

Bonneville Power Administration



July 2018

Monthly Financial Results





Report ID: 0020FY18 **FCRPS Summary Statement of Revenues and Expenses** Run Date/Run Time: August 14,2018/ 03:44
 Requesting BL: CORPORATE BUSINESS UNIT Through the Month Ended July 31, 2018 Data Source: PFMS
 Unit of measure: \$ Thousands Preliminary/Unaudited % of Year Elapsed = 83%

		FY 2017		FY 2018		FY 2018
		Actuals: FYTD	Actuals	SOY Budget	Current EOY Forecast	Actuals: FYTD
Operating Revenues						
1	Gross Sales (excluding bookout adjustment) <Note 3	\$ 2,922,392	\$ 3,461,945	\$ 3,497,204	\$ 3,544,377	\$ 3,009,825
2	Bookout adjustment to Sales	(18,223)	(21,453)	-	(11,748)	(16,073)
3	Miscellaneous Revenues	64,054	70,957	69,825	71,787	59,761
4	U.S. Treasury Credits	51,758	58,328	97,772	80,148	67,275
5	Total Operating Revenues	3,019,979	3,569,777	3,664,800	3,684,565	3,120,789
Operating Expenses						
Power System Generation Resources						
Operating Generation Resources						
6	Columbia Generating Station	277,085	317,646	270,262	270,375	209,897
7	Bureau of Reclamation	123,421	148,390	164,609	159,609	118,021
8	Corps of Engineers	194,682	247,048	256,057	251,057	200,154
9	Long-term Contract Generating Projects	9,237	11,225	12,754	11,058	8,933
10	Operating Generation Settlement Payment	13,412	16,667	22,612	20,219	16,386
11	Non-Operating Generation	561	743	1,500	383	211
12	Gross Contracted Power Purchases and Augmentation Power Purch	114,520	169,045	100,534	112,805	141,009
13	Bookout Adjustment to Power Purchases	(18,223)	(21,453)	-	(11,748)	(16,073)
14	Exchanges & Settlements <Note 3	186,200	219,265	241,794	241,318	203,967
15	Renewables	27,127	32,234	38,255	37,131	30,065
16	Generation Conservation	90,174	117,407	129,027	123,393	100,149
17	Subtotal Power System Generation Resources	1,018,196	1,258,217	1,237,404	1,215,598	1,012,718
18	Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	70,028	83,801	95,793	88,255	65,347
19	Power Services Non-Generation Operations	63,401	77,169	91,599	82,682	57,820
20	Transmission Operations	116,589	144,518	170,409	156,942	125,758
21	Transmission Maintenance	125,281	166,929	170,235	172,767	129,656
22	Transmission Engineering	39,813	53,240	56,565	51,973	38,171
23	Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	21,807	25,921	8,859	14,776	11,220
24	Transmission Reimbursables	14,085	10,704	9,915	11,623	5,251
25	Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	243,072	290,612	321,211	301,425	243,686
BPA Internal Support						
26	Additional Post-Retirement Contribution	23,135	27,026	27,652	32,141	26,436
27	Agency Services G&A	96,549	121,727	141,035	138,713	105,691
28	Other Income, Expenses & Adjustments	(608)	(1,721)	(10,000)	(0)	(520)
29	Non-Federal Debt Service	192,026	241,255	272,323	268,493	237,905
30	Depreciation & Amortization	406,522	484,974	509,845	517,110	423,061
31	Total Operating Expenses	2,429,895	2,984,373	3,102,845	3,052,498	2,482,200
32	Net Operating Revenues (Expenses)	590,085	585,405	561,955	632,067	638,589
Interest Expense and (Income)						
33	Interest Expense	236,637	285,988	245,736	245,512	202,179
34	AFUDC	(27,683)	(33,042)	(29,420)	(30,310)	(26,462)
35	Interest Income	(4,246)	(6,109)	(2,200)	(5,937)	(4,811)
36	Net Interest Expense (Income)	204,708	246,836	214,116	209,265	170,906
37	Net Revenues (Expenses)	\$ 385,377	\$ 338,569	\$ 347,840	\$ 422,802	\$ 467,683

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
 <2 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.
 <3 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.



