



August 2016

Monthly Financial Results





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0020FY16

Requesting BL: CORPORATE BUSINESS UNIT

Unit of measure: \$ Thousands

FCRPS Summary Statement of Revenues and Expenses

Through the Month Ended August 31, 2016

Preliminary/ Unaudited

Run Date/Run Time: September 13,2016/ 05:23

Data Source: EPM Data Warehouse

% of Year Elapsed = 92%

	FY 2015		FY 2016		FY 2016
	Actuals: FYTD	Actuals	SOY Budget	Current EOY Forecast	
Operating Revenues					
1 Gross Sales (excluding bookout adjustment) <Note 3	\$ 3,082,896	\$ 3,301,965	\$ 3,431,397	\$ 3,307,484	\$ 3,047,333
2 Bookout adjustment to Sales	(41,954)	(44,504)	-	(18,937)	(21,429)
3 Miscellaneous Revenues	53,781	64,654	85,588	77,419	71,714
4 U.S. Treasury Credits	76,775	82,316	95,707	85,941	76,826
Total Operating Revenues	3,171,498	3,404,432	3,612,692	3,451,907	3,174,444
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
6 Columbia Generating Station	299,072	318,231	261,448	258,248	229,672
7 Bureau of Reclamation	117,998	134,284	155,318	137,614	119,948
8 Corps of Engineers	204,844	230,742	242,885	237,919	207,276
9 Long-term Contract Generating Projects	24,248	26,074	22,601	20,559	19,212
10 Operating Generation Settlement Payment	16,733	18,555	19,323	19,323	15,858
11 Non-Operating Generation	1,387	1,126	1,600	1,240	1,154
12 Gross Contracted Power Purchases and Augmentation Power Purch	107,048	120,968	48,515	126,788	123,532
13 Bookout Adjustment to Power Purchases	(41,954)	(44,504)	-	(18,937)	(21,429)
14 Exchanges & Settlements <Note 3	186,302	200,265	219,100	219,100	202,769
15 Renewables	28,213	31,382	38,883	38,197	33,432
16 Generation Conservation	31,712	43,432	135,495	129,520	109,835
Subtotal Power System Generation Resources	975,603	1,080,554	1,145,168	1,169,571	1,041,259
18 Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	56,240	60,814	69,993	71,534	55,823
19 Power Services Non-Generation Operations	67,762	77,116	92,215	81,872	68,724
20 Transmission Operations	118,948	133,793	163,471	142,509	130,930
21 Transmission Maintenance	143,649	166,157	153,719	156,225	135,277
22 Transmission Engineering	50,262	57,251	53,906	54,404	45,217
23 Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	20,416	21,255	21,670	20,764	12,871
24 Transmission Reimbursables	9,089	10,641	8,227	7,777	14,579
25 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements BPA Internal Support	267,507	298,303	309,904	312,444	271,664
26 Additional Post-Retirement Contribution	34,502	37,638	38,286	34,183	31,335
27 Agency Services G&A	104,355	120,064	131,937	134,879	116,512
28 Other Income, Expenses & Adjustments	(25,621)	(28,047)	(32,252)	1,711	1,482
29 Non-Federal Debt Service	207,432	228,965	798,166	250,086	230,268
30 Depreciation & Amortization	410,753	447,984	462,573	467,573	431,106
Total Operating Expenses	2,440,898	2,712,486	3,416,983	2,905,531	2,587,047
Net Operating Revenues (Expenses)	730,600	691,946	195,709	546,376	587,397
Interest Expense and (Income)					
33 Interest Expense	325,518	355,854	383,052	351,747	323,556
34 AFUDC	(48,392)	(53,217)	(53,617)	(37,600)	(36,554)
35 Interest Income	(13,813)	(15,345)	(13,158)	(12,221)	(12,658)
Net Interest Expense (Income)	263,312	287,292	308,277	300,926	274,344
Net Revenues (Expenses)	\$ 467,288	\$ 404,654	\$ (112,568)	\$ 245,451	\$ 313,053
38 Transmission Net Revenues (Expenses)	110,610	99,390	99,616	106,336	112,898
39 Power Net Revenues (Expenses)	362,814	311,747	(32,913)	147,073	207,073
40 Net Revenue Modifications <Note 4	(236,323)	(268,562)	71,542	(315,142)	(289,261)
Adjusted Net Revenues	\$ 237,102	\$ 142,575	\$ 138,245	\$ (61,729)	\$ 30,710

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.

