 66 Bad Debt Expense | 2 | - | - | - | - | 100% |
| 67 Other Income, Expenses, Adjustments | (663) | (128,728) | (10,000) | 31 | 31 | 100% |
| Non-Federal Debt Service | | | | | | |
| Energy Northwest Debt Service | | | | | | |
| 68 COLUMBIA GENERATING STATION DEBT SVC | 116,938 | 184,737 | 149,433 | 149,433 | 41,341 | 28% |
| 69 WNP-1 DEBT SVC | 34,033 | 60,431 | 40,406 | 40,406 | 10,086 | 25% |
| 70 WNP-3 DEBT SVC | 58,832 | 236,158 | 59,270 | 59,270 | 16,033 | 27% |
| 71 Sub-Total | 209,803 | 481,326 | 249,109 | 249,109 | 67,460 | 27% |
| Non-Energy Northwest Debt Service | | | | | | |
| 72 CONSERVATION DEBT SVC | - | - | - | - | - | 0% |
| 73 COWLITZ FALLS DEBT SVC | 7,302 | 7,302 | 7,301 | 7,301 | 1,825 | 25% |
| 74 NORTHERN WASCO DEBT SVC | 1,935 | 1,934 | 1,934 | 1,934 | 484 | 25% |
| 75 Sub-Total | 9,237 | 9,236 | 9,235 | 9,235 | 2,309 | 25% |
| 76 Non-Federal Debt Service Sub-Total | 219,040 | 490,562 | 258,344 | 258,344 | 69,769 | 27% |
| 77 Depreciation | 139,289 | 144,092 | 144,092 | 142,295 | 34,226 | 24% |
| 78 Amortization | 84,758 | 86,796 | 86,796 | 87,961 | 21,318 | 24% |
| 79 Total Operating Expenses | 2,343,503 | 2,533,417 | 2,425,931 | 2,420,737 | 566,237 | 23% |
| 80 Net Operating Revenues (Expenses) | 377,668 | 293,995 | 417,233 | 375,317 | 107,682 | 29% |
| Interest Expense and (Income) | | | | | | |
| 81 Federal Appropriation | 116,233 | 83,295 | 64,549 | 66,056 | 16,381 | 25% |
| 82 Capitalization Adjustment | (45,937) | (45,937) | (45,937) | (45,937) | (11,484) | 25% |
| 83 Borrowings from US Treasury | 53,443 | 56,449 | 55,523 | 56,872 | 13,917 | 24% |
| 84 Customer Prepaid Power Purchases | 12,469 | 11,628 | 11,628 | 11,628 | 2,987 | 26% |
| 85 AFUDC | (11,465) | (8,379) | (9,420) | (12,580) | (3,679) | 29% |
| 86 Interest Income | (3,065) | (1,483) | (520) | (471) | 136 | -129% |
| 87 Net Interest Expense (Income) | 121,678 | 95,572 | 75,823 | 75,568 | 18,259 | 24% |
| 88 Total Expenses | 2,465,181 | 2,628,989 | 2,501,753 | 2,496,305 | 584,496 | 23% |
| 89 Net Revenues (Expenses) | \$ 255,990 | \$ 198,423 | \$ 341,411 | \$ 299,749 | \$ 89,423 | 30% |

- <1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.
- <3 Strategy, Finance and Risk Management project reporting includes the four 2018 KSI projects Commercial Operations, Long-term Finance and Rates, Asset Management and Business Information Systems.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY18 **Transmission Services Detailed Statement of Revenues and Expenses** Data Source: PFMS
 Requesting BL: Transmission Business Unit Through the Month Ended December 31, 2017 Run Date/Time: January 24,2018 / 10:17
 Unit of Measure: \$ Thousands Preliminary / Unaudited % of Year Elapsed = 25%