Report ID: 0021FY18 **Power Services Summary Statement of Revenues and Expenses** Run Date/Time: August 14, 2018 03:44
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended July 31, 2018 Data Source: PFMS
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 83%

	FY 2017		FY 2018			FY 2018
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
Operating Revenues						
1 Gross Sales (excluding bookout adjustment) <Note 2	\$ 2,151,657	\$ 2,539,837	\$ 2,592,707	\$ 2,603,367	\$ 2,633,366	\$ 2,240,909
2 Bookout Adjustment to Sales	(18,223)	(21,453)	-	-	(11,748)	(16,073)
3 Miscellaneous Revenues	24,883	29,466	28,504	28,383	31,054	26,659
4 Inter-Business Unit	96,081	114,993	108,430	113,642	116,966	98,709
5 U.S. Treasury Credits	51,758	58,328	97,772	97,772	80,148	67,275
6 Total Operating Revenues	2,306,155	2,721,171	2,827,413	2,843,164	2,849,786	2,417,479
Operating Expenses						
Power System Generation Resources						
Operating Generation Resources						
7 Columbia Generating Station	277,085	317,646	270,146	270,262	270,375	209,897
8 Bureau of Reclamation	123,421	148,390	164,609	164,609	159,609	118,021
9 Corps of Engineers	194,682	247,048	256,057	256,057	251,057	200,154
10 Long-term Contract Generating Projects	9,237	11,225	12,595	12,754	11,058	8,933
11 Operating Generation Settlement Payment	13,412	16,667	22,612	22,612	20,219	16,386
12 Non-Operating Generation	561	743	1,500	1,500	383	211
13 Gross Contracted Power Purchases and Aug Power Purchases	114,520	169,045	100,634	100,534	112,805	141,009
14 Bookout Adjustment to Power Purchases	(18,223)	(21,453)	-	-	(11,748)	(16,073)
15 Residential Exchange/IOU Settlement Benefits <Note 2	186,200	219,265	241,313	241,794	241,318	203,967
16 Renewables	27,140	32,280	38,332	38,332	37,209	30,066
17 Generation Conservation	90,174	117,413	126,267	129,027	123,405	100,167
18 Subtotal Power System Generation Resources	1,018,209	1,258,268	1,234,066	1,237,481	1,215,687	1,012,737
19 Power Services Transmission Acquisition and Ancillary Services	178,884	206,164	215,045	216,828	213,424	175,595
20 Power Non-Generation Operations	63,405	77,176	90,411	91,599	83,087	58,092
21 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements BPA Internal Support	243,700	291,361	321,821	321,821	302,095	244,271
22 Additional Post-Retirement Contribution	11,101	13,106	14,962	13,883	16,412	13,510
23 Agency Services G&A	43,756	55,003	64,391	65,088	64,008	48,183
24 Other Income, Expenses & Adjustments	(198)	(661)	(128,728)	(10,000)	-	(160)
25 Non-Federal Debt Service	174,251	219,040	490,562	258,344	252,502	225,910
26 Depreciation & Amortization	189,512	224,047	230,888	230,888	224,668	187,277
27 Total Operating Expenses	1,922,619	2,343,503	2,533,417	2,425,931	2,371,883	1,965,417
28 Net Operating Revenues (Expenses)	383,536	377,668	293,995	417,233	477,904	452,062
Interest Expense and (Income)						
29 Interest Expense	112,815	136,208	105,435	85,763	89,929	73,710
30 AFUDC	(9,080)	(11,465)	(8,379)	(9,420)	(13,810)	(12,229)
31 Interest Income	(1,974)	(3,065)	(1,483)	(520)	(1,364)	(1,483)
32 Net Interest Expense (Income)	101,761	121,678	95,572	75,823	74,754	59,997
33 Net Revenues (Expenses)	\$ 281,775	\$ 255,990	\$ 198,423	\$ 341,411	\$ 403,149	\$ 392,065

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
 <2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.



Report ID: 0023FY18	Transmission Services Summary Statement of Revenues and Expenses	Run Date/Time: August 14, 2018/ 03:44
Requesting BL: TRANSMISSION BUSINESS UNIT	Through the Month Ended July 31, 2018	Data Source: PFMS
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Elapsed = 83%