<3 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.

<4 Adjusted Net Revenues is a non-GAAP metric designed to report net revenues after removing the effect of certain debt management actions not considered to be related to ongoing FCRPS operations.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0021FY16 **Power Services Summary Statement of Revenues and Expenses** Run Date/Time: September 13, 2016 05:23
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended August 31, 2016 Data Source: EPM Data Warehouse
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 92%

	FY 2015		FY 2016			
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
Operating Revenues						
1 Gross Sales (excluding bookout adjustment) <Note 2	\$ 2,250,989	\$ 2,399,397	\$ 2,522,140	\$ 2,518,204	\$ 2,398,305	\$ 2,216,412
2 Bookout Adjustment to Sales	(41,954)	(44,504)	-	-	(18,937)	(21,429)
3 Miscellaneous Revenues	24,181	30,389	37,541	37,140	28,990	25,028
4 Inter-Business Unit	111,187	121,260	115,750	121,164	117,425	107,040
5 U.S. Treasury Credits	76,775	82,316	95,707	95,707	85,941	76,826
6 Total Operating Revenues	2,421,179	2,588,858	2,771,138	2,772,215	2,611,725	2,403,877
Operating Expenses						
Power System Generation Resources						
Operating Generation Resources						
7 Columbia Generating Station	299,072	318,231	262,948	261,448	258,248	229,672
8 Bureau of Reclamation	117,998	134,284	156,818	155,318	137,614	119,948
9 Corps of Engineers	204,844	230,742	243,885	242,885	237,919	207,276
10 Long-term Contract Generating Projects	24,248	26,074	22,303	22,601	20,559	19,212
11 Operating Generation Settlement Payment	16,733	18,555	19,323	19,323	19,323	15,858
12 Non-Operating Generation	1,387	1,126	1,600	1,600	1,240	1,154
13 Gross Contracted Power Purchases and Aug Power Purchases	107,048	120,968	48,400	48,515	126,788	123,532
14 Bookout Adjustment to Power Purchases	(41,954)	(44,504)	-	-	(18,937)	(21,429)
15 Residential Exchange/IOU Settlement Benefits <Note 2	186,302	200,265	218,975	219,100	219,100	202,769
16 Renewables	28,290	31,464	40,987	38,973	38,197	33,461
17 Generation Conservation	31,712	43,432	136,649	135,495	129,520	109,835
18 Subtotal Power System Generation Resources	975,681	1,080,637	1,151,888	1,145,258	1,169,571	1,041,288
19 Power Services Transmission Acquisition and Ancillary Services	148,346	160,065	186,998	191,117	183,469	162,053
20 Power Non-Generation Operations	67,800	77,154	96,542	92,215	81,872	68,734
21 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	268,127	298,978	310,539	310,539	313,144	272,479
BPA Internal Support						
22 Additional Post-Retirement Contribution	17,251	18,819	19,143	19,143	17,743	16,265
23 Agency Services G&A	48,584	55,693	53,138	58,661	62,426	53,404
24 Other Income, Expenses & Adjustments	(26,981)	(27,799)	(97,577)	(20,000)	383	278
25 Non-Federal Debt Service	169,832	188,159	594,308	594,308	218,427	201,248
26 Depreciation & Amortization	205,981	224,188	222,551	222,551	227,551	208,189
27 Total Operating Expenses	1,874,621	2,075,895	2,537,530	2,613,792	2,274,586	2,023,939
28 Net Operating Revenues (Expenses)	546,557	512,963	233,608	158,423	337,138	379,938
Interest Expense and (Income)						
29 Interest Expense	200,135	218,861	214,027	214,027	206,725	189,141
30 AFUDC	(8,354)	(8,664)	(10,731)	(10,731)	(8,600)	(7,652)
31 Interest Income	(8,037)	(8,981)	(11,961)	(11,961)	(8,063)	(8,624)
32 Net Interest Expense (Income)	183,743	201,216	191,336	191,336	190,062	172,865
33 Net Revenues (Expenses)	\$ 362,814	\$ 311,747	\$ 42,272	\$ (32,913)	\$ 147,076	\$ 207,073
34 Net Revenue Modifications <Note 3	(236,323)	(268,562)	-	71,542	(315,142)	(289,261)
35 Power Modified Net Revenue	\$ 126,491	\$ 43,185	\$ 42,272	\$ 38,629	\$ (168,065)	\$ (82,188)

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
 <2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.
 <3 In 2016, the scope of PMNR is broadened to include a revenue requirement adjustment that enables the use of cash to assist with the transition of the Energy Efficiency program costs from capital to expense. PMNR is a non-GAAP metric.



