



October 2017

Monthly Financial Results





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0020FY18 **FCRPS Summary Statement of Revenues and Expenses** Run Date/Run Time: November 15, 2017/ 09:37
 Requesting BL: CORPORATE BUSINESS UNIT Through the Month Ended October 31, 2017 Data Source: PFMS
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 8%

		A	B	C	D
		FY 2017		FY 2018	FY 2018
		Actuals: FYTD	Actuals	SOY Budget	Actuals: FYTD
Operating Revenues					
1	Gross Sales (excluding bookout adjustment) <Note 3	\$ 261,254	\$ 3,461,945	\$ 3,497,204	\$ 264,827
2	Bookout adjustment to Sales	(632)	(21,453)	-	(348)
3	Miscellaneous Revenues	5,673	70,957	69,825	5,492
4	U.S. Treasury Credits	6,983	58,328	97,772	9,108
5	Total Operating Revenues	273,278	3,569,777	3,664,800	279,079
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
6	Columbia Generating Station	28,615	317,646	270,262	20,280
7	Bureau of Reclamation	9,167	148,390	164,609	4,110
8	Corps of Engineers	16,320	247,048	256,057	12,242
9	Long-term Contract Generating Projects	1,288	11,225	12,754	560
10	Operating Generation Settlement Payment	1,638	16,667	22,612	1,916
11	Non-Operating Generation	86	743	1,500	91
12	Gross Contracted Power Purchases and Augmentation Power Purch	(4,072)	169,045	100,534	5,258
13	Bookout Adjustment to Power Purchases	(632)	(21,453)	-	(348)
14	Exchanges & Settlements <Note 3	14,480	219,265	241,794	16,341
15	Renewables	2,562	32,234	38,255	1,181
16	Generation Conservation	9,129	117,407	129,027	4,416
17	Subtotal Power System Generation Resources	78,581	1,258,217	1,237,404	66,047
18	Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	5,074	83,801	95,793	4,554
19	Power Services Non-Generation Operations	5,704	77,169	91,599	5,253
20	Transmission Operations	9,893	144,518	170,409	12,389
21	Transmission Maintenance	10,429	166,929	170,235	11,512
22	Transmission Engineering	3,124	53,240	56,565	3,659
23	Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	617	25,921	8,859	622
24	Transmission Reimbursables	1,366	10,704	9,915	473
25	Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	26,479	290,612	321,211	26,449
BPA Internal Support					
26	Additional Post-Retirement Contribution	2,973	27,026	27,652	2,304
27	Agency Services G&A	7,840	121,727	141,035	9,833
28	Other Income, Expenses & Adjustments	144	(1,721)	(10,000)	(58)
29	Non-Federal Debt Service	17,163	241,255	272,323	24,494
30	Depreciation & Amortization	40,412	484,974	509,845	42,718
31	Total Operating Expenses	209,800	2,984,373	3,102,845	210,249
32	Net Operating Revenues (Expenses)	63,478	585,405	561,955	68,830
Interest Expense and (Income)					
33	Interest Expense	23,528	285,988	245,736	20,096
34	AFUDC	(2,954)	(33,042)	(29,420)	(2,831)
35	Interest Income	(246)	(6,109)	(2,200)	(269)
36	Net Interest Expense (Income)	20,328	246,836	214,116	16,996
37	Net Revenues (Expenses)	\$ 43,150	\$ 338,569	\$ 347,840	\$ 51,834

- <1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <2 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Ancillary Services.
- <3 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0021FY18 **Power Services Summary Statement of Revenues and Expenses** Run Date/Time: November 15, 2017 08:25
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended October 31, 2017 Data Source: PFMS
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 8%