	A	B	C	D	E <Note 1>	F
	FY 2017		FY 2018			FY 2018
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
Operating Revenues						
1 Sales	\$ 770,735	\$ 922,108	\$ 893,151	\$ 893,837	\$ 911,011	\$ 768,916
2 Miscellaneous Revenues	39,171	41,491	41,183	41,441	40,734	33,103
3 Inter-Business Unit Revenues	109,515	128,126	117,982	121,168	126,333	111,125
4 Total Operating Revenues	919,421	1,091,725	1,052,316	1,056,446	1,078,077	913,144
Operating Expenses						
5 Transmission Operations	116,589	144,518	167,050	170,409	156,942	125,758
6 Transmission Maintenance	125,281	166,929	176,580	170,235	172,767	129,656
7 Transmission Engineering	39,813	53,240	56,351	56,565	51,973	38,171
8 Trans Services Transmission Acquisition and Ancillary Services	117,888	140,914	119,461	122,496	131,743	109,929
9 Transmission Reimbursables	14,085	15,646	9,929	9,915	11,623	5,251
BPA Internal Support						
10 Additional Post-Retirement Contribution	12,034	13,920	14,946	13,769	15,729	12,925
11 Agency Services G&A	52,793	66,724	78,994	75,947	74,705	57,508
12 Other Income, Expenses & Adjustments	(395)	(1,045)	(7,548)	-	()	(359)
13 Depreciation & Amortization	217,010	260,927	278,958	278,958	292,442	235,784
14 Total Operating Expenses	695,097	861,773	894,721	898,294	907,924	714,623
15 Net Operating Revenues (Expenses)	224,324	229,952	157,596	158,152	170,154	198,521
Interest Expense and (Income)						
16 Interest Expense	135,773	164,121	176,449	166,816	162,816	134,497
17 AFUDC	(18,603)	(21,577)	(24,733)	(20,000)	(16,500)	(14,233)
18 Interest Income	(2,273)	(3,045)	(3,497)	(1,680)	(4,573)	(3,328)
19 Net Interest Expense (Income)	114,897	139,499	148,219	145,136	141,743	116,936
20 Net Revenues (Expenses)	\$ 109,427	\$ 90,453	\$ 9,377	\$ 13,016	\$ 28,410	\$ 81,586

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.



Report ID: 0027FY18	BPA Statement of Capital Expenditures	Data Source: PFMS
Requesting BL: Corporate Business Unit	Through the Month Ended July 31, 2018	Run Date/Time: August 14, 2018 / 03:31
Unit of Measure: \$Thousands	Preliminary / Unaudited	% of Year Elapsed = 83%

A	B	C	D	E	F
FY 2018			FY 2018	FY 2018	
Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD	Actuals / SOY Budget	Actuals / Forecast

Transmission Business Unit							
1	MAIN GRID	\$ 2,911	\$ 14,189	\$ 10,211	\$ 4,148	29%	41%
2	AREA & CUSTOMER SERVICE	79,324	91,937	50,344	42,313	46%	84%
3	SYSTEM REPLACEMENTS	315,118	306,627	265,099	192,426	63%	73%
4	UPGRADES & ADDITIONS	84,413	53,214	39,503	29,490	55%	75%
5	ENVIRONMENT CAPITAL	7,580	7,345	8,364	6,686	91%	80%
	PFIA						
6	MISC. PFIA PROJECTS	6,854	39,192	34,073	32,725	83%	96%
7	GENERATOR INTERCONNECTION	13,708	31,346	6,057	2,201	7%	36%
8	SPECTRUM RELOCATION	1,371	1,726	437	399	23%	91%
9	CAPITAL INDIRECT, undistributed	-		()	5,224	0%	0%
10	TOTAL Transmission Business Unit	511,278	545,577	414,087	315,611	58%	76%
Power Business Unit							
11	BUREAU OF RECLAMATION <Note 1	85,023	52,853	35,188	26,700	51%	76%
12	CORPS OF ENGINEERS <Note 1	159,023	157,209	169,312	139,110	88%	82%
13	POWER INFORMATION TECHNOLOGY	5,000	5,000	5,822	4,634	93%	80%
14	FISH & WILDLIFE <Note 2	50,532	50,532	37,000	6,118	12%	17%
15	TOTAL Power Business Unit	299,578	265,594	247,322	176,562	66%	71%
Corporate Business Unit							
16	CORPORATE BUSINESS UNIT	16,533	16,500	11,325	6,004	36%	53%
17	TOTAL Corporate Business Unit	16,533	16,500	11,325	6,004	36%	53%
18	TOTAL BPA Capital Expenditures	\$ 827,390	\$ 827,671	\$ 672,735	\$ 498,177	60%	74%

< 1 Excludes projects funded by federal appropriations.
 < 2 Amounts are reported as regulatory assets and not utility plant