Report ID: 0023FY16 **Transmission Services Summary Statement of Revenues and Expenses** Run Date/Time: September 13, 2016/ 05:23
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended August 31, 2016 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 92%

	A	B	C	D	E <Note 1>	F
	FY 2015		FY 2016			FY 2016
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
Operating Revenues						
1 Sales	\$ 831,907	\$ 902,568	\$ 933,410	\$ 913,193	\$ 909,179	\$ 830,921
2 Miscellaneous Revenues	29,600	34,265	39,042	48,448	48,429	46,686
3 Inter-Business Unit Revenues	92,924	100,136	121,422	121,404	113,052	107,128
4 Total Operating Revenues	954,431	1,036,969	1,093,874	1,083,046	1,070,660	984,735
Operating Expenses						
5 Transmission Operations	118,948	133,793	155,274	163,471	142,509	130,930
6 Transmission Maintenance	143,649	166,157	162,552	153,719	156,225	135,277
7 Transmission Engineering	50,262	57,251	54,421	53,906	54,404	45,217
8 Trans Services Transmission Acquisition and Ancillary Services	131,603	142,514	141,447	142,834	138,189	119,911
9 Transmission Reimbursables	9,089	10,641	9,641	8,227	7,777	14,579
BPA Internal Support						
10 Additional Post-Retirement Contribution	17,251	18,819	19,143	19,143	16,440	15,070
11 Agency Services G&A	55,771	64,371	62,895	73,276	72,452	63,108
12 Other Income, Expenses & Adjustments	1,442	(161)	(2,100)	(12,252)	1,328	1,249
13 Depreciation & Amortization	204,772	223,795	240,022	240,022	240,022	222,916
14 Total Operating Expenses	732,788	817,180	843,294	842,346	829,346	748,256
15 Net Operating Revenues (Expenses)	221,643	219,789	250,579	240,700	241,314	236,479
Interest Expense and (Income)						
16 Interest Expense	156,846	171,316	193,167	193,167	169,136	156,517
17 AFUDC	(40,038)	(44,553)	(42,886)	(42,886)	(29,000)	(28,902)
18 Interest Income	(5,776)	(6,364)	(9,197)	(9,197)	(5,158)	(4,034)
19 Net Interest Expense (Income)	111,032	120,399	141,083	141,083	134,978	123,581
20 Net Revenues (Expenses)	\$ 110,610	\$ 99,390	\$ 109,496	\$ 99,616	\$ 106,336	\$ 112,898

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.



Report ID: 0027FY16

Requesting BL: CORPORATE BUSINESS UNIT

Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures

FYTD Through the Month Ended August 31, 2016

Preliminary Unaudited

Run Date/Run Time: September 13, 2016/ 05:41

Data Source: EPM Data Warehouse

% of Year Elapsed = 92%

		A	B	C	D	E
		FY 2016		FY 2016	FY 2016	
		SOY Budget	Current EOY Forecast	Actuals: FYTD	Actuals / SOY Budget	Actuals / Forecast
Transmission Business Unit						
1	MAIN GRID	\$ 36,042	\$ 28,645	\$ 30,749	85%	107%
2	AREA & CUSTOMER SERVICE	94,243	116,371	97,427	103%	84%
3	SYSTEM REPLACEMENTS	329,910	292,456	205,162	62%	70%
4	UPGRADES & ADDITIONS	146,387	143,003	123,807	85%	87%
5	ENVIRONMENT CAPITAL	6,992	10,447	7,585	108%	73%
<u>PFIA</u>						
6	MISC. PFIA PROJECTS	6,156	2,689	2,205	36%	82%
7	GENERATOR INTERCONNECTION	13,222	(41)	(25)	0%	62%
8	SPECTRUM RELOCATION	985	246	93	9%	38%
9	CAPITAL INDIRECT, undistributed	()	-	15,497	0%	0%
10	LAPSE FACTOR	-	-	-	0%	0%
11	TOTAL Transmission Business Unit	633,937	593,817	482,499	76%	81%
Power Business Unit						
12	BUREAU OF RECLAMATION <Note 1	57,200	41,640	35,912	63%	86%
13	CORPS OF ENGINEERS <Note 1	150,300	145,360	130,335	87%	90%
14	GENERATION CONSERVATION	-	-	-	0%	0%
15	POWER INFORMATION TECHNOLOGY	5,196	5,639	4,596	88%	81%
16	FISH & WILDLIFE <Note 2	40,000	25,000	12,942	32%	52%
17	LAPSE FACTOR	-	-	-	0%	0%
18	TOTAL Power Business Unit	252,696	217,639	183,785	73%	84%
Corporate Business Unit						
19	CORPORATE BUSINESS UNIT	21,158	20,180	15,131	72%	75%
20	TOTAL Corporate Business Unit	21,158	20,180	15,131	72%	75%
21	TOTAL BPA Capital Expenditures	\$ 907,791	\$ 831,636	\$ 681,415	75%	82%