		FY 2017		FY 2018		FY 2018
		Actuals: FYTD	Actuals	Rate Case	SOY Budget	Actuals: FYTD
Operating Revenues						
1	Gross Sales (excluding bookout adjustment) <Note 2	\$ 188,629	\$ 2,539,837	\$ 2,592,707	\$ 2,603,367	\$ 190,240
2	Bookout Adjustment to Sales	(632)	(21,453)	-	-	(348)
3	Miscellaneous Revenues	2,167	29,466	28,504	28,383	2,383
4	Inter-Business Unit	7,510	114,993	108,430	113,642	9,792
5	U.S. Treasury Credits	6,983	58,328	97,772	97,772	9,108
6	Total Operating Revenues	204,657	2,721,171	2,827,413	2,843,164	211,175
Operating Expenses						
Power System Generation Resources						
Operating Generation Resources						
7	Columbia Generating Station	28,615	317,646	270,146	270,262	20,280
8	Bureau of Reclamation	9,167	148,390	164,609	164,609	4,110
9	Corps of Engineers	16,320	247,048	256,057	256,057	12,242
10	Long-term Contract Generating Projects	1,288	11,225	12,595	12,754	560
11	Operating Generation Settlement Payment	1,638	16,667	22,612	22,612	1,916
12	Non-Operating Generation	86	743	1,500	1,500	91
13	Gross Contracted Power Purchases and Aug Power Purchases	(4,072)	169,045	100,634	100,534	5,258
14	Bookout Adjustment to Power Purchases	(632)	(21,453)	-	-	(348)
15	Residential Exchange/IOU Settlement Benefits <Note 2	14,480	219,265	241,313	241,794	16,341
16	Renewables	2,562	32,280	38,332	38,332	1,181
17	Generation Conservation	9,129	117,413	126,267	129,027	4,416
18	Subtotal Power System Generation Resources	78,580	1,258,268	1,234,066	1,237,481	66,047
19	Power Services Transmission Acquisition and Ancillary Services	13,315	206,164	215,045	216,828	12,102
20	Power Non-Generation Operations	5,703	77,176	90,411	91,599	5,264
21	Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	26,432	291,361	321,821	321,821	26,442
BPA Internal Support						
22	Additional Post-Retirement Contribution	1,554	13,106	14,962	13,883	1,157
23	Agency Services G&A	3,626	55,003	64,391	65,088	4,496
24	Other Income, Expenses & Adjustments	(18)	(661)	(128,728)	(10,000)	(16)
25	Non-Federal Debt Service	15,207	219,040	490,562	258,344	23,299
26	Depreciation & Amortization	19,070	224,047	230,888	230,888	20,617
27	Total Operating Expenses	163,469	2,343,503	2,533,417	2,425,931	159,409
28	Net Operating Revenues (Expenses)	41,188	377,668	293,995	417,233	51,766
Interest Expense and (Income)						
29	Interest Expense	11,318	136,208	105,435	85,763	7,300
30	AFUDC	(872)	(11,465)	(8,379)	(9,420)	(1,222)
31	Interest Income	(95)	(3,065)	(1,483)	(520)	49
32	Net Interest Expense (Income)	10,350	121,678	95,572	75,823	6,127
33	Net Revenues (Expenses)	\$ 30,838	\$ 255,990	\$ 198,423	\$ 341,411	\$ 45,640

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through



Report ID: 0023FY18	Transmission Services Summary Statement of Revenues and Expenses	Run Date/Time: November 15, 2017/ 08:27
Requesting BL: TRANSMISSION BUSINESS UNIT	Through the Month Ended October 31, 2017	Data Source: PFMS
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Elapsed = 8%

		A	B	C	D	E
		FY 2017		FY 2018		FY 2018
		Actuals: FYTD	Actuals	Rate Case	SOY Budget	Actuals: FYTD
Operating Revenues						
1	Sales	\$ 72,625	\$ 922,108	\$ 893,151	\$ 893,837	\$ 74,587
2	Miscellaneous Revenues	3,505	41,491	41,183	41,441	3,109
3	Inter-Business Unit Revenues	8,193	128,126	117,982	121,168	7,554
4	Total Operating Revenues	84,324	1,091,725	1,052,316	1,056,446	85,249
Operating Expenses						
5	Transmission Operations	9,893	144,518	167,050	170,409	12,389
6	Transmission Maintenance	10,429	166,929	176,580	170,235	11,512
7	Transmission Engineering	3,124	53,240	56,351	56,565	3,659
8	Trans Services Transmission Acquisition and Ancillary Services	8,127	140,914	119,461	122,496	10,413
9	Transmission Reimbursables	1,366	15,646	9,929	9,915	473
BPA Internal Support						
10	Additional Post-Retirement Contribution	1,419	13,920	14,946	13,769	1,147
11	Agency Services G&A	4,214	66,724	78,994	75,947	5,336
12	Other Income, Expenses & Adjustments	162	(1,045)	(7,548)	-	(42)
13	Depreciation & Amortization	21,343	260,927	278,958	278,958	22,101
14	Total Operating Expenses	60,078	861,773	894,721	898,294	66,990
15	Net Operating Revenues (Expenses)	24,246	229,952	157,596	158,152	18,259
Interest Expense and (Income)						
16	Interest Expense	13,510	164,121	176,449	166,816	13,367
17	AFUDC	(2,082)	(21,577)	(24,733)	(20,000)	(1,609)
18	Interest Income	(151)	(3,045)	(3,497)	(1,680)	(318)
19	Net Interest Expense (Income)	11,278	139,499	148,219	145,136	11,440
20	Net Revenues (Expenses)	\$ 12,968	\$ 90,453	\$ 9,377	\$ 13,016	\$ 6,820