Report ID: 0060FY18	Power Services Detailed Statement of Revenues and Expenses	Data Source: PFMS
Requesting BL: Power Business Unit	Through the Month Ended July 31, 2018	Run Date/Time: August 14,2018 / 03:15
Unit of Measure: \$ Thousands	Preliminary / Unaudited	% of Year Elapsed = 83%

	A	B	C	D <Note 1	E	F	
	FY 2017	FY 2018			FY 2018	FY 2018	
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD	Actuals per Forecast	
Operating Revenues							
1	Gross Sales (excluding bookout adjustment) <Note 2	\$ 2,539,837	\$ 2,592,707	\$ 2,603,367	\$ 2,633,366	\$ 2,240,909	85%
2	Bookout Adjustment to Sales	(21,453)	-	-	(11,748)	(16,073)	137%
3	Miscellaneous Revenues	29,466	28,504	28,383	31,054	26,659	86%
4	Inter-Business Unit	114,993	108,430	113,642	116,966	98,709	84%
5	U.S. Treasury Credits	58,328	97,772	97,772	80,148	67,275	84%
6	Total Operating Revenues	2,721,171	2,827,413	2,843,164	2,849,786	2,417,479	85%
Operating Expenses							
Power System Generation Resources							
Operating Generation							
7	COLUMBIA GENERATING STATION	317,646	270,146	270,262	270,375	209,897	78%
8	BUREAU OF RECLAMATION	148,390	164,609	164,609	159,609	118,021	74%
9	CORPS OF ENGINEERS	247,048	256,057	256,057	251,057	200,154	80%
10	LONG-TERM CONTRACT GENERATING PROJECTS	11,225	12,595	12,754	11,058	8,933	81%
11	Sub-Total	724,309	703,407	703,682	692,098	537,005	78%
Operating Generation Settlements and Other Payments							
12	COLVILLE GENERATION SETTLEMENT	16,667	22,612	22,612	20,219	16,386	81%
13	Sub-Total	16,667	22,612	22,612	20,219	16,386	81%
Non-Operating Generation							
14	TROJAN DECOMMISSIONING	280	1,000	1,000	(36)	(139)	381%
15	WNP-1&3 O&M	464	500	500	419	350	83%
16	Sub-Total	743	1,500	1,500	383	211	55%
Gross Contracted Power Purchases (excluding bookout adjustments)							
17	PNCA HEADWATER BENEFITS	3,427	3,100	3,000	2,977	2,496	84%
18	PURCHASES FOR SERVICE AT TIER 2 RATES	26,580	37,050	37,050	30,930	25,731	83%
19	OTHER POWER PURCHASES - (e.g. Short-Term)	139,037	60,484	60,484	78,898	112,783	143%
20	Sub-Total	169,045	100,634	100,534	112,805	141,009	125%
21	Bookout Adjustments to Contracted Power Purchases	(21,453)	-	-	(11,748)	(16,073)	137%
Augmentation Power Purchases							
22	AUGMENTATION POWER PURCHASES	-	-	-	-	-	0%
23	Sub-Total	-	-	-	-	-	0%
Exchanges & Settlements							
24	RESIDENTIAL EXCHANGE PROGRAM <Note 2	219,265	241,313	241,794	241,318	203,967	85%
25	Sub-Total	219,265	241,313	241,794	241,318	203,967	85%
Renewable Generation							
26	RENEWABLES	32,280	38,332	38,332	37,209	30,066	81%
27	Sub-Total	\$ 32,280	\$ 38,332	\$ 38,332	\$ 37,209	\$ 30,066	81%



Report ID: 0060FY18	Power Services Detailed Statement of Revenues and Expenses	Data Source: PFMS
Requesting BL: Power Business Unit	Through the Month Ended July 31, 2018	Run Date/Time: August 14,2018 / 03:15
Unit of Measure: \$ Thousands	Preliminary / Unaudited	% of Year Elapsed = 83%