< 1 Excludes projects funded by federal appropriations.

< 2 Amounts are reported as regulatory assets and not utility plant



Report ID: 0060FY16 **Power Services Detailed Statement of Revenues and Expenses** Run Date\Time: September 13, 2016 05:24
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended August 31, 2016 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 92%

	A	B	C	D <Note 1	E	F
	FY 2015	FY 2016			FY 2016	FY 2016
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Operating Revenues						
1 Gross Sales (excluding bookout adjustment) <Note 2	\$ 2,399,397	\$ 2,522,140	\$ 2,518,204	\$ 2,398,305	\$ 2,216,412	92%
2 Bookout Adjustment to Sales	(44,504)	-	-	(18,937)	(21,429)	113%
3 Miscellaneous Revenues	30,389	37,541	37,140	28,990	25,028	86%
4 Inter-Business Unit	121,260	115,750	121,164	117,425	107,040	91%
5 U.S. Treasury Credits	82,316	95,707	95,707	85,941	76,826	89%
6 Total Operating Revenues	2,588,858	2,771,138	2,772,215	2,611,725	2,403,877	92%
Operating Expenses						
Power System Generation Resources						
Operating Generation						
7 COLUMBIA GENERATING STATION	318,231	262,948	261,448	258,248	229,672	89%
8 BUREAU OF RECLAMATION	134,284	156,818	155,318	137,614	119,948	87%
9 CORPS OF ENGINEERS	230,742	243,885	242,885	237,919	207,276	87%
10 LONG-TERM CONTRACT GENERATING PROJECTS	26,074	22,303	22,601	20,559	19,212	93%
11 Sub-Total	709,330	685,954	682,252	654,340	576,108	88%
Operating Generation Settlements and Other Payments						
12 COLVILLE GENERATION SETTLEMENT	18,555	19,323	19,323	19,323	15,858	82%
13 Sub-Total	18,555	19,323	19,323	19,323	15,858	82%
Non-Operating Generation						
14 TROJAN DECOMMISSIONING	716	800	800	734	688	94%
15 WNP-1&3 O&M	409	800	800	506	466	92%
16 Sub-Total	1,126	1,600	1,600	1,240	1,154	93%
Gross Contracted Power Purchases (excluding bookout adjustments)						
17 PNCA HEADWATER BENEFITS	3,089	3,000	3,115	3,115	2,020	65%
18 PURCHASES FOR SERVICE AT TIER 2 RATES	24,648	22,058	22,058	22,058	20,249	92%
19 OTHER POWER PURCHASES - (e.g. Short-Term)	93,230	23,342	23,342	101,616	101,264	100%
20 Sub-Total	120,968	48,400	48,515	126,788	123,532	97%
21 Bookout Adjustments to Contracted Power Purchases	(44,504)	-	-	(18,937)	(21,429)	113%
Augmentation Power Purchases						
22 AUGMENTATION POWER PURCHASES	-	-	-	-	-	0%
23 Sub-Total	-	-	-	-	-	0%
Exchanges & Settlements						
24 RESIDENTIAL EXCHANGE PROGRAM <Note 2	200,265	218,975	219,100	219,100	202,769	93%
25 Sub-Total	200,265	218,975	219,100	219,100	202,769	93%
Renewable Generation						
26 RENEWABLES	31,464	40,987	38,973	38,197	33,461	88%
27 Sub-Total	\$ 31,464	\$ 40,987	\$ 38,973	\$ 38,197	\$ 33,461	88%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY16 **Power Services Detailed Statement of Revenues and Expenses** Run Date/Time: September 13, 2016 05:24
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended August 31, 2016 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 92%

