



**July 2016**

***Monthly Financial Results***





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0020FY16

Requesting BL: CORPORATE BUSINESS UNIT

Unit of measure: \$ Thousands

**FCRPS Summary Statement of Revenues and Expenses**

Through the Month Ended July 31, 2016

Preliminary/Unaudited

Run Date/Run Time: August 08,2016/ 05:46

Data Source: EPM Data Warehouse

% of Year Elapsed = 83%

	FY 2015		FY 2016		FY 2016
	Actuals: FYTD	Actuals	SOY Budget	Current EOY Forecast	Actuals: FYTD
<b>Operating Revenues</b>					
1 Gross Sales (excluding bookout adjustment) <Note 3	\$ 2,819,936	\$ 3,301,965	\$ 3,431,397	\$ 3,307,484	\$ 2,790,326
2 Bookout adjustment to Sales	(36,285)	(44,504)	-	(18,937)	(20,712)
3 Miscellaneous Revenues	49,498	64,654	85,588	77,419	65,491
4 U.S. Treasury Credits	71,428	82,316	95,707	85,941	70,955
5 <b>Total Operating Revenues</b>	<b>2,904,578</b>	<b>3,404,432</b>	<b>3,612,692</b>	<b>3,451,907</b>	<b>2,906,060</b>
<b>Operating Expenses</b>					
Power System Generation Resources					
Operating Generation Resources					
6 Columbia Generating Station	279,913	318,231	261,448	258,248	201,357
7 Bureau of Reclamation	102,950	134,284	155,318	137,614	104,476
8 Corps of Engineers	180,680	230,742	242,885	237,919	185,086
9 Long-term Contract Generating Projects	21,896	26,074	22,601	20,559	17,821
10 Operating Generation Settlement Payment	14,911	18,555	19,323	19,323	14,220
11 Non-Operating Generation	1,227	1,126	1,600	1,240	1,068
12 Gross Contracted Power Purchases and Augmentation Power Purch	90,560	120,968	48,515	126,788	112,111
13 Bookout Adjustment to Power Purchases	(36,285)	(44,504)	-	(18,937)	(20,712)
14 Exchanges & Settlements <Note 3	172,150	200,265	219,100	219,100	185,708
15 Renewables	25,981	31,382	38,883	38,197	30,027
16 Generation Conservation	29,205	43,432	135,495	129,520	90,318
17 <b>Subtotal Power System Generation Resources</b>	<b>883,187</b>	<b>1,080,554</b>	<b>1,145,168</b>	<b>1,169,571</b>	<b>921,479</b>
18 Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	51,473	60,814	69,993	71,534	51,486
19 Power Services Non-Generation Operations	60,743	77,116	92,215	81,872	62,477
20 Transmission Operations	107,982	133,793	163,471	142,509	117,259
21 Transmission Maintenance	128,852	166,157	153,719	156,225	120,876
22 Transmission Engineering	45,331	57,251	53,906	54,404	40,439
23 Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	19,018	21,255	21,670	20,764	14,924
24 Transmission Reimbursables	8,246	10,641	8,227	7,777	12,676
25 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	239,662	298,303	309,904	312,444	245,830
BPA Internal Support					
26 Additional Post-Retirement Contribution	31,365	37,638	38,286	34,183	31,905
27 Agency Services G&A	93,884	120,064	131,937	134,879	105,021
28 Other Income, Expenses & Adjustments	(25,491)	(28,047)	(32,252)	1,711	1,600
29 Non-Federal Debt Service	185,900	228,965	798,166	250,086	212,025
30 Depreciation & Amortization	373,404	447,984	462,573	467,573	390,913
31 <b>Total Operating Expenses</b>	<b>2,203,554</b>	<b>2,712,486</b>	<b>3,416,983</b>	<b>2,905,531</b>	<b>2,328,909</b>
32 <b>Net Operating Revenues (Expenses)</b>	<b>701,023</b>	<b>691,946</b>	<b>195,709</b>	<b>546,376</b>	<b>577,150</b>
<b>Interest Expense and (Income)</b>					
33 Interest Expense	295,658	355,854	383,052	351,747	292,987
34 AFUDC	(43,713)	(53,217)	(53,617)	(37,600)	(34,145)
35 Interest Income	(12,105)	(15,345)	(21,158)	(13,221)	(9,669)
36 <b>Net Interest Expense (Income)</b>	<b>239,840</b>	<b>287,292</b>	<b>308,277</b>	<b>300,926</b>	<b>249,173</b>
37 <b>Net Revenues (Expenses)</b>	<b>\$ 461,183</b>	<b>\$ 404,654</b>	<b>\$ (112,568)</b>	<b>\$ 245,451</b>	<b>\$ 327,977</b>
38 Transmission Net Revenues (Expenses)	100,826	99,390	99,616	106,336	109,124
39 Power Net Revenues (Expenses)	366,149	311,747	(32,913)	147,076	225,144
40 Net Revenue Modifications <Note 4	(204,084)	(268,562)	71,542	(315,142)	(262,877)
41 <b>Adjusted Net Revenues</b>	<b>\$ 262,890</b>	<b>\$ 142,575</b>	<b>\$ 138,245</b>	<b>\$ (61,729)</b>	<b>\$ 71,390</b>