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.



Report ID: 0027FY18

Requesting BL: CORPORATE BUSINESS UNIT

Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures

FYTD Through the Month Ended October 31, 2017

Preliminary Unaudited

Run Date/Run Time: November 15, 2017/ 09:40

Data Source: PFMS

8%

		FY 2018		FY 2018	FY 2018
		Rate Case	SOY Budget	Actuals: FYTD	Actuals / SOY Budget
Transmission Business Unit					
1	MAIN GRID	\$ 2,911	\$ 14,189	\$ 168	1%
2	AREA & CUSTOMER SERVICE	79,324	91,937	3,613	4%
3	SYSTEM REPLACEMENTS	315,118	306,627	27,430	9%
4	UPGRADES & ADDITIONS	84,413	53,214	3,911	7%
5	ENVIRONMENT CAPITAL	7,580	7,345	157	2%
<u>PFIA</u>					
6	MISC. PFIA PROJECTS	6,854	39,192	152	0%
7	GENERATOR INTERCONNECTION	13,708	31,346	19	0%
8	SPECTRUM RELOCATION	1,371	1,726	44	3%
9	CAPITAL INDIRECT, undistributed	-	-	(860)	0%
10	LAPSE FACTOR	-	-	-	0%
11	TOTAL Transmission Business Unit	511,278	545,577	34,634	6%
Power Business Unit					
12	BUREAU OF RECLAMATION <Note 1	85,023	52,853	4,282	8%
13	CORPS OF ENGINEERS <Note 1	159,023	157,209	9,266	6%
14	GENERATION CONSERVATION	-	-	-	0%
15	POWER INFORMATION TECHNOLOGY	5,000	5,000	493	10%
16	FISH & WILDLIFE <Note 2	50,532	50,532	1,372	3%
17	LAPSE FACTOR	-	-	-	0%
18	TOTAL Power Business Unit	299,578	265,594	15,411	6%
Corporate Business Unit					
19	CORPORATE BUSINESS UNIT	16,533	16,500	747	5%
20	UNALLOCATED HEADROOM <Note 3	-	-	-	0%
21	TOTAL Corporate Business Unit	16,533	16,500	747	5%
22	TOTAL BPA Capital Expenditures	\$ 827,390	\$ 827,671	\$ 50,792	6%

< 1 Excludes projects funded by federal appropriations.

< 2 Amounts are reported as regulatory assets and not utility plant



Report ID: 0060FY18 **Power Services Detailed Statement of Revenues and Expenses** Run Date\Time: November 15, 2017 08:28
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended October 31, 2017 Data Source: PFMS
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 8%