	A	B	C	D -Note 1	E	F
	FY 2017	FY 2018			FY 2018	FY 2018
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD	Actuals per Forecast
Generation Conservation						
28 DSM TECHNOLOGY	\$ -	\$ -	\$ -	\$ -	\$ -	0%
29 CONSERVATION PURCHASES	72,548	71,785	74,586	73,216	64,640	88%
30 CONSERVATION INFRASTRUCTURE	20,437	27,149	26,296	23,083	16,688	72%
31 DR & SMART GRID	729	856	1,457	1,247	974	78%
32 LOW INCOME ENERGY EFFICIENCY	5,415	5,523	5,523	5,523	3,005	54%
33 REIMBURSABLE ENERGY EFFICIENCY DEVELOPMENT	5,586	8,000	8,000	7,451	4,781	64%
34 LEGACY	581	590	590	560	430	77%
35 MARKET TRANSFORMATION	12,117	12,364	12,575	12,325	9,649	78%
36 CONSERVATION RATE CREDIT (CRC)	-	-	-	-	-	0%
37 Sub-Total	117,413	126,267	129,027	123,405	100,167	81%
38 Power System Generation Sub-Total	1,258,268	1,234,066	1,237,481	1,215,687	1,012,737	83%
Power Non-Generation Operations						
Power Services System Operations						
39 INFORMATION TECHNOLOGY	5,822	6,976	7,736	6,005	3,800	63%
40 GENERATION PROJECT COORDINATION	6,082	6,174	4,944	9,240	2,471	27%
41 SLICE IMPLEMENTATION	502	1,024	477	628	503	80%
42 Sub-Total	12,407	14,174	13,158	15,873	6,773	43%
Power Services Scheduling						
43 OPERATIONS SCHEDULING	8,718	10,054	9,739	8,335	6,940	83%
44 OPERATIONS PLANNING	6,274	8,528	7,951	5,545	4,632	84%
45 Sub-Total	14,992	18,582	17,690	13,880	11,572	83%
Power Services Marketing and Business Support						
46 POWER R&D	5,116	4,705	4,518	4,613	3,008	65%
47 SALES & SUPPORT	20,378	22,885	20,420	22,881	18,543	81%
48 STRATEGY, FINANCE & RISK MGMT -Note 3	12,707	16,852	23,305	13,832	8,946	65%
49 EXECUTIVE AND ADMINISTRATIVE SERVICES	3,501	4,120	3,859	3,904	2,736	70%
50 CONSERVATION SUPPORT	8,075	9,094	8,650	8,105	6,513	80%
51 Sub-Total	49,777	57,655	60,752	53,334	39,747	75%
52 Power Non-Generation Operations Sub-Total	77,176	90,411	91,599	83,087	58,092	70%
Power Services Transmission Acquisition and Ancillary Services						
PBL Transmission Acquisition and Ancillary Services						
53 POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	110,288	108,555	108,555	112,681	99,850	89%
54 3RD PARTY GTA WHEELING	82,405	91,759	93,279	85,280	61,384	72%
55 POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	1,396	2,251	2,515	2,976	3,954	133%
56 GENERATION INTEGRATION / WIT-TS	12,074	12,480	12,480	12,488	10,407	83%
57 TELEMETERING/EQUIP REPLACEMT	-	-	-	-	-	0%
58 Power Srvcs Trans Acquisition and Ancillary Services Sub-Tota	206,164	215,045	216,828	213,424	175,595	82%
Fish and Wildlife/USF&W/Planning Council/Environmental Req						
BPA Fish and Wildlife						
59 Fish & Wildlife	254,556	276,713	276,713	257,188	207,311	81%
60 USF&W Lower Snake Hatcheries	26,040	33,483	33,483	33,483	27,936	83%
61 Planning Council	10,766	11,624	11,624	11,424	9,024	79%
62 Fish and Wildlife/USF&W/Planning Council Sub-Total	\$ 291,361	\$ 321,821	\$ 321,821	\$ 302,095	\$ 244,271	81%



Report ID: 0060FY18	Power Services Detailed Statement of Revenues and Expenses	Data Source: PFMS
Requesting BL: Power Business Unit	Through the Month Ended July 31, 2018	Run Date/Time: August 14,2018 / 03:15
Unit of Measure: \$ Thousands	Preliminary / Unaudited	% of Year Elapsed = 83%