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.

<3 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.

<4 Adjusted Net Revenues is a non-GAAP metric designed to report net revenues after removing the effect of certain debt management actions not considered to be related to ongoing FCRPS operations.

*This BPA-approved financial information was made publicly available on August 26, 2016.*



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0021FY16 **Power Services Summary Statement of Revenues and Expenses** Run Date/Time: August 08, 2016 05:46  
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended July 31, 2016 Data Source: EPM Data Warehouse  
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 83%

	FY 2015		FY 2016			FY 2016
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	
<b>Operating Revenues</b>						
1 Gross Sales (excluding bookout adjustment) <Note 2	\$ 2,061,090	\$ 2,399,397	\$ 2,522,140	\$ 2,518,204	\$ 2,398,305	\$ 2,033,937
2 Bookout Adjustment to Sales	(36,285)	(44,504)	-	-	(18,937)	(20,712)
3 Miscellaneous Revenues	22,632	30,389	37,541	37,140	28,990	23,015
4 Inter-Business Unit	107,412	121,260	115,750	121,164	117,425	96,510
5 U.S. Treasury Credits	71,428	82,316	95,707	95,707	85,941	70,955
6 <b>Total Operating Revenues</b>	<b>2,226,278</b>	<b>2,588,858</b>	<b>2,771,138</b>	<b>2,772,215</b>	<b>2,611,725</b>	<b>2,203,704</b>
<b>Operating Expenses</b>						
Power System Generation Resources						
Operating Generation Resources						
7 Columbia Generating Station	279,913	318,231	262,948	261,448	258,248	201,357
8 Bureau of Reclamation	102,950	134,284	156,818	155,318	137,614	104,476
9 Corps of Engineers	180,680	230,742	243,885	242,885	237,919	185,086
10 Long-term Contract Generating Projects	21,896	26,074	22,303	22,601	20,559	17,821
11 Operating Generation Settlement Payment	14,911	18,555	19,323	19,323	19,323	14,220
12 Non-Operating Generation	1,227	1,126	1,600	1,600	1,240	1,068
13 Gross Contracted Power Purchases and Aug Power Purchases	90,560	120,968	48,400	48,515	126,788	112,111
14 Bookout Adjustment to Power Purchases	(36,285)	(44,504)	-	-	(18,937)	(20,712)
15 Residential Exchange/IOU Settlement Benefits <Note 2	172,150	200,265	218,975	219,100	219,100	185,708
16 Renewables	26,054	31,464	40,987	38,973	38,197	30,047
17 Generation Conservation	29,205	43,432	136,649	135,495	129,520	90,318
18 <b>Subtotal Power System Generation Resources</b>	<b>883,260</b>	<b>1,080,637</b>	<b>1,151,888</b>	<b>1,145,258</b>	<b>1,169,571</b>	<b>921,499</b>
19 Power Services Transmission Acquisition and Ancillary Services	136,722	160,065	186,998	191,117	183,469	150,392
20 Power Non-Generation Operations	60,777	77,154	96,542	92,215	81,872	62,487
21 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	240,214	298,978	310,539	310,539	313,144	246,599
BPA Internal Support						
22 Additional Post-Retirement Contribution	15,683	18,819	19,143	19,143	17,743	15,953
23 Agency Services G&A	43,782	55,693	53,138	58,661	62,426	48,037
24 Other Income, Expenses & Adjustments	(26,926)	(27,799)	(97,577)	(20,000)	383	333
25 Non-Federal Debt Service	151,505	188,159	594,308	594,308	218,427	185,645
26 Depreciation & Amortization	187,679	224,188	222,551	222,551	227,551	189,227
27 <b>Total Operating Expenses</b>	<b>1,692,696</b>	<b>2,075,895</b>	<b>2,537,530</b>	<b>2,613,792</b>	<b>2,274,586</b>	<b>1,820,171</b>
28 <b>Net Operating Revenues (Expenses)</b>	<b>533,582</b>	<b>512,963</b>	<b>233,608</b>	<b>158,423</b>	<b>337,138</b>	<b>383,534</b>
<b>Interest Expense and (Income)</b>						
29 Interest Expense	181,866	218,861	214,027	214,027	206,725	171,730
30 AFUDC	(7,493)	(8,664)	(10,731)	(10,731)	(8,600)	(6,841)
31 Interest Income	(6,939)	(8,981)	(11,961)	(11,961)	(8,063)	(6,499)
32 <b>Net Interest Expense (Income)</b>	<b>167,434</b>	<b>201,216</b>	<b>191,336</b>	<b>191,336</b>	<b>190,062</b>	<b>158,390</b>
33 <b>Net Revenues (Expenses)</b>	<b>\$ 366,149</b>	<b>\$ 311,747</b>	<b>\$ 42,272</b>	<b>\$ (32,913)</b>	<b>\$ 147,076</b>	<b>\$ 225,144</b>
34 <b>Net Revenue Modifications</b> <Note 3	<b>(204,084)</b>	<b>(268,562)</b>	<b>-</b>	<b>71,542</b>	<b>(315,142)</b>	<b>(262,877)</b>
35 <b>Power Modified Net Revenue</b>	<b>\$ 162,064</b>	<b>\$ 43,185</b>	<b>\$ 42,272</b>	<b>\$ 38,629</b>	<b>\$ (168,065)</b>	<b>\$ (37,733)</b>