	A	B	C	D
	FY 2017	FY 2018		FY 2018
	Actuals	Rate Case	SOY Budget	Actuals
Operating Revenues				
1 Gross Sales (excluding bookout adjustment) <Note 2	\$ 2,539,837	\$ 2,592,707	\$ 2,603,367	\$ 190,240
2 Bookout Adjustment to Sales	(21,453)	-	-	(348)
3 Miscellaneous Revenues	29,466	28,504	28,383	2,383
4 Inter-Business Unit	114,993	108,430	113,642	9,792
5 U.S. Treasury Credits	58,328	97,772	97,772	9,108
6 Total Operating Revenues	2,721,171	2,827,413	2,843,164	211,175
Operating Expenses				
Power System Generation Resources				
Operating Generation				
7 COLUMBIA GENERATING STATION	317,646	270,146	270,262	20,280
8 BUREAU OF RECLAMATION	148,390	164,609	164,609	4,110
9 CORPS OF ENGINEERS	247,048	256,057	256,057	12,242
10 LONG-TERM CONTRACT GENERATING PROJECTS	11,225	12,595	12,754	560
11 Sub-Total	724,309	703,407	703,682	37,192
Operating Generation Settlements and Other Payments				
12 COLVILLE GENERATION SETTLEMENT	16,667	22,612	22,612	1,916
13 Sub-Total	16,667	22,612	22,612	1,916
Non-Operating Generation				
14 TROJAN DECOMMISSIONING	280	1,000	1,000	56
15 WNP-1&3 O&M	464	500	500	35
16 Sub-Total	743	1,500	1,500	91
Gross Contracted Power Purchases (excluding bookout adjustments)				
17 PNCA HEADWATER BENEFITS	3,427	3,100	3,000	263
18 PURCHASES FOR SERVICE AT TIER 2 RATES	26,580	37,050	37,050	5,323
19 OTHER POWER PURCHASES - (e.g. Short-Term)	139,037	60,484	60,484	(328)
20 Sub-Total	169,045	100,634	100,534	5,258
21 Bookout Adjustments to Contracted Power Purchases	(21,453)	-	-	(348)
Augmentation Power Purchases				
22 AUGMENTATION POWER PURCHASES	-	-	-	-
23 Sub-Total	-	-	-	-
Exchanges & Settlements				
24 RESIDENTIAL EXCHANGE PROGRAM <Note 2	219,265	241,313	241,794	16,341
25 Sub-Total	219,265	241,313	241,794	16,341
Renewable Generation				
26 RENEWABLES	32,280	38,332	38,332	1,181
27 Sub-Total	\$ 32,280	\$ 38,332	\$ 38,332	\$ 1,181



Report ID: 0060FY18 **Power Services Detailed Statement of Revenues and Expenses** Run Date\Time: November 15, 2017 08:28
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended October 31, 2017 Data Source: PFMS
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 8%

	A	B	C	D
	FY 2017	FY 2018		FY 2018
	Actuals	Rate Case	SOY Budget	Actuals
Generation Conservation				
28 DSM TECHNOLOGY	\$ -	\$ -	\$ -	\$ -
29 CONSERVATION PURCHASES	72,548	71,785	74,586	1,902
30 CONSERVATION INFRASTRUCTURE	20,437	27,149	26,296	1,201
31 DR & SMART GRID	729	856	1,457	53
32 LOW INCOME ENERGY EFFICIENCY	5,415	5,523	5,523	5
33 REIMBURSABLE ENERGY EFFICIENCY DEVELOPMENT	5,586	8,000	8,000	207
34 LEGACY	581	590	590	-
35 MARKET TRANSFORMATION	12,117	12,364	12,575	1,048
36 CONSERVATION RATE CREDIT (CRC)	-	-	-	-
37 Sub-Total	117,413	126,267	129,027	4,416
38 Power System Generation Sub-Total	1,258,268	1,234,066	1,237,481	66,047
Power Non-Generation Operations				
Power Services System Operations				
39 INFORMATION TECHNOLOGY	5,822	6,976	7,736	286
40 GENERATION PROJECT COORDINATION	6,082	6,174	4,944	(57)
41 SLICE IMPLEMENTATION	502	1,024	477	44
42 Sub-Total	12,407	14,174	13,158	272
Power Services Scheduling				
43 OPERATIONS SCHEDULING	8,718	10,054	9,739	670
44 OPERATIONS PLANNING	6,274	8,528	7,951	436
45 Sub-Total	14,992	18,582	17,690	1,105
Power Services Marketing and Business Support				
46 POWER R&D	5,116	4,705	4,518	284
47 SALES & SUPPORT	20,378	22,885	20,420	1,792
48 STRATEGY, FINANCE & RISK MGMT <Note 3	12,707	16,852	23,305	887
49 EXECUTIVE AND ADMINISTRATIVE SERVICES	3,501	4,120	3,859	98
50 CONSERVATION SUPPORT	8,075	9,094	8,650	827
51 Sub-Total	49,777	57,655	60,752	3,887
52 Power Non-Generation Operations Sub-Total	77,176	90,411	91,599	5,264
Power Services Transmission Acquisition and Ancillary Services				
PBL Transmission Acquisition and Ancillary Services				
53 POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	110,288	108,555	108,555	6,509
54 3RD PARTY GTA WHEELING	82,405	91,759	93,279	4,328
55 POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	1,396	2,251	2,515	226
56 GENERATION INTEGRATION / WIT-TS	12,074	12,480	12,480	1,040
57 TELEMETERING/EQUIP REPLACEMT	-	-	-	-
58 Power Svcs Trans Acquisition and Ancillary Services Sub-Total	206,164	215,045	216,828	12,102
Fish and Wildlife/USF&W/Planning Council/Environmental Req				
BPA Fish and Wildlife				
59 Fish & Wildlife	254,556	276,713	276,713	22,303
60 USF&W Lower Snake Hatcheries	26,040	33,483	33,483	2,790
61 Planning Council	10,766	11,624	11,624	1,349
62 Fish and Wildlife/USF&W/Planning Council Sub-Total	\$ 291,361	\$ 321,821	\$ 321,821	\$ 26,442