	A	B	C	D -Note 1	E	F
	FY 2017	FY 2018			FY 2018	FY 2018
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD	Actuals per Forecast
BPA Internal Support						
63 Additional Post-Retirement Contribution	\$ 13,106	\$ 14,962	\$ 13,883	\$ 16,412	\$ 13,510	82%
64 Agency Services G&A (excludes direct project support)	55,003	64,391	65,088	64,008	48,183	75%
65 BPA Internal Support Sub-Total	68,109	79,353	78,971	80,419	61,693	77%
66 Bad Debt Expense	2	-	-	-		0%
67 Other Income, Expenses, Adjustments	(663)	(128,728)	(10,000)	-	(160)	0%
Non-Federal Debt Service						
Energy Northwest Debt Service						
68 COLUMBIA GENERATING STATION DEBT SVC	116,938	184,737	149,433	146,337	135,576	93%
69 WNP-1 DEBT SVC	34,033	60,431	40,406	40,501	33,292	82%
70 WNP-3 DEBT SVC	58,832	236,158	59,270	56,430	49,346	87%
71 Sub-Total	209,803	481,326	249,109	243,268	218,214	90%
Non-Energy Northwest Debt Service						
72 CONSERVATION DEBT SVC	-	-	-	-	-	0%
73 COWLITZ FALLS DEBT SVC	7,302	7,302	7,301	7,303	6,085	83%
74 NORTHERN WASCO DEBT SVC	1,935	1,934	1,934	1,932	1,612	83%
75 Sub-Total	9,237	9,236	9,235	9,234	7,696	83%
76 Non-Federal Debt Service Sub-Total	219,040	490,562	258,344	252,502	225,910	89%
77 Depreciation	139,289	144,092	144,092	137,750	112,961	82%
78 Amortization	84,758	86,796	86,796	86,918	74,317	86%
79 Total Operating Expenses	2,343,503	2,533,417	2,425,931	2,371,883	1,965,417	83%
80 Net Operating Revenues (Expenses)	377,668	293,995	417,233	477,904	452,062	95%
Interest Expense and (Income)						
81 Federal Appropriation	116,233	83,295	64,549	66,056	54,605	83%
82 Capitalization Adjustment	(45,937)	(45,937)	(45,937)	(45,937)	(38,281)	83%
83 Borrowings from US Treasury	53,443	56,449	55,523	58,182	47,635	82%
84 Customer Prepaid Power Purchases	12,469	11,628	11,628	11,628	9,750	84%
85 AFUDC	(11,465)	(8,379)	(9,420)	(13,810)	(12,229)	89%
86 Interest Income	(3,065)	(1,483)	(520)	(1,364)	(1,483)	109%
87 Net Interest Expense (Income)	121,678	95,572	75,823	74,754	59,997	80%
88 Total Expenses	2,465,181	2,628,989	2,501,753	2,446,637	2,025,414	83%
89 Net Revenues (Expenses)	\$ 255,990	\$ 198,423	\$ 341,411	\$ 403,149	\$ 392,065	97%

- <1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.
- <3 Strategy, Finance and Risk Management project reporting includes the four 2018 KSI projects Commercial Operations, Long-term Finance and Rates, Asset Management and Business Information Systems.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY18	Transmission Services Detailed Statement of Revenues and Expenses	Data Source: PFMS
Requesting BL: Transmission Business Unit	Through the Month Ended July 31, 2018	Run Date/Time: August 14,2018 / 03:49
Unit of Measure: \$ Thousands	Preliminary / Unaudited	% of Year Elapsed = 83%

