



November 2017

Monthly Financial Results





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0020FY18 **FCRPS Summary Statement of Revenues and Expenses** Run Date/Run Time: December 13,2017/ 10:49
 Requesting BL: CORPORATE BUSINESS UNIT Through the Month Ended November 30, 2017 Data Source: PFMS
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 16%

	FY 2017		FY 2018	FY 2018
	Actuals: FYTD	Actuals	SOY Budget	Actuals: FYTD
Operating Revenues				
1 Gross Sales (excluding bookout adjustment) <Note 3	\$ 539,075	\$ 3,461,945	\$ 3,497,204	\$ 537,804
2 Bookout adjustment to Sales	(1,456)	(21,453)	-	(695)
3 Miscellaneous Revenues	11,852	70,957	69,825	11,013
4 U.S. Treasury Credits	14,714	58,328	97,772	22,726
5 Total Operating Revenues	564,185	3,569,777	3,664,800	570,848
Operating Expenses				
Power System Generation Resources				
Operating Generation Resources				
6 Columbia Generating Station	56,930	317,646	270,262	40,560
7 Bureau of Reclamation	23,183	148,390	164,609	20,192
8 Corps of Engineers	32,756	247,048	256,057	32,198
9 Long-term Contract Generating Projects	1,932	11,225	12,754	2,036
10 Operating Generation Settlement Payment	3,275	16,667	22,612	3,833
11 Non-Operating Generation	172	743	1,500	182
12 Gross Contracted Power Purchases and Augmentation Power Purch	3,733	169,045	100,534	21,076
13 Bookout Adjustment to Power Purchases	(1,456)	(21,453)	-	(684)
14 Exchanges & Settlements <Note 3	31,139	219,265	241,794	34,741
15 Renewables	4,771	32,234	38,255	3,388
16 Generation Conservation	16,374	117,407	129,027	16,281
17 Subtotal Power System Generation Resources	172,807	1,258,217	1,237,404	173,803
18 Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	12,508	83,801	95,793	9,908
19 Power Services Non-Generation Operations	12,145	77,169	91,599	10,677
20 Transmission Operations	22,385	144,518	170,409	23,549
21 Transmission Maintenance	22,207	166,929	170,235	25,169
22 Transmission Engineering	9,285	53,240	56,565	6,888
23 Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	1,194	25,921	8,859	538
24 Transmission Reimbursables	2,366	10,704	9,915	1,083
25 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	56,095	290,612	321,211	55,203
BPA Internal Support				
26 Additional Post-Retirement Contribution	5,945	27,026	27,652	4,609
27 Agency Services G&A	17,985	121,727	141,035	19,741
28 Other Income, Expenses & Adjustments	72	(1,721)	(10,000)	(197)
29 Non-Federal Debt Service	34,326	241,255	272,323	48,987
30 Depreciation & Amortization	80,873	484,974	509,845	83,482
31 Total Operating Expenses	450,192	2,984,373	3,102,845	463,442
32 Net Operating Revenues (Expenses)	113,993	585,405	561,955	107,407
Interest Expense and (Income)				
33 Interest Expense	47,044	285,988	245,736	39,756
34 AFUDC	(6,155)	(33,042)	(29,420)	(5,720)
35 Interest Income	(496)	(6,109)	(2,200)	(503)
36 Net Interest Expense (Income)	40,393	246,836	214,116	33,533
37 Net Revenues (Expenses)	\$ 73,599	\$ 338,569	\$ 347,840	\$ 73,873

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
 <2 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.
 <3 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0021FY18 **Power Services Summary Statement of Revenues and Expenses** Run Date/Time: December 13, 2017 10:50
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended November 30, 2017 Data Source: PFMS
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 16%