Report ID: 0060FY18 **Power Services Detailed Statement of Revenues and Expenses** Run Date\Time: November 15, 2017 08:28
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended October 31, 2017 Data Source: PFMS
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 8%

	A	B		C	D
	FY 2017	FY 2018			FY 2018
	Actuals	Rate Case	SOY Budget		Actuals
BPA Internal Support					
63 Additional Post-Retirement Contribution	\$ 13,106	\$ 14,962	\$ 13,883		\$ 1,157
64 Agency Services G&A (excludes direct project support)	55,003	64,391	65,088		4,496
65 BPA Internal Support Sub-Total	68,109	79,353	78,971		5,653
66 Bad Debt Expense	2	-	-		-
67 Other Income, Expenses, Adjustments	(663)	(128,728)	(10,000)		(16)
Non-Federal Debt Service					
Energy Northwest Debt Service					
68 COLUMBIA GENERATING STATION DEBT SVC	116,938	184,737	149,433		13,807
69 WNP-1 DEBT SVC	34,033	60,431	40,406		3,362
70 WNP-3 DEBT SVC	58,832	236,158	59,270		5,359
71 Sub-Total	209,803	481,326	249,109		22,529
Non-Energy Northwest Debt Service					
72 CONSERVATION DEBT SVC	-	-	-		-
73 COWLITZ FALLS DEBT SVC	7,302	7,302	7,301		608
74 NORTHERN WASCO DEBT SVC	1,935	1,934	1,934		161
75 Sub-Total	9,237	9,236	9,235		770
76 Non-Federal Debt Service Sub-Total	219,040	490,562	258,344		23,299
77 Depreciation	139,289	144,092	144,092		11,410
78 Amortization	84,758	86,796	86,796		9,207
79 Total Operating Expenses	2,343,503	2,533,417	2,425,931		159,409
80 Net Operating Revenues (Expenses)	377,668	293,995	417,233		51,766
Interest Expense and (Income)					
81 Federal Appropriation	116,233	83,295	64,549		5,460
82 Capitalization Adjustment	(45,937)	(45,937)	(45,937)		(3,828)
83 Borrowings from US Treasury	53,443	56,449	55,523		4,665
84 Customer Prepaid Power Purchases	12,469	11,628	11,628		1,002
85 AFUDC	(11,465)	(8,379)	(9,420)		(1,222)
86 Interest Income	(3,065)	(1,483)	(520)		49
87 Net Interest Expense (Income)	121,678	95,572	75,823		6,127
88 Total Expenses	2,465,181	2,628,989	2,501,753		165,535
89 Net Revenues (Expenses)	\$ 255,990	\$ 198,423	\$ 341,411		\$ 45,640

- <1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.
- <3 Strategy, Finance and Risk Management project reporting includes the four 2018 KSI projects Commercial Operations, Long-term Finance and Rates, Asset Management and Business Information Systems.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY18 Transmission Services Detailed Statement of Revenues and Expenses Run Date/Time: November 15, 2017 09:42
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended October 31, 2017 Data Source: PFMS
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 8%