	A	B	C	D <small><Note 1</small>	E	F
	FY 2015	FY 2016			FY 2016	FY 2016
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Generation Conservation						
28 DSM TECHNOLOGY	\$ -	\$ -	\$ -	\$ -	\$ -	0%
29 CONSERVATION PURCHASES	-	-	76,996	78,312	70,370	90%
30 CONSERVATION INFRASTRUCTURE	15,756	101,932	24,034	24,642	19,406	79%
31 DR & SMART GRID	893	1,245	992	970	777	80%
32 LOW INCOME ENERGY EFFICIENCY	5,248	5,336	5,336	5,336	3,571	67%
33 REIMBURSABLE ENERGY EFFICIENCY DEVELOPMENT	8,218	15,000	15,000	7,124	4,142	58%
34 LEGACY	590	605	605	605	436	72%
35 MARKET TRANSFORMATION	12,728	12,531	12,531	12,531	11,134	89%
36 CONSERVATION RATE CREDIT (CRC)	-	-	-	-	-	0%
37 Sub-Total	43,432	136,649	135,495	129,520	109,835	85%
38 Power System Generation Sub-Total	1,080,637	1,151,888	1,145,258	1,169,571	1,041,288	89%
Power Non-Generation Operations						
Power Services System Operations						
39 INFORMATION TECHNOLOGY	6,190	5,805	4,217	4,987	5,429	109%
40 GENERATION PROJECT COORDINATION	5,008	7,735	9,035	9,385	3,892	41%
41 SLICE IMPLEMENTATION	846	1,101	882	809	744	92%
42 Sub-Total	12,044	14,642	14,134	15,181	10,066	66%
Power Services Scheduling						
43 OPERATIONS SCHEDULING	8,358	10,307	10,104	8,935	8,119	91%
44 OPERATIONS PLANNING	6,787	7,100	7,537	6,427	5,874	91%
45 Sub-Total	15,145	17,406	17,641	15,362	13,992	91%
Power Services Marketing and Business Support						
46 POWER R&D	6,772	6,033	6,601	6,011	4,981	83%
47 SALES & SUPPORT	18,293	22,049	21,740	20,153	18,346	91%
48 STRATEGY, FINANCE & RISK MGMT	11,986	22,628	17,864	13,406	11,010	82%
49 EXECUTIVE AND ADMINISTRATIVE SERVICES	4,783	4,326	5,613	4,072	2,864	70%
50 CONSERVATION SUPPORT	8,132	9,456	8,622	7,687	7,475	97%
51 Sub-Total	49,966	64,494	60,440	51,329	44,676	87%
52 Power Non-Generation Operations Sub-Total	77,154	96,542	92,215	81,872	68,734	84%
Power Services Transmission Acquisition and Ancillary Services						
PBL Transmission Acquisition and Ancillary Services						
53 POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	88,731	108,908	108,908	99,722	94,289	95%
54 3RD PARTY GTA WHEELING	58,137	63,567	67,297	68,838	53,068	77%
55 POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	2,677	2,381	2,696	2,696	2,755	102%
56 GENERATION INTEGRATION / WIT-TS	10,521	12,142	12,216	12,213	11,940	98%
57 TELEMETERING/EQUIP REPLACEMT	-	-	-	-	-	0%
58 Power Svcs Trans Acquisition and Ancillary Services Sub-Total	160,065	186,998	191,117	183,469	162,053	88%
Fish and Wildlife/USF&W/Planning Council/Environmental Req						
BPA Fish and Wildlife						
59 Fish & Wildlife	258,177	267,000	267,000	270,004	234,246	87%
60 USF&W Lower Snake Hatcheries	30,930	32,303	32,303	32,303	28,558	88%
61 Planning Council	9,870	11,236	11,236	10,836	9,675	89%
62 Fish and Wildlife/USF&W/Planning Council Sub-Total	\$ 298,978	\$ 310,539	\$ 310,539	\$ 313,144	\$ 272,479	87%



Report ID: 0060FY16 **Power Services Detailed Statement of Revenues and Expenses** Run Date\Time: September 13, 2016 05:24
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended August 31, 2016 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 92%