	FY 2017		FY 2018		FY 2018
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Actuals: FYTD
Operating Revenues					
1 Gross Sales (excluding bookout adjustment) <Note 2	\$ 390,762	\$ 2,539,837	\$ 2,592,707	\$ 2,603,367	\$ 385,483
2 Bookout Adjustment to Sales	(1,456)	(21,453)	-	-	(695)
3 Miscellaneous Revenues	4,236	29,466	28,504	28,383	4,631
4 Inter-Business Unit	18,513	114,993	108,430	113,642	19,885
5 U.S. Treasury Credits	14,714	58,328	97,772	97,772	22,726
6 Total Operating Revenues	426,769	2,721,171	2,827,413	2,843,164	432,030
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
7 Columbia Generating Station	56,930	317,646	270,146	270,262	40,560
8 Bureau of Reclamation	23,183	148,390	164,609	164,609	20,192
9 Corps of Engineers	32,756	247,048	256,057	256,057	32,198
10 Long-term Contract Generating Projects	1,932	11,225	12,595	12,754	2,036
11 Operating Generation Settlement Payment	3,275	16,667	22,612	22,612	3,833
12 Non-Operating Generation	172	743	1,500	1,500	182
13 Gross Contracted Power Purchases and Aug Power Purchases	3,733	169,045	100,634	100,534	21,076
14 Bookout Adjustment to Power Purchases	(1,456)	(21,453)	-	-	(684)
15 Residential Exchange/IOU Settlement Benefits <Note 2	31,139	219,265	241,313	241,794	34,741
16 Renewables	4,770	32,280	38,332	38,332	3,388
17 Generation Conservation	16,374	117,413	126,267	129,027	16,283
18 Subtotal Power System Generation Resources	172,806	1,258,268	1,234,066	1,237,481	173,804
19 Power Services Transmission Acquisition and Ancillary Services	28,706	206,164	215,045	216,828	24,363
20 Power Non-Generation Operations	12,145	77,176	90,411	91,599	10,756
21 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	56,079	291,361	321,821	321,821	55,256
BPA Internal Support					
22 Additional Post-Retirement Contribution	3,108	13,106	14,962	13,883	2,314
23 Agency Services G&A	8,186	55,003	64,391	65,088	9,079
24 Other Income, Expenses & Adjustments	(51)	(661)	(128,728)	(10,000)	(83)
25 Non-Federal Debt Service	30,414	219,040	490,562	258,344	46,597
26 Depreciation & Amortization	38,131	224,047	230,888	230,888	39,244
27 Total Operating Expenses	349,524	2,343,503	2,533,417	2,425,931	361,330
28 Net Operating Revenues (Expenses)	77,245	377,668	293,995	417,233	70,700
Interest Expense and (Income)					
29 Interest Expense	22,502	136,208	105,435	85,763	14,472
30 AFUDC	(1,905)	(11,465)	(8,379)	(9,420)	(2,463)
31 Interest Income	(93)	(3,065)	(1,483)	(520)	136
32 Net Interest Expense (Income)	20,504	121,678	95,572	75,823	12,145
33 Net Revenues (Expenses)	\$ 56,742	\$ 255,990	\$ 198,423	\$ 341,411	\$ 58,555

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
 <2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.



Report ID: 0023FY18

Transmission Services Summary Statement of Revenues and Expenses

Run Date/Time: December 13, 2017/ 10:50

Requesting BL: TRANSMISSION BUSINESS UNIT

Through the Month Ended November 30, 2017

Data Source: PFMS

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

% of Year Elapsed = 16%

		A	B	C		D	E
		FY 2017		FY 2018			FY 2018
		Actuals: FYTD	Actuals	Rate Case	SOY Budget		Actuals: FYTD
Operating Revenues							
1	Sales	\$ 148,313	\$ 922,108	\$ 893,151	\$ 893,837		\$ 152,321
2	Miscellaneous Revenues	7,616	41,491	41,183	41,441		6,382
3	Inter-Business Unit Revenues	16,178	128,126	117,982	121,168		14,589
4	Total Operating Revenues	172,107	1,091,725	1,052,316	1,056,446		173,292
Operating Expenses							
5	Transmission Operations	22,385	144,518	167,050	170,409		23,549
6	Transmission Maintenance	22,207	166,929	176,580	170,235		25,169
7	Transmission Engineering	9,285	53,240	56,351	56,565		6,888
8	Trans Services Transmission Acquisition and Ancillary Services	19,707	140,914	119,461	122,496		20,423
9	Transmission Reimbursables	2,366	15,646	9,929	9,915		1,083
	BPA Internal Support						
10	Additional Post-Retirement Contribution	2,837	13,920	14,946	13,769		2,295
11	Agency Services G&A	9,799	66,724	78,994	75,947		10,662
12	Other Income, Expenses & Adjustments	120	(1,045)	(7,548)	-		(112)
13	Depreciation & Amortization	42,742	260,927	278,958	278,958		44,238
14	Total Operating Expenses	131,448	861,773	894,721	898,294		134,195
15	Net Operating Revenues (Expenses)	40,660	229,952	157,596	158,152		39,097
Interest Expense and (Income)							
16	Interest Expense	27,142	164,121	176,449	166,816		26,424
17	AFUDC	(4,250)	(21,577)	(24,733)	(20,000)		(3,257)
18	Interest Income	(403)	(3,045)	(3,497)	(1,680)		(639)
19	Net Interest Expense (Income)	22,489	139,499	148,219	145,136		22,528
20	Net Revenues (Expenses)	\$ 18,170	\$ 90,453	\$ 9,377	\$ 13,016		\$ 16,569