| | A | B | C | D <Note 1 | E | F |
|---------------------------------------|--|-------------------|-------------------|----------------------|-------------------|----------------------|
| | FY 2017 | FY 2018 | | | FY 2018 | FY 2018 |
| | Actuals | Rate Case | SOY Budget | Current EOY Forecast | Actuals: FYTD | Actuals per Forecast |
| Operating Revenues | | | | | | |
| Sales | | | | | | |
| Network | | | | | | |
| 1 | Network Integration | \$ 133,535 | \$ 131,608 | \$ 131,608 | \$ 136,355 | \$ 34,404 25% |
| 2 | Other Network | 446,492 | 446,049 | 445,330 | 432,014 | 108,313 25% |
| 3 | Intertie | 76,257 | 68,913 | 68,913 | 66,846 | 16,457 25% |
| 4 | Other Direct Sales | 265,824 | 246,580 | 247,985 | 261,912 | 70,489 27% |
| 5 | Miscellaneous Revenues | 41,491 | 41,183 | 41,441 | 42,587 | 9,764 23% |
| 6 | Inter-Business Unit Revenues | 128,126 | 117,982 | 121,168 | 114,007 | 22,432 20% |
| 7 | Total Operating Revenues | 1,091,725 | 1,052,316 | 1,056,446 | 1,053,721 | 261,859 25% |
| Operating Expenses | | | | | | |
| Transmission Operations | | | | | | |
| System Operations | | | | | | |
| 8 | INFORMATION TECHNOLOGY | 9,903 | 8,523 | 10,832 | 11,093 | 2,819 25% |
| 9 | POWER SYSTEM DISPATCHING | 13,722 | 16,082 | 14,894 | 14,892 | 3,402 23% |
| 10 | CONTROL CENTER SUPPORT | 23,567 | 26,398 | 25,822 | 25,823 | 5,069 20% |
| 11 | TECHNICAL OPERATIONS <Note 2 | 7,864 | 14,397 | 12,226 | 11,876 | 1,546 13% |
| 12 | STRATEGIC INTEGRATION | 2,028 | 1,404 | 2,922 | 2,934 | 435 15% |
| 13 | TRANSMISSION SYSTEM OPERATOR | 165 | 1,100 | 1,100 | 745 | 127 17% |
| 14 | SUBSTATION OPERATIONS | 23,444 | 25,452 | 24,591 | 24,584 | 5,546 23% |
| 15 | Sub-Total | 80,693 | 93,355 | 92,386 | 91,947 | 18,943 21% |
| Scheduling | | | | | | |
| 16 | RESERVATIONS | 1,211 | 1,498 | 1,121 | 1,121 | 304 27% |
| 17 | PRE-SCHEDULING | 211 | 426 | 255 | 255 | 39 15% |
| 18 | REAL-TIME SCHEDULING | 5,062 | 4,765 | 5,577 | 5,577 | 1,180 21% |
| 19 | SCHEDULING TECHNICAL SUPPORT | 3,656 | 4,099 | 4,008 | 4,038 | 913 23% |
| 20 | SCHEDULING AFTER-THE-FACT | 305 | 542 | 192 | 192 | 58 30% |
| 21 | Sub-Total | 10,445 | 11,330 | 11,153 | 11,183 | 2,493 22% |
| Marketing and Business Support | | | | | | |
| 22 | TRANSMISSION SALES | 2,524 | 3,491 | 2,704 | 2,704 | 687 25% |
| 23 | MKTG TRANSMISSION FINANCE | - | - | - | - | - 0% |
| 24 | MKTG CONTRACT MANAGEMENT | 4,465 | 4,861 | 4,455 | 4,321 | 953 22% |
| 25 | MKTG TRANSMISSION BILLING | 2,093 | 2,518 | 2,193 | 2,110 | 480 23% |
| 26 | MKTG BUSINESS STRAT & ASSESS <Note 3 | 7,948 | 6,285 | 8,521 | 8,782 | 1,826 21% |
| 27 | Marketing Sub-Total | 17,030 | 17,156 | 17,873 | 17,917 | 3,946 22% |
| 28 | EXECUTIVE AND ADMIN SERVICES | 16,908 | 22,488 | 23,764 | 29,399 | 4,452 15% |
| 29 | LEGAL SUPPORT | 2,304 | 1,716 | 2,267 | 2,342 | 620 26% |
| 30 | TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE <Note 4 | 9,847 | 12,464 | 13,292 | 12,057 | 2,111 18% |
| 31 | AIRCRAFT SERVICES | 882 | 2,982 | 3,333 | 1,685 | 232 14% |
| 32 | LOGISTICS SERVICES | 5,861 | 4,916 | 5,618 | 6,434 | 1,425 22% |
| 33 | SECURITY ENHANCEMENTS | 547 | 644 | 723 | 529 | 187 35% |
| 34 | Business Support Sub-Total | 36,350 | 45,209 | 48,997 | 52,446 | 9,028 17% |
| 35 | Transmission Operations Sub-Total | \$ 144,518 | \$ 167,050 | \$ 170,409 | \$ 173,493 | \$ 34,410 20% |

This BPA-approved financial information was made publicly available on January 26, 2018.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY18 **Transmission Services Detailed Statement of Revenues and Expenses** Data Source: PFMS
 Requesting BL: Transmission Business Unit Through the Month Ended December 31, 2017 Run Date/Time: January 24, 2018 / 10:17
 Unit of Measure: \$ Thousands Preliminary / Unaudited % of Year Elapsed = 25%