	A	B	C	D <Note 1	E	F
	FY 2015	FY 2016			FY 2016	FY 2016
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
BPA Internal Support						
63 Additional Post-Retirement Contribution	\$ 18,819	\$ 19,143	\$ 19,143	\$ 17,743	\$ 16,265	92%
64 Agency Services G&A (excludes direct project support)	55,693	53,138	58,661	62,426	53,404	86%
65 BPA Internal Support Sub-Total	74,512	72,281	77,804	80,170	69,668	87%
66 Bad Debt Expense	6	-	-	(2)	(2)	100%
67 Other Income, Expenses, Adjustments	(27,804)	(97,577)	(20,000)	385	280	73%
Non-Federal Debt Service						
Energy Northwest Debt Service						
68 COLUMBIA GENERATING STATION DEBT SVC	78,612	100,810	100,810	96,945	87,704	90%
69 WNP-1 DEBT SVC	40,144	258,325	258,325	43,122	40,533	94%
70 WNP-3 DEBT SVC	59,863	225,942	225,942	69,130	64,550	93%
71 Sub-Total	178,618	585,077	585,077	209,197	192,787	92%
Non-Energy Northwest Debt Service						
72 CONSERVATION DEBT SVC	312	-	-	-	-	0%
73 COWLITZ FALLS DEBT SVC	7,299	7,300	7,300	7,299	6,691	92%
74 NORTHERN WASCO DEBT SVC	1,929	1,931	1,931	1,931	1,770	92%
75 Sub-Total	9,541	9,231	9,231	9,230	8,461	92%
76 Non-Federal Debt Service Sub-Total	188,159	594,308	594,308	218,427	201,248	92%
77 Depreciation	134,641	140,201	140,201	139,201	127,057	91%
78 Amortization	89,548	82,350	82,350	88,350	81,133	92%
79 Total Operating Expenses	2,075,895	2,537,530	2,613,792	2,274,586	2,023,939	89%
80 Net Operating Revenues (Expenses)	512,963	233,608	158,423	337,138	379,938	113%
Interest Expense and (Income)						
81 Federal Appropriation	202,819	189,757	189,757	188,850	173,020	92%
82 Capitalization Adjustment	(45,937)	(45,937)	(45,937)	(45,937)	(42,109)	92%
83 Borrowings from US Treasury	47,939	56,935	56,935	50,539	46,033	91%
84 Customer Prepaid Power Purchases	14,041	13,273	13,273	13,273	12,197	92%
85 AFUDC	(8,664)	(10,731)	(10,731)	(8,600)	(7,652)	89%
86 Interest Income	(8,981)	(11,961)	(11,961)	(8,063)	(8,624)	107%
87 Net Interest Expense (Income)	201,216	191,336	191,336	190,062	172,865	91%
88 Total Expenses	2,277,111	2,728,866	2,805,128	2,464,648	2,196,804	89%
89 Net Revenues (Expenses)	\$ 311,747	\$ 42,272	\$ (32,913)	\$ 147,076	\$ 207,073	141%

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY16 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: September 13, 2016 05:36
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended August 31, 2016 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 92%