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0027FY18	BPA Statement of Capital Expenditures	Run Date/Run Time: December 13, 2017/ 10:41
Requesting BL: CORPORATE BUSINESS UNIT	FYTD Through the Month Ended November 30, 2017	Data Source: PFMS
Unit of Measure: \$Thousands	Preliminary Unaudited	% of Year Elapsed = 16%

		A	B	C	D
		FY 2018		FY 2018	FY 2018
		Rate Case	SOY Budget	Actuals: FYTD	Actuals / SOY Budget
Transmission Business Unit					
1	MAIN GRID	\$ 2,911	\$ 14,189	\$ 273	2%
2	AREA & CUSTOMER SERVICE	79,324	91,937	10,319	11%
3	SYSTEM REPLACEMENTS	315,118	306,627	58,785	19%
4	UPGRADES & ADDITIONS	84,413	53,214	8,235	15%
5	ENVIRONMENT CAPITAL	7,580	7,345	482	7%
	PFIA				
6	MISC. PFIA PROJECTS	6,854	39,192	327	1%
7	GENERATOR INTERCONNECTION	13,708	31,346	63	0%
8	SPECTRUM RELOCATION	1,371	1,726	94	5%
9	CAPITAL INDIRECT, undistributed	-		(4,327)	0%
10	LAPSE FACTOR	-	-	-	0%
11	TOTAL Transmission Business Unit	511,278	545,577	74,250	14%
Power Business Unit					
12	BUREAU OF RECLAMATION <Note 1	85,023	52,853	5,560	11%
13	CORPS OF ENGINEERS <Note 1	159,023	157,209	19,764	13%
14	GENERATION CONSERVATION	-	-	-	0%
15	POWER INFORMATION TECHNOLOGY	5,000	5,000	1,379	28%
16	FISH & WILDLIFE <Note 2	50,532	50,532	2,065	4%
17	LAPSE FACTOR	-	-	-	0%
18	TOTAL Power Business Unit	299,578	265,594	28,768	11%
Corporate Business Unit					
19	CORPORATE BUSINESS UNIT	16,533	16,500	984	6%
20	UNALLOCATED HEADROOM	-	-	-	0%
21	TOTAL Corporate Business Unit	16,533	16,500	984	6%
22	TOTAL BPA Capital Expenditures	\$ 827,390	\$ 827,671	\$ 104,002	13%

< 1 Excludes projects funded by federal appropriations.
 < 2 Amounts are reported as regulatory assets and not utility plant



Report ID: 0060FY18 **Power Services Detailed Statement of Revenues and Expenses** Run Date\Time: December 13, 2017 09:07
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended November 30, 2017 Data Source: PFMS
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 16%