	A	B	C	D
	FY 2017	FY 2018		FY 2018
	Actuals	Rate Case	SOY Budget	Actuals
Operating Revenues				
Sales				
Network				
1 Network Integration	\$ 133,535	\$ 131,608	\$ 131,608	\$ 10,352
2 Other Network	446,492	446,049	445,330	37,026
3 Intertie	76,257	68,913	68,913	5,648
4 Other Direct Sales	265,824	246,580	247,985	21,561
5 Miscellaneous Revenues	41,491	41,183	41,441	3,109
6 Inter-Business Unit Revenues	128,126	117,982	121,168	7,554
7 Total Operating Revenues	1,091,725	1,052,316	1,056,446	85,249
Operating Expenses				
Transmission Operations				
System Operations				
8 INFORMATION TECHNOLOGY	9,903	8,523	10,832	837
9 POWER SYSTEM DISPATCHING	13,722	16,082	14,894	1,302
10 CONTROL CENTER SUPPORT	23,567	26,398	25,822	2,118
11 TECHNICAL OPERATIONS <Note 2	7,864	14,397	12,226	545
12 STRATEGIC INTEGRATION	2,028	1,404	2,922	133
13 TRANSMISSION SYSTEM OPERATOR	165	1,100	1,100	23
14 SUBSTATION OPERATIONS	23,444	25,452	24,591	1,856
15 Sub-Total	80,693	93,355	92,386	6,816
Scheduling				
16 RESERVATIONS	1,211	1,498	1,121	108
17 PRE-SCHEDULING	211	426	255	13
18 REAL-TIME SCHEDULING	5,062	4,765	5,577	402
19 SCHEDULING TECHNICAL SUPPORT	3,656	4,099	4,008	331
20 SCHEDULING AFTER-THE-FACT	305	542	192	20
21 Sub-Total	10,445	11,330	11,153	874
Marketing and Business Support				
22 TRANSMISSION SALES	2,524	3,491	2,704	232
23 MKTG TRANSMISSION FINANCE	-	-	-	-
24 MKTG CONTRACT MANAGEMENT	4,465	4,861	4,455	349
25 MKTG TRANSMISSION BILLING	2,093	2,518	2,193	174
26 MKTG BUSINESS STRAT & ASSESS <Note 3	7,948	6,285	8,521	753
27 Marketing Sub-Total	17,030	17,156	17,873	1,508
28 EXECUTIVE AND ADMIN SERVICES	16,908	22,488	23,764	1,512
29 LEGAL SUPPORT	2,304	1,716	2,267	215
30 TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE <Note 4	9,847	12,464	13,292	710
31 AIRCRAFT SERVICES	882	2,982	3,333	53
32 LOGISTICS SERVICES	5,861	4,916	5,618	613
33 SECURITY ENHANCEMENTS	547	644	723	88
34 Business Support Sub-Total	36,350	45,209	48,997	3,192
35 Transmission Operations Sub-Total	\$ 144,518	\$ 167,050	\$ 170,409	\$ 12,389



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY18 Transmission Services Detailed Statement of Revenues and Expenses Run Date/Time: November 15, 2017 09:42
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended October 31, 2017 Data Source: PFMS
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 8%