	A	B	C	D <small><Note 1</small>	E	F
	FY 2015	FY 2016			FY 2016	FY 2016
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Operating Revenues						
Sales						
Network						
1 Network Integration	\$ 133,327	\$ 132,025	\$ 132,025	\$ 129,566	\$ 121,331	94%
2 Other Network	449,743	457,006	440,202	438,460	399,478	91%
3 Intertie	68,147	76,152	75,847	74,059	67,705	91%
4 Other Direct Sales	251,351	268,228	265,119	267,095	242,408	91%
5 Miscellaneous Revenues	34,265	39,042	48,448	48,429	46,686	96%
6 Inter-Business Unit Revenues	100,136	121,422	121,404	113,052	107,128	95%
7 Total Operating Revenues	1,036,969	1,093,874	1,083,046	1,070,660	984,735	92%
Operating Expenses						
Transmission Operations						
System Operations						
8 INFORMATION TECHNOLOGY	8,103	10,377	5,536	8,442	8,761	104%
9 POWER SYSTEM DISPATCHING	13,209	13,536	14,031	13,531	12,452	92%
10 CONTROL CENTER SUPPORT	20,849	18,572	22,714	21,568	21,740	101%
11 TECHNICAL OPERATIONS	6,288	6,913	8,740	8,562	7,079	83%
12 ENERGY IMBALANCE MARKET	585	7,522	5,590	1,341	2,079	155%
13 SUBSTATION OPERATIONS	23,347	21,399	23,436	23,439	21,563	92%
14 Sub-Total	72,381	78,319	80,046	76,882	73,675	96%
Scheduling						
15 RESERVATIONS	1,156	1,362	1,564	980	1,070	109%
16 PRE-SCHEDULING	344	268	416	342	347	101%
17 REAL-TIME SCHEDULING	4,323	5,038	6,156	5,141	4,269	83%
18 SCHEDULING TECHNICAL SUPPORT	3,732	4,161	4,056	3,518	3,346	95%
19 SCHEDULING AFTER-THE-FACT	237	281	525	438	254	58%
20 Sub-Total	9,792	11,110	12,716	10,419	9,286	89%
Marketing and Business Support						
21 TRANSMISSION SALES	2,354	2,700	3,110	2,427	2,124	88%
22 MKTG TRANSMISSION FINANCE	-	-	-	-	-	0%
23 MKTG CONTRACT MANAGEMENT	4,244	4,862	4,646	4,243	4,067	96%
24 MKTG TRANSMISSION BILLING	2,414	3,301	2,804	2,398	2,133	89%
25 MKTG BUSINESS STRAT & ASSESS	6,687	7,171	6,254	6,255	6,189	99%
26 Marketing Sub-Total	15,698	18,033	16,814	15,324	14,513	95%
27 EXECUTIVE AND ADMIN SERVICES	12,727	24,235	30,355	17,572	14,824	84%
28 LEGAL SUPPORT	2,250	3,331	1,617	1,466	2,274	155%
29 TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE	12,913	12,961	15,005	13,772	8,035	58%
30 AIRCRAFT SERVICES	1,234	2,205	2,365	2,366	1,001	42%
31 LOGISTICS SERVICES	5,598	4,325	3,856	3,870	6,534	169%
32 SECURITY ENHANCEMENTS	1,201	754	697	837	789	94%
33 Business Support Sub-Total	35,922	47,811	53,894	39,883	33,456	84%
34 Transmission Operations Sub-Total	\$ 133,793	\$ 155,274	\$ 163,471	\$ 142,509	\$ 130,930	92%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

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 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended August 31, 2016 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 92%

	A	B	C	D -Note 1	E	F
	FY 2015	FY 2016			FY 2016	FY 2016
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Transmission Maintenance						
System Maintenance						
35	NON-ELECTRIC MAINTENANCE	\$ 32,203	\$ 30,750	\$ 26,268	\$ 26,122	\$ 23,384 90%
36	SUBSTATION MAINTENANCE	36,926	28,566	29,616	29,909	27,797 93%
37	TRANSMISSION LINE MAINTENANCE	27,733	27,054	25,869	24,680	22,483 91%
38	SYSTEM PROTECTION CONTROL MAINTENANCE	12,718	13,541	13,122	13,422	11,743 87%
39	POWER SYSTEM CONTROL MAINTENANCE	18,939	18,239	14,363	18,085	16,675 92%
40	JOINT COST MAINTENANCE	175	111	3	11	226 2079%
41	SYSTEM MAINTENANCE MANAGEMENT	6,041	9,954	11,342	9,541	6,873 72%
42	ROW MAINTENANCE	6,502	10,098	9,192	8,107	5,873 72%
43	HEAVY MOBILE EQUIP MAINT	116	()	(1)	-	200 0%
44	TECHNICAL TRAINING	2,317	2,368	2,752	2,752	2,492 91%
45	VEGETATION MANAGEMENT	18,223	17,181	16,737	19,135	13,370 70%
46	Sub-Total	161,894	157,861	149,262	151,764	131,118 86%
Environmental Operations						
47	ENVIRONMENTAL ANALYSIS	19	-	2	2	6 337%
48	POLLUTION PREVENTION AND ABATEMENT	4,244	4,690	4,456	4,459	4,153 93%
49	Sub-Total	4,263	4,690	4,458	4,461	4,160 93%
50	Transmission Maintenance Sub-Total	166,157	162,552	153,719	156,225	135,277 87%
Transmission Engineering						
System Development						
51	RESEARCH & DEVELOPMENT	7,359	9,522	7,296	7,014	6,341 90%
52	TSD PLANNING AND ANALYSIS	22,796	16,486	18,010	18,145	15,365 85%
53	CAPITAL TO EXPENSE TRANSFER	6,836	4,307	4,261	6,608	8,558 130%
54	NERC / WECC COMPLIANCE	17,168	20,311	20,494	18,369	12,713 69%
55	ENVIRONMENTAL POLICY/PLANNING	1,225	1,599	1,689	1,731	1,110 64%
56	ENG RATING AND COMPLIANCE	1,867	2,195	2,155	2,537	1,129 45%
57	Sub-Total	57,251	54,421	53,906	54,404	45,217 83%
58	Transmission Engineering Sub-Total	57,251	54,421	53,906	54,404	45,217 83%
Trans. Services Transmission Acquisition and Ancillary Services						
BBL Acquisition and Ancillary Products and Services						
59	ANCILLARY SERVICES PAYMENTS	109,416	101,027	109,067	105,328	96,041 91%
60	OTHER PAYMENTS TO POWER SERVICES	9,403	9,617	9,393	9,393	8,610 92%
61	STATION SERVICES PAYMENTS	2,442	2,785	2,704	2,704	2,388 88%
62	Sub-Total	121,261	113,429	121,164	117,425	107,040 91%
Non-BBL Acquisition and Ancillary Products and Services						
63	LEASED FACILITIES	5,478	7,447	7,447	6,992	7,004 100%
64	GENERAL TRANSFER AGREEMENTS (SETTLEMENT)	9,716	18	-	-	995 0%
65	NON-BBL ANCILLARY SERVICES	2,323	19,240	13,904	13,762	4,825 35%
66	OVERSUPPLY DISPLACEMENT COSTS	2,702	-	-	-	- 0%
67	TRANSMISSION RENEWABLES	1,033	1,313	319	9	46 533%
68	Sub-Total	21,253	28,018	21,670	20,764	12,871 62%
69	Trans. Srvcs. Acquisition and Ancillary Services Sub-Total	142,514	141,447	142,834	138,189	119,911 87%
Transmission Reimbursables						
Reimbursables						
70	EXTERNAL REIMBURSABLE SERVICES	8,894	8,528	5,367	5,126	12,919 252%
71	INTERNAL REIMBURSABLE SERVICES	1,747	1,113	2,860	2,650	1,659 63%
72	Sub-Total	10,641	9,641	8,227	7,777	14,579 187%
73	Transmission Reimbursables Sub-Total	\$ 10,641	\$ 9,641	\$ 8,227	\$ 7,777	\$ 14,579 187%