	A	B	C	D
	FY 2017	FY 2018		FY 2018
	Actuals	Rate Case	SOY Budget	Actuals
Operating Revenues				
1 Gross Sales (excluding bookout adjustment) <Note 2	\$ 2,539,837	\$ 2,592,707	\$ 2,603,367	\$ 385,483
2 Bookout Adjustment to Sales	(21,453)	-	-	(695)
3 Miscellaneous Revenues	29,466	28,504	28,383	4,631
4 Inter-Business Unit	114,993	108,430	113,642	19,885
5 U.S. Treasury Credits	58,328	97,772	97,772	22,726
6 Total Operating Revenues	2,721,171	2,827,413	2,843,164	432,030
Operating Expenses				
Power System Generation Resources				
Operating Generation				
7 COLUMBIA GENERATING STATION	317,646	270,146	270,262	40,560
8 BUREAU OF RECLAMATION	148,390	164,609	164,609	20,192
9 CORPS OF ENGINEERS	247,048	256,057	256,057	32,198
10 LONG-TERM CONTRACT GENERATING PROJECTS	11,225	12,595	12,754	2,036
11 Sub-Total	724,309	703,407	703,682	94,986
Operating Generation Settlements and Other Payments				
12 COLVILLE GENERATION SETTLEMENT	16,667	22,612	22,612	3,833
13 Sub-Total	16,667	22,612	22,612	3,833
Non-Operating Generation				
14 TROJAN DECOMMISSIONING	280	1,000	1,000	112
15 WNP-1&3 O&M	464	500	500	70
16 Sub-Total	743	1,500	1,500	182
Gross Contracted Power Purchases (excluding bookout adjustments)				
17 PNCA HEADWATER BENEFITS	3,427	3,100	3,000	511
18 PURCHASES FOR SERVICE AT TIER 2 RATES	26,580	37,050	37,050	3,327
19 OTHER POWER PURCHASES - (e.g. Short-Term)	139,037	60,484	60,484	17,238
20 Sub-Total	169,045	100,634	100,534	21,076
21 Bookout Adjustments to Contracted Power Purchases	(21,453)	-	-	(684)
Augmentation Power Purchases				
22 AUGMENTATION POWER PURCHASES	-	-	-	-
23 Sub-Total	-	-	-	-
Exchanges & Settlements				
24 RESIDENTIAL EXCHANGE PROGRAM <Note 2	219,265	241,313	241,794	34,741
25 Sub-Total	219,265	241,313	241,794	34,741
Renewable Generation				
26 RENEWABLES	32,280	38,332	38,332	3,388
27 Sub-Total	\$ 32,280	\$ 38,332	\$ 38,332	\$ 3,388



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY18 **Power Services Detailed Statement of Revenues and Expenses** Run Date\Time: December 13, 2017 09:07
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended November 30, 2017 Data Source: PFMS
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 16%

	A	B	C	D
	FY 2017	FY 2018		FY 2018
	Actuals	Rate Case	SOY Budget	Actuals
Generation Conservation				
28 DSM TECHNOLOGY	\$ -	\$ -	\$ -	\$ -
29 CONSERVATION PURCHASES	72,548	71,785	74,586	10,115
30 CONSERVATION INFRASTRUCTURE	20,437	27,149	26,296	3,468
31 DR & SMART GRID	729	856	1,457	100
32 LOW INCOME ENERGY EFFICIENCY	5,415	5,523	5,523	118
33 REIMBURSABLE ENERGY EFFICIENCY DEVELOPMENT	5,586	8,000	8,000	389
34 LEGACY	581	590	590	-
35 MARKET TRANSFORMATION	12,117	12,364	12,575	2,093
36 CONSERVATION RATE CREDIT (CRC)	-	-	-	-
37 Sub-Total	117,413	126,267	129,027	16,283
38 Power System Generation Sub-Total	1,258,268	1,234,066	1,237,481	173,804
Power Non-Generation Operations				
Power Services System Operations				
39 INFORMATION TECHNOLOGY	5,822	6,976	7,736	559
40 GENERATION PROJECT COORDINATION	6,082	6,174	4,944	340
41 SLICE IMPLEMENTATION	502	1,024	477	91
42 Sub-Total	12,407	14,174	13,158	990
Power Services Scheduling				
43 OPERATIONS SCHEDULING	8,718	10,054	9,739	1,355
44 OPERATIONS PLANNING	6,274	8,528	7,951	811
45 Sub-Total	14,992	18,582	17,690	2,167
Power Services Marketing and Business Support				
46 POWER R&D	5,116	4,705	4,518	571
47 SALES & SUPPORT	20,378	22,885	20,420	3,717
48 STRATEGY, FINANCE & RISK MGMT <Note 3	12,707	16,852	23,305	1,754
49 EXECUTIVE AND ADMINISTRATIVE SERVICES	3,501	4,120	3,859	231
50 CONSERVATION SUPPORT	8,075	9,094	8,650	1,326
51 Sub-Total	49,777	57,655	60,752	7,599
52 Power Non-Generation Operations Sub-Total	77,176	90,411	91,599	10,756
Power Services Transmission Acquisition and Ancillary Services				
PBL Transmission Acquisition and Ancillary Services				
53 POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	110,288	108,555	108,555	12,374
54 3RD PARTY GTA WHEELING	82,405	91,759	93,279	9,474
55 POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	1,396	2,251	2,515	434
56 GENERATION INTEGRATION / WIT-TS	12,074	12,480	12,480	2,081
57 TELEMETERING/EQUIP REPLACEMENT	-	-	-	-
58 Power Svcs Trans Acquisition and Ancillary Services Sub-Total	206,164	215,045	216,828	24,363
Fish and Wildlife/USF&W/Planning Council/Environmental Req				
BPA Fish and Wildlife				
59 Fish & Wildlife	254,556	276,713	276,713	47,405
60 USF&W Lower Snake Hatcheries	26,040	33,483	33,483	5,632
61 Planning Council	10,766	11,624	11,624	2,219
62 Fish and Wildlife/USF&W/Planning Council Sub-Total	\$ 291,361	\$ 321,821	\$ 321,821	\$ 55,256