	A	B	C	D	
	FY 2017	FY 2018		FY 2018	
	Actuals	Rate Case	SOY Budget	Actuals	
Transmission Maintenance					
System Maintenance					
36	NON-ELECTRIC MAINTENANCE	\$ 28,872	\$ 32,058	\$ 29,654	\$ 2,164
37	SUBSTATION MAINTENANCE	30,860	36,046	31,244	3,293
38	TRANSMISSION LINE MAINTENANCE	27,574	29,817	29,636	2,173
39	SYSTEM PROTECTION CONTROL MAINTENANCE	14,921	15,640	15,687	1,322
40	POWER SYSTEM CONTROL MAINTENANCE	21,589	20,437	22,123	2,194
41	JOINT COST MAINTENANCE	190	148	35	42
42	SYSTEM MAINTENANCE MANAGEMENT	8,348	7,779	8,133	370
43	ROW MAINTENANCE	10,401	9,944	7,144	240
44	HEAVY MOBILE EQUIP MAINT	427	18	(0)	(351)
45	TECHNICAL TRAINING	2,796	2,471	2,848	207
46	VEGETATION MANAGEMENT	16,784	17,354	18,816	(421)
47	Sub-Total	162,762	171,712	165,319	11,232
Environmental Operations					
48	ENVIRONMENTAL ANALYSIS	6	8	-	-
49	POLLUTION PREVENTION AND ABATEMENT	4,161	4,860	4,915	280
50	Sub-Total	4,166	4,868	4,915	280
51	Transmission Maintenance Sub-Total	166,929	176,580	170,235	11,512
Transmission Engineering					
System Development					
52	RESEARCH & DEVELOPMENT	8,576	7,129	7,993	558
53	TSD PLANNING AND ANALYSIS	21,601	21,292	24,468	1,808
54	CAPITAL TO EXPENSE TRANSFER	6,896	4,285	3,401	190
55	NERC / WECC COMPLIANCE	12,684	19,750	17,164	817
56	ENVIRONMENTAL POLICY/PLANNING	1,192	1,695	1,599	112
57	ENG RATING AND COMPLIANCE	2,291	2,200	1,940	174
58	Sub-Total	53,240	56,351	56,565	3,659
59	Transmission Engineering Sub-Total	53,240	56,351	56,565	3,659
Trans. Services Transmission Acquisition and Ancillary Services					
BBL Acquisition and Ancillary Products and Services					
60	ANCILLARY SERVICES PAYMENTS	102,947	95,480	100,687	8,684
61	OTHER PAYMENTS TO POWER SERVICES	9,407	10,729	10,729	894
62	STATION SERVICES PAYMENTS	2,639	2,221	2,221	214
63	Sub-Total	114,993	108,430	113,637	9,792
Non-BBL Acquisition and Ancillary Products and Services					
64	LEASED FACILITIES	6,128	5,746	5,444	499
65	GENERAL TRANSFER AGREEMENTS (SETTLEMENT)	198		3	
66	NON-BBL ANCILLARY SERVICES	11,850	97	97	15
67	OVERSUPPLY DISPLACEMENT COSTS	2,239	-	-	-
68	RELIABILITY DEMAND RESPONSE/REDISPATCH	5,506	5,188	3,316	107
69	Sub-Total	25,921	11,031	8,859	622
70	Trans. Svcs. Acquisition and Ancillary Services Sub-Total	140,914	119,461	122,496	10,413
Transmission Reimbursables					
Reimbursables					
71	EXTERNAL REIMBURSABLE SERVICES	14,459	8,810	8,794	405
72	INTERNAL REIMBURSABLE SERVICES	1,187	1,120	1,121	68
73	Sub-Total	15,646	9,929	9,915	473
74	Transmission Reimbursables Sub-Total	\$ 15,646	\$ 9,929	\$ 9,915	\$ 473



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	A	B	C	D
	FY 2017	FY 2018		FY 2018
	Actuals	Rate Case	SOY Budget	Actuals
BPA Internal Support				
75 Additional Post-Retirement Contribution	\$ 13,920	\$ 14,946	\$ 13,769	\$ 1,147
76 Agency Services G & A (excludes direct project support)	66,724	78,994	75,947	5,336
77 BPA Internal Support Subtotal	80,644	93,940	89,716	6,484
Other Income, Expenses, and Adjustments				
78 Bad Debt Expense	48	-	-	-
79 Other Income, Expenses, Adjustments	(1,093)	-	-	(42)
80 Undistributed Reduction	-	(7,548)	-	-
81 Depreciation	258,767	276,767	276,767	21,918
82 Amortization	2,160	2,191	2,191	182
83 Total Operating Expenses	861,773	894,721	898,294	66,990
84 Net Operating Revenues (Expenses)	229,952	157,596	158,152	18,259
Interest Expense and (Income)				
85 Federal Appropriation	8,628	1,659	578	44
86 Capitalization Adjustment	(18,968)	(18,968)	(18,968)	(1,581)
87 Borrowings from US Treasury	94,921	101,560	104,181	8,798
88 Debt Service Reassignment	14,341	7,860	6,843	570
89 Customer Advances	4,454	4,386	4,504	366
90 Lease Financing	60,745	79,952	69,679	5,169
91 AFUDC	(21,577)	(24,733)	(20,000)	(1,609)
92 Interest Income	(3,045)	(3,497)	(1,680)	(318)
93 Net Interest Expense (Income)	139,499	148,219	145,136	11,440
94 Total Expenses	1,001,272	1,042,940	1,043,430	78,430
95 Net Revenues (Expenses)	\$ 90,453	\$ 9,377	\$ 13,016	\$ 6,820

- <1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <2 Technical Operations project reporting includes the 2018 KSI project Commercial Operations.
- <3 Marketing Business Strategy and Assessment project reporting includes the three 2018 KSI projects Long-term Finance and Rates, Asset Management and Business Information Systems.
- <4 Transmission Services Internal General & Administrative reporting includes the 2018 KSI project Safety and Occupational Health.