	A	B	C	D <Note 1	E	F
	FY 2017	FY 2018			FY 2018	FY 2018
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD	Actuals per Forecast
Operating Revenues						
Sales						
Network						
1 Network Integration	\$ 133,535	\$ 131,608	\$ 131,608	\$ 136,805	\$ 116,297	85%
2 Other Network	446,492	446,049	445,330	435,885	366,247	84%
3 Intertie	76,257	68,913	68,913	67,528	56,707	84%
4 Other Direct Sales	265,824	246,580	247,985	270,793	229,666	85%
5 Miscellaneous Revenues	41,491	41,183	41,441	40,734	33,103	81%
6 Inter-Business Unit Revenues	128,126	117,982	121,168	126,333	111,125	88%
7 Total Operating Revenues	1,091,725	1,052,316	1,056,446	1,078,077	913,144	85%
Operating Expenses						
Transmission Operations						
System Operations						
8 INFORMATION TECHNOLOGY	9,903	8,523	10,832	10,942	9,537	87%
9 POWER SYSTEM DISPATCHING	13,722	16,082	14,894	14,770	12,151	82%
10 CONTROL CENTER SUPPORT	23,567	26,398	25,822	25,542	18,690	73%
11 TECHNICAL OPERATIONS <Note 2	7,864	14,397	12,226	12,121	7,358	61%
12 STRATEGIC INTEGRATION	2,028	1,404	2,922	2,153	1,563	73%
13 TRANSMISSION SYSTEM OPERATOR	165	1,100	1,100	401	305	76%
14 SUBSTATION OPERATIONS	23,444	25,452	24,591	25,073	19,726	79%
15 Sub-Total	80,693	93,355	92,386	91,002	69,331	76%
Scheduling						
16 RESERVATIONS	1,211	1,498	1,121	1,199	887	74%
17 PRE-SCHEDULING	211	426	255	255	113	45%
18 REAL-TIME SCHEDULING	5,062	4,765	5,577	5,315	4,297	81%
19 SCHEDULING TECHNICAL SUPPORT	3,656	4,099	4,008	3,764	2,939	78%
20 SCHEDULING AFTER-THE-FACT	305	542	192	192	138	72%
21 Sub-Total	10,445	11,330	11,153	10,725	8,374	78%
Marketing and Business Support						
22 TRANSMISSION SALES	2,524	3,491	2,704	2,729	2,243	82%
23 MKTG TRANSMISSION FINANCE	-	-	-	-	-	0%
24 MKTG CONTRACT MANAGEMENT	4,465	4,861	4,455	3,998	3,186	80%
25 MKTG TRANSMISSION BILLING	2,093	2,518	2,193	2,050	1,665	81%
26 MKTG BUSINESS STRAT & ASSESS <Note 3	7,948	6,285	8,521	7,660	6,681	87%
27 Marketing Sub-Total	17,030	17,156	17,873	16,436	13,775	84%
28 EXECUTIVE AND ADMIN SERVICES	16,908	22,488	23,764	15,623	16,472	105%
29 LEGAL SUPPORT	2,304	1,716	2,267	2,324	2,008	86%
30 TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE <Note 4	9,847	12,464	13,292	12,378	9,154	74%
31 AIRCRAFT SERVICES	882	2,982	3,333	1,324	1,075	81%
32 LOGISTICS SERVICES	5,861	4,916	5,618	6,630	4,984	75%
33 SECURITY ENHANCEMENTS	547	644	723	500	586	117%
34 Business Support Sub-Total	36,350	45,209	48,997	38,779	34,278	88%
35 Transmission Operations Sub-Total	\$ 144,518	\$ 167,050	\$ 170,409	\$ 156,942	\$ 125,758	80%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

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 Requesting BL: Transmission Business Unit Through the Month Ended July 31, 2018 Run Date/Time: August 14,2018 / 03:49
 Unit of Measure: \$ Thousands Preliminary / Unaudited % of Year Elapsed = 83%