Report ID: 0060FY18 **Power Services Detailed Statement of Revenues and Expenses** Run Date\Time: December 13, 2017 09:07
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended November 30, 2017 Data Source: PFMS
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 16%

	A	B	C	D
	FY 2017	FY 2018		FY 2018
	Actuals	Rate Case	SOY Budget	Actuals
BPA Internal Support				
63 Additional Post-Retirement Contribution	\$ 13,106	\$ 14,962	\$ 13,883	\$ 2,314
64 Agency Services G&A (excludes direct project support)	55,003	64,391	65,088	9,079
65 BPA Internal Support Sub-Total	68,109	79,353	78,971	11,393
66 Bad Debt Expense	2	-	-	-
67 Other Income, Expenses, Adjustments	(663)	(128,728)	(10,000)	(83)
Non-Federal Debt Service				
68 Energy Northwest Debt Service				
COLUMBIA GENERATING STATION DEBT SVC	116,938	184,737	149,433	27,615
69 WNP-1 DEBT SVC	34,033	60,431	40,406	6,724
70 WNP-3 DEBT SVC	58,832	236,158	59,270	10,719
71 Sub-Total	209,803	481,326	249,109	45,058
72 Non-Energy Northwest Debt Service				
CONSERVATION DEBT SVC	-	-	-	-
73 COWLITZ FALLS DEBT SVC	7,302	7,302	7,301	1,217
74 NORTHERN WASCO DEBT SVC	1,935	1,934	1,934	323
75 Sub-Total	9,237	9,236	9,235	1,539
76 Non-Federal Debt Service Sub-Total	219,040	490,562	258,344	46,597
77 Depreciation	139,289	144,092	144,092	22,811
78 Amortization	84,758	86,796	86,796	16,433
79 Total Operating Expenses	2,343,503	2,533,417	2,425,931	361,330
80 Net Operating Revenues (Expenses)	377,668	293,995	417,233	70,700
Interest Expense and (Income)				
81 Federal Appropriation	116,233	83,295	64,549	10,921
82 Capitalization Adjustment	(45,937)	(45,937)	(45,937)	(7,656)
83 Borrowings from US Treasury	53,443	56,449	55,523	9,209
84 Customer Prepaid Power Purchases	12,469	11,628	11,628	1,997
85 AFUDC	(11,465)	(8,379)	(9,420)	(2,463)
86 Interest Income	(3,065)	(1,483)	(520)	136
87 Net Interest Expense (Income)	121,678	95,572	75,823	12,145
88 Total Expenses	2,465,181	2,628,989	2,501,753	373,476
89 Net Revenues (Expenses)	\$ 255,990	\$ 198,423	\$ 341,411	\$ 58,555

- <1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.
- <3 Strategy, Finance and Risk Management project reporting includes the four 2018 KSI projects Commercial Operations, Long-term Finance and Rates, Asset Management and Business Information Systems.



Report ID: 0061FY18 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: December 13, 2017 10:26
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended November 30, 2017 Data Source: PFMS
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 16%