| | A | B | C | D <small><Note 1</small> | E | F |
|--|--|------------------|-----------------|-----------------------------|------------------|----------------------|
| | FY 2017 | FY 2018 | | | FY 2018 | FY 2018 |
| | Actuals | Rate Case | SOY Budget | Current EOY Forecast | Actuals: FYTD | Actuals per Forecast |
| Transmission Maintenance | | | | | | |
| System Maintenance | | | | | | |
| 36 | NON-ELECTRIC MAINTENANCE | \$ 28,872 | \$ 32,058 | \$ 29,654 | \$ 29,423 | \$ 6,364 22% |
| 37 | SUBSTATION MAINTENANCE | 30,860 | 36,046 | 31,244 | 31,609 | 7,863 25% |
| 38 | TRANSMISSION LINE MAINTENANCE | 27,574 | 29,817 | 29,636 | 30,015 | 7,307 24% |
| 39 | SYSTEM PROTECTION CONTROL MAINTENANCE | 14,921 | 15,640 | 15,687 | 15,670 | 3,492 22% |
| 40 | POWER SYSTEM CONTROL MAINTENANCE | 21,589 | 20,437 | 22,123 | 22,069 | 5,063 23% |
| 41 | JOINT COST MAINTENANCE | 190 | 148 | 35 | 35 | 72 205% |
| 42 | SYSTEM MAINTENANCE MANAGEMENT | 8,348 | 7,779 | 8,133 | 8,132 | 2,195 27% |
| 43 | ROW MAINTENANCE | 10,401 | 9,944 | 7,144 | 7,344 | 1,635 22% |
| 44 | HEAVY MOBILE EQUIP MAINT | 427 | 18 | (0) | - | (243) 0% |
| 45 | TECHNICAL TRAINING | 2,796 | 2,471 | 2,848 | 2,847 | 553 19% |
| 46 | VEGETATION MANAGEMENT | 16,784 | 17,354 | 18,816 | 18,816 | 2,124 11% |
| 47 | Sub-Total | 162,762 | 171,712 | 165,319 | 165,959 | 36,425 22% |
| Environmental Operations | | | | | | |
| 48 | ENVIRONMENTAL ANALYSIS | 6 | 8 | - | 5 | 1 19% |
| 49 | POLLUTION PREVENTION AND ABATEMENT | 4,161 | 4,860 | 4,915 | 4,531 | 853 19% |
| 50 | Sub-Total | 4,166 | 4,868 | 4,915 | 4,536 | 854 19% |
| 51 | Transmission Maintenance Sub-Total | 166,929 | 176,580 | 170,235 | 170,495 | 37,279 22% |
| Transmission Engineering | | | | | | |
| System Development | | | | | | |
| 52 | RESEARCH & DEVELOPMENT | 8,576 | 7,129 | 7,993 | 7,663 | 1,599 21% |
| 53 | TSD PLANNING AND ANALYSIS | 21,601 | 21,292 | 24,468 | 22,124 | 4,178 19% |
| 54 | CAPITAL TO EXPENSE TRANSFER | 6,896 | 4,285 | 3,401 | 3,689 | 1,712 46% |
| 55 | NERC / WECC COMPLIANCE | 12,684 | 19,750 | 17,164 | 16,738 | 2,624 16% |
| 56 | ENVIRONMENTAL POLICY/PLANNING | 1,192 | 1,695 | 1,599 | 1,276 | 288 23% |
| 57 | ENG RATING AND COMPLIANCE | 2,291 | 2,200 | 1,940 | 2,003 | 560 28% |
| 58 | Sub-Total | 53,240 | 56,351 | 56,565 | 53,494 | 10,961 20% |
| 59 | Transmission Engineering Sub-Total | 53,240 | 56,351 | 56,565 | 53,494 | 10,961 20% |
| Trans. Services Transmission Acquisition and Ancillary Services | | | | | | |
| BBL Acquisition and Ancillary Products and Services | | | | | | |
| 60 | ANCILLARY SERVICES PAYMENTS | 102,947 | 95,480 | 100,687 | 102,318 | 26,756 26% |
| 61 | OTHER PAYMENTS TO POWER SERVICES | 9,407 | 10,729 | 10,729 | 10,729 | 2,682 25% |
| 62 | STATION SERVICES PAYMENTS | 2,639 | 2,221 | 2,221 | 2,373 | 727 31% |
| 63 | Sub-Total | 114,993 | 108,430 | 113,637 | 115,421 | 30,166 26% |
| Non-BBL Acquisition and Ancillary Products and Services | | | | | | |
| 64 | LEASED FACILITIES | 6,128 | 5,746 | 5,444 | 4,761 | 1,532 32% |
| 65 | GENERAL TRANSFER AGREEMENTS (SETTLEMENT) | 198 | - | 3 | 108 | 2 2% |
| 66 | NON-BBL ANCILLARY SERVICES | 11,850 | 97 | 97 | 572 | 46 8% |
| 67 | OVERSUPPLY DISPLACEMENT COSTS | 2,239 | - | - | - | - 0% |
| 68 | RELIABILITY DEMAND RESPONSE/REDISPATCH | 5,506 | 5,188 | 3,316 | 3,316 | (416) -113% |
| 69 | Sub-Total | 25,921 | 11,031 | 8,859 | 8,757 | 1,164 13% |
| 70 | Trans. Svcs. Acquisition and Ancillary Services Sub-Total | 140,914 | 119,461 | 122,496 | 124,177 | 31,330 25% |
| Transmission Reimbursables | | | | | | |
| Reimbursables | | | | | | |
| 71 | EXTERNAL REIMBURSABLE SERVICES | 14,459 | 8,810 | 8,794 | 9,727 | 1,491 15% |
| 72 | INTERNAL REIMBURSABLE SERVICES | 1,187 | 1,120 | 1,121 | 1,248 | 304 24% |
| 73 | Sub-Total | 15,646 | 9,929 | 9,915 | 10,975 | 1,794 16% |
| 74 | Transmission Reimbursables Sub-Total | \$ 15,646 | \$ 9,929 | \$ 9,915 | \$ 10,975 | \$ 1,794 16% |