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 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 92%

	A	B	C	D <Note 1	E	F
	FY 2015	FY 2016			FY 2016	FY 2016
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
BPA Internal Support						
74 Additional Post-Retirement Contribution	\$ 18,819	\$ 19,143	\$ 19,143	\$ 16,440	\$ 15,070	92%
75 Agency Services G & A (excludes direct project support)	64,371	62,895	73,276	72,452	63,108	87%
76 BPA Internal Support Subtotal	83,190	82,038	92,419	88,892	78,178	88%
Other Income, Expenses, and Adjustments						
77 Bad Debt Expense	15	-	-	-	(1)	0%
78 Other Income, Expenses, Adjustments	(176)	-	-	1,328	1,250	94%
79 Undistributed Reduction	-	(2,100)	(12,252)	-	-	0%
80 Depreciation	221,596	237,924	237,571	237,571	220,926	93%
81 Amortization	2,199	2,098	2,451	2,451	1,990	81%
82 Total Operating Expenses	817,180	843,294	842,346	829,346	748,256	90%
83 Net Operating Revenues (Expenses)	219,789	250,579	240,700	241,314	236,479	98%
Interest Expense and (Income)						
84 Federal Appropriation	14,482	14,386	14,386	14,059	12,888	92%
85 Capitalization Adjustment	(18,968)	(18,968)	(18,968)	(18,968)	(17,387)	92%
86 Borrowings from US Treasury	86,006	113,793	113,793	92,533	84,226	91%
87 Debt Service Reassignment	34,324	24,143	24,143	24,114	22,102	92%
88 Customer Advances	6,825	2,173	6,176	5,400	5,230	97%
89 Lease Financing	48,647	57,640	53,637	51,998	49,458	95%
90 AFUDC	(44,553)	(42,886)	(42,886)	(29,000)	(28,902)	100%
91 Interest Income	(6,364)	(9,197)	(9,197)	(5,158)	(4,034)	78%
92 Net Interest Expense (Income)	120,399	141,083	141,083	134,978	123,581	92%
93 Total Expenses	937,579	984,378	983,429	964,323	871,837	90%
94 Net Revenues (Expenses)	\$ 99,390	\$109,496	\$ 99,616	\$106,336	\$112,898	106%

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