	A	B	C	D
	FY 2017	FY 2018		FY 2018
	Actuals	Rate Case	SOY Budget	Actuals
Operating Revenues				
Sales				
Network				
1 Network Integration	\$ 133,535	\$ 131,608	\$ 131,608	\$ 22,077
2 Other Network	446,492	446,049	445,330	72,964
3 Intertie	76,257	68,913	68,913	10,999
4 Other Direct Sales	265,824	246,580	247,985	46,280
5 Miscellaneous Revenues	41,491	41,183	41,441	6,382
6 Inter-Business Unit Revenues	128,126	117,982	121,168	14,589
7 Total Operating Revenues	1,091,725	1,052,316	1,056,446	173,292
Operating Expenses				
Transmission Operations				
System Operations				
8 INFORMATION TECHNOLOGY	9,903	8,523	10,832	1,787
9 POWER SYSTEM DISPATCHING	13,722	16,082	14,894	2,419
10 CONTROL CENTER SUPPORT	23,567	26,398	25,822	3,613
11 TECHNICAL OPERATIONS <Note 2	7,864	14,397	12,226	1,070
12 STRATEGIC INTEGRATION	2,028	1,404	2,922	273
13 TRANSMISSION SYSTEM OPERATOR	165	1,100	1,100	79
14 SUBSTATION OPERATIONS	23,444	25,452	24,591	3,688
15 Sub-Total	80,693	93,355	92,386	12,929
Scheduling				
16 RESERVATIONS	1,211	1,498	1,121	206
17 PRE-SCHEDULING	211	426	255	27
18 REAL-TIME SCHEDULING	5,062	4,765	5,577	811
19 SCHEDULING TECHNICAL SUPPORT	3,656	4,099	4,008	632
20 SCHEDULING AFTER-THE-FACT	305	542	192	39
21 Sub-Total	10,445	11,330	11,153	1,715
Marketing and Business Support				
22 TRANSMISSION SALES	2,524	3,491	2,704	452
23 MKTG TRANSMISSION FINANCE	-	-	-	-
24 MKTG CONTRACT MANAGEMENT	4,465	4,861	4,455	655
25 MKTG TRANSMISSION BILLING	2,093	2,518	2,193	325
26 MKTG BUSINESS STRAT & ASSESS <Note 3	7,948	6,285	8,521	1,275
27 Marketing Sub-Total	17,030	17,156	17,873	2,707
28 EXECUTIVE AND ADMIN SERVICES	16,908	22,488	23,764	3,001
29 LEGAL SUPPORT	2,304	1,716	2,267	449
30 TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE <Note 4	9,847	12,464	13,292	1,537
31 AIRCRAFT SERVICES	882	2,982	3,333	168
32 LOGISTICS SERVICES	5,861	4,916	5,618	915
33 SECURITY ENHANCEMENTS	547	644	723	127
34 Business Support Sub-Total	36,350	45,209	48,997	6,197
35 Transmission Operations Sub-Total	\$ 144,518	\$ 167,050	\$ 170,409	\$ 23,549



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY18 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: December 13, 2017 10:26
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended November 30, 2017 Data Source: PFMS
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 16%