	A	B	C	D <Note 1	E	F
	FY 2017	FY 2018			FY 2018	FY 2018
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD	Actuals per Forecast
Transmission Maintenance						
System Maintenance						
36	NON-ELECTRIC MAINTENANCE	\$ 28,872	\$ 32,058	\$ 29,654	\$ 29,646	\$ 19,686 66%
37	SUBSTATION MAINTENANCE	30,860	36,046	31,244	31,782	26,253 83%
38	TRANSMISSION LINE MAINTENANCE	27,574	29,817	29,636	29,821	22,567 76%
39	SYSTEM PROTECTION CONTROL MAINTENANCE	14,921	15,640	15,687	15,945	12,609 79%
40	POWER SYSTEM CONTROL MAINTENANCE	21,589	20,437	22,123	23,969	16,966 71%
41	JOINT COST MAINTENANCE	190	148	35	51	241 468%
42	SYSTEM MAINTENANCE MANAGEMENT	8,348	7,779	8,133	8,619	6,830 79%
43	ROW MAINTENANCE	10,401	9,944	7,144	7,084	6,052 85%
44	HEAVY MOBILE EQUIP MAINT	427	18	()		(304) 0%
45	TECHNICAL TRAINING	2,796	2,471	2,848	2,593	2,442 94%
46	VEGETATION MANAGEMENT	16,784	17,354	18,816	18,584	13,056 70%
47	Sub-Total	162,762	171,712	165,319	168,096	126,397 75%
Environmental Operations						
48	ENVIRONMENTAL ANALYSIS	6	8	-	1	1 80%
49	POLLUTION PREVENTION AND ABATEMENT	4,161	4,860	4,915	4,670	3,258 70%
50	Sub-Total	4,166	4,868	4,915	4,671	3,259 70%
51	Transmission Maintenance Sub-Total	166,929	176,580	170,235	172,767	129,656 75%
Transmission Engineering						
System Development						
52	RESEARCH & DEVELOPMENT	8,576	7,129	7,993	5,842	4,232 72%
53	TSD PLANNING AND ANALYSIS	21,601	21,292	24,468	24,973	16,728 67%
54	CAPITAL TO EXPENSE TRANSFER	6,896	4,285	3,401	3,331	4,442 133%
55	NERC / WECC COMPLIANCE	12,684	19,750	17,164	14,513	9,606 66%
56	ENVIRONMENTAL POLICY/PLANNING	1,192	1,695	1,599	1,297	1,005 77%
57	ENG RATING AND COMPLIANCE	2,291	2,200	1,940	2,017	2,157 107%
58	Sub-Total	53,240	56,351	56,565	51,973	38,171 73%
59	Transmission Engineering Sub-Total	53,240	56,351	56,565	51,973	38,171 73%
Trans. Services Transmission Acquisition and Ancillary Services						
BBL Acquisition and Ancillary Products and Services						
60	ANCILLARY SERVICES PAYMENTS	102,947	95,480	100,687	103,532	87,421 84%
61	OTHER PAYMENTS TO POWER SERVICES	9,407	10,729	10,729	10,729	8,941 83%
62	STATION SERVICES PAYMENTS	2,639	2,221	2,221	2,705	2,347 87%
63	Sub-Total	114,993	108,430	113,637	116,966	98,709 84%
Non-BBL Acquisition and Ancillary Products and Services						
64	LEASED FACILITIES	6,128	5,746	5,444	5,220	3,914 75%
65	GENERAL TRANSFER AGREEMENTS (SETTLEMENT)	198		3	5	830 15421%
66	NON-BBL ANCILLARY SERVICES	11,850	97	97	380	155 41%
67	OVERSUPPLY DISPLACEMENT COSTS	2,239	-	-	4,868	4,868 100%
68	RELIABILITY DEMAND RESPONSE/REDISPATCH	5,506	5,188	3,316	4,303	1,454 34%
69	Sub-Total	25,921	11,031	8,859	14,776	11,220 76%
70	Trans. Svcs. Acquisition and Ancillary Services Sub-Total	140,914	119,461	122,496	131,743	109,929 83%
Transmission Reimbursables						
Reimbursables						
71	EXTERNAL REIMBURSABLE SERVICES	14,459	8,810	8,794	10,181	4,396 43%
72	INTERNAL REIMBURSABLE SERVICES	1,187	1,120	1,121	1,442	854 59%
73	Sub-Total	15,646	9,929	9,915	11,623	5,251 45%
74	Transmission Reimbursables Sub-Total	\$ 15,646	\$ 9,929	\$ 9,915	\$ 11,623	\$ 5,251 45%



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	A	B	C	D <small><Note 1</small>	E	F
	FY 2017	FY 2018			FY 2018	FY 2018
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD	Actuals per Forecast
BPA Internal Support						
75	\$ 13,920	\$ 14,946	\$ 13,769	\$ 15,729	\$ 12,925	82%
76	66,724	78,994	75,947	74,705	57,508	77%
77	80,644	93,940	89,716	90,434	70,433	78%
Other Income, Expenses, and Adjustments						
78	48	-	-	-	(33)	0%
79	(1,093)	-	-	(0)	(327)	0%
80	-	(7,548)	-	-	-	0%
81	258,767	276,767	276,767	290,250	233,956	81%
82	2,160	2,191	2,191	2,192	1,828	83%
83	861,773	894,721	898,294	907,924	714,623	79%
84	229,952	157,596	158,152	170,154	198,521	117%
Interest Expense and (Income)						
85	8,628	1,659	578	532	443	83%
86	(18,968)	(18,968)	(18,968)	(18,968)	(15,807)	83%
87	94,921	101,560	104,181	105,626	87,425	83%
88	14,341	7,860	6,843	7,233	6,027	83%
89	4,454	4,386	4,504	4,600	3,931	85%
90	60,745	79,952	69,679	63,794	52,477	82%
91	(21,577)	(24,733)	(20,000)	(16,500)	(14,233)	86%
92	(3,045)	(3,497)	(1,680)	(4,573)	(3,328)	73%
93	139,499	148,219	145,136	141,743	116,936	82%
94	1,001,272	1,042,940	1,043,430	1,049,667	831,558	79%
95	\$ 90,453	\$ 9,377	\$ 13,016	\$ 28,410	\$ 81,586	287%

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- <2 Technical Operations project reporting includes the 2018 KSI project Commercial Operations.
- <3 Marketing Business Strategy and Assessment project reporting includes the three 2018 KSI projects Long-term Finance and Rates, Asset Management and Business Information Systems.
- <4 Transmission Services Internal General & Administrative reporting includes the 2018 KSI project Safety and Occupational Health.