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| | | |
|---|--|--|
| Report ID: 0061FY18 | Transmission Services Detailed Statement of Revenues and Expenses | Data Source: PFMS |
| Requesting BL: Transmission Business Unit | Through the Month Ended December 31, 2017 | Run Date/Time: January 24,2018 / 10:17 |
| Unit of Measure: \$ Thousands | Preliminary / Unaudited | % of Year Elapsed = 25% |

| | A | B | C | D <small><Note 1</small> | E | F |
|--|---|------------------|------------------|-----------------------------|------------------|-----------------------|
| | FY 2017 | FY 2018 | | | FY 2018 | FY 2018 |
| | Actuals | Rate Case | SOY Budget | Current EOY Forecast | Actuals: FYTD | Actuals per Forecast |
| BPA Internal Support | | | | | | |
| 75 | Additional Post-Retirement Contribution | \$ 13,920 | \$ 14,946 | \$ 13,769 | \$ 15,729 | \$ 2,350 15% |
| 76 | Agency Services G & A (excludes direct project support) | 66,724 | 78,994 | 75,947 | 78,761 | 15,027 19% |
| 77 | BPA Internal Support Subtotal | 80,644 | 93,940 | 89,716 | 94,490 | 17,377 18% |
| Other Income, Expenses, and Adjustments | | | | | | |
| 78 | Bad Debt Expense | 48 | - | - | (22) | (22) 100% |
| 79 | Other Income, Expenses, Adjustments | (1,093) | - | - | 207 | 207 100% |
| 80 | Undistributed Reduction | - | (7,548) | - | - | - 0% |
| 81 | Depreciation | 258,767 | 276,767 | 276,767 | 276,767 | 65,857 24% |
| 82 | Amortization | 2,160 | 2,191 | 2,191 | 2,191 | 548 25% |
| 83 | Total Operating Expenses | 861,773 | 894,721 | 898,294 | 906,267 | 199,741 22% |
| 84 | Net Operating Revenues (Expenses) | 229,952 | 157,596 | 158,152 | 147,454 | 62,118 42% |
| Interest Expense and (Income) | | | | | | |
| 85 | Federal Appropriation | 8,628 | 1,659 | 578 | 532 | 133 25% |
| 86 | Capitalization Adjustment | (18,968) | (18,968) | (18,968) | (18,968) | (4,742) 25% |
| 87 | Borrowings from US Treasury | 94,921 | 101,560 | 104,181 | 105,292 | 26,220 25% |
| 88 | Debt Service Reassignment | 14,341 | 7,860 | 6,843 | 6,849 | 1,711 25% |
| 89 | Customer Advances | 4,454 | 4,386 | 4,504 | 3,287 | 1,085 33% |
| 90 | Lease Financing | 60,745 | 79,952 | 69,679 | 65,079 | 15,399 24% |
| 91 | AFUDC | (21,577) | (24,733) | (20,000) | (19,000) | (4,877) 26% |
| 92 | Interest Income | (3,045) | (3,497) | (1,680) | (1,815) | (853) 47% |
| 93 | Net Interest Expense (Income) | 139,499 | 148,219 | 145,136 | 141,255 | 34,076 24% |
| 94 | Total Expenses | 1,001,272 | 1,042,940 | 1,043,430 | 1,047,522 | 233,817 22% |
| 95 | Net Revenues (Expenses) | \$ 90,453 | \$ 9,377 | \$ 13,016 | \$ 6,199 | \$ 28,042 452% |

- <1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <2 Technical Operations project reporting includes the 2018 KSI project Commercial Operations.
- <3 Marketing Business Strategy and Assessment project reporting includes the three 2018 KSI projects Long-term Finance and Rates, Asset Management and Business Information Systems.
- <4 Transmission Services Internal General & Administrative reporting includes the 2018 KSI project Safety and Occupational Health.

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