	A	B	C	D	
	FY 2017	FY 2018		FY 2018	
	Actuals	Rate Case	SOY Budget	Actuals	
Transmission Maintenance					
System Maintenance					
36	NON-ELECTRIC MAINTENANCE	\$ 28,872	\$ 32,058	\$ 29,654	\$ 4,411
37	SUBSTATION MAINTENANCE	30,860	36,046	31,244	5,793
38	TRANSMISSION LINE MAINTENANCE	27,574	29,817	29,636	4,631
39	SYSTEM PROTECTION CONTROL MAINTENANCE	14,921	15,640	15,687	2,470
40	POWER SYSTEM CONTROL MAINTENANCE	21,589	20,437	22,123	3,756
41	JOINT COST MAINTENANCE	190	148	35	46
42	SYSTEM MAINTENANCE MANAGEMENT	8,348	7,779	8,133	1,211
43	ROW MAINTENANCE	10,401	9,944	7,144	981
44	HEAVY MOBILE EQUIP MAINT	427	18	()	(234)
45	TECHNICAL TRAINING	2,796	2,471	2,848	378
46	VEGETATION MANAGEMENT	16,784	17,354	18,816	1,144
47	Sub-Total	162,762	171,712	165,319	24,586
Environmental Operations					
48	ENVIRONMENTAL ANALYSIS	6	8	-	1
49	POLLUTION PREVENTION AND ABATEMENT	4,161	4,860	4,915	583
50	Sub-Total	4,166	4,868	4,915	583
51	Transmission Maintenance Sub-Total	166,929	176,580	170,235	25,169
Transmission Engineering					
System Development					
52	RESEARCH & DEVELOPMENT	8,576	7,129	7,993	1,051
53	TSD PLANNING AND ANALYSIS	21,601	21,292	24,468	2,975
54	CAPITAL TO EXPENSE TRANSFER	6,896	4,285	3,401	415
55	NERC / WECC COMPLIANCE	12,684	19,750	17,164	1,710
56	ENVIRONMENTAL POLICY/PLANNING	1,192	1,695	1,599	211
57	ENG RATING AND COMPLIANCE	2,291	2,200	1,940	526
58	Sub-Total	53,240	56,351	56,565	6,888
59	Transmission Engineering Sub-Total	53,240	56,351	56,565	6,888
Trans. Services Transmission Acquisition and Ancillary Services					
BBL Acquisition and Ancillary Products and Services					
60	ANCILLARY SERVICES PAYMENTS	102,947	95,480	100,687	17,646
61	OTHER PAYMENTS TO POWER SERVICES	9,407	10,729	10,729	1,788
62	STATION SERVICES PAYMENTS	2,639	2,221	2,221	451
63	Sub-Total	114,993	108,430	113,637	19,885
Non-BBL Acquisition and Ancillary Products and Services					
64	LEASED FACILITIES	6,128	5,746	5,444	934
65	GENERAL TRANSFER AGREEMENTS (SETTLEMENT)	198	-	3	1
66	NON-BBL ANCILLARY SERVICES	11,850	97	97	29
67	OVERSUPPLY DISPLACEMENT COSTS	2,239	-	-	-
68	RELIABILITY DEMAND RESPONSE/REDISPATCH	5,506	5,188	3,316	(427)
69	Sub-Total	25,921	11,031	8,859	538
70	Trans. Svcs. Acquisition and Ancillary Services Sub-Total	140,914	119,461	122,496	20,423
Transmission Reimbursables					
Reimbursables					
71	EXTERNAL REIMBURSABLE SERVICES	14,459	8,810	8,794	927
72	INTERNAL REIMBURSABLE SERVICES	1,187	1,120	1,121	156
73	Sub-Total	15,646	9,929	9,915	1,083
74	Transmission Reimbursables Sub-Total	\$ 15,646	\$ 9,929	\$ 9,915	\$ 1,083



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	A	B	C	D
	FY 2017	FY 2018		FY 2018
	Actuals	Rate Case	SOY Budget	Actuals
BPA Internal Support				
75 Additional Post-Retirement Contribution	\$ 13,920	\$ 14,946	\$ 13,769	\$ 2,295
76 Agency Services G & A (excludes direct project support)	66,724	78,994	75,947	10,662
77 BPA Internal Support Subtotal	80,644	93,940	89,716	12,957
Other Income, Expenses, and Adjustments				
78 Bad Debt Expense	48	-	-	-
79 Other Income, Expenses, Adjustments	(1,093)	-	-	(112)
80 Undistributed Reduction	-	(7,548)	-	-
81 Depreciation	258,767	276,767	276,767	43,873
82 Amortization	2,160	2,191	2,191	365
83 Total Operating Expenses	861,773	894,721	898,294	134,195
84 Net Operating Revenues (Expenses)	229,952	157,596	158,152	39,097
Interest Expense and (Income)				
85 Federal Appropriation	8,628	1,659	578	89
86 Capitalization Adjustment	(18,968)	(18,968)	(18,968)	(3,161)
87 Borrowings from US Treasury	94,921	101,560	104,181	17,353
88 Debt Service Reassignment	14,341	7,860	6,843	1,140
89 Customer Advances	4,454	4,386	4,504	727
90 Lease Financing	60,745	79,952	69,679	10,277
91 AFUDC	(21,577)	(24,733)	(20,000)	(3,257)
92 Interest Income	(3,045)	(3,497)	(1,680)	(639)
93 Net Interest Expense (Income)	139,499	148,219	145,136	22,528
94 Total Expenses	1,001,272	1,042,940	1,043,430	156,723
95 Net Revenues (Expenses)	\$ 90,453	\$ 9,377	\$ 13,016	\$ 16,569

- <1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <2 Technical Operations project reporting includes the 2018 KSI project Commercial Operations.
- <3 Marketing Business Strategy and Assessment project reporting includes the three 2018 KSI projects Long-term Finance and Rates, Asset Management and Business Information Systems.
- <4 Transmission Services Internal General & Administrative reporting includes the 2018 KSI project Safety and Occupational Health.