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.  
 <2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.  
 <3 In 2016, the scope of PMNR is broadened to include a revenue requirement adjustment that enables the use of cash to assist with the transition of the Energy Efficiency program costs from capital to expense. PMNR is a non-GAAP metric.



Report ID: 0023FY16	<b>Transmission Services Summary Statement of Revenues and Expenses</b>	Run Date/Time: August 08, 2016/ 05:47
Requesting BL: TRANSMISSION BUSINESS UNIT	Through the Month Ended July 31, 2016	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Elapsed = 83%

	FY 2015		FY 2016			FY 2016
	A	B	C	D	E <Note 1>	F
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
<b>Operating Revenues</b>						
1 Sales	\$ 758,845	\$ 902,568	\$ 933,410	\$ 913,193	\$ 909,179	\$ 756,389
2 Miscellaneous Revenues	26,866	34,265	39,042	48,448	48,429	42,476
3 Inter-Business Unit Revenues	85,984	100,136	121,422	121,404	113,052	99,748
4 <b>Total Operating Revenues</b>	<b>871,696</b>	<b>1,036,969</b>	<b>1,093,874</b>	<b>1,083,046</b>	<b>1,070,660</b>	<b>898,613</b>
<b>Operating Expenses</b>						
5 Transmission Operations	107,982	133,793	155,274	163,471	142,509	117,259
6 Transmission Maintenance	128,852	166,157	162,552	153,719	156,225	120,876
7 Transmission Engineering	45,331	57,251	54,421	53,906	54,404	40,439
8 Trans Services Transmission Acquisition and Ancillary Services	126,430	142,514	141,447	142,834	138,189	111,433
9 Transmission Reimbursables	8,246	10,641	9,641	8,227	7,777	12,676
BPA Internal Support						
10 Additional Post-Retirement Contribution	15,683	18,819	19,143	19,143	16,440	15,953
11 Agency Services G&A	50,102	64,371	62,895	73,276	72,452	56,984
12 Other Income, Expenses & Adjustments	1,509	(161)	(2,100)	(12,252)	1,328	1,311
13 Depreciation & Amortization	185,725	223,795	240,022	240,022	240,022	201,686
14 <b>Total Operating Expenses</b>	<b>669,860</b>	<b>817,180</b>	<b>843,294</b>	<b>842,346</b>	<b>829,346</b>	<b>678,616</b>
15 <b>Net Operating Revenues (Expenses)</b>	<b>201,836</b>	<b>219,789</b>	<b>250,579</b>	<b>240,700</b>	<b>241,314</b>	<b>219,997</b>
<b>Interest Expense and (Income)</b>						
16 Interest Expense	142,395	171,316	193,167	193,167	169,136	141,347
17 AFUDC	(36,219)	(44,553)	(42,886)	(42,886)	(29,000)	(27,304)
18 Interest Income	(5,166)	(6,364)	(9,197)	(9,197)	(5,158)	(3,170)
19 <b>Net Interest Expense (Income)</b>	<b>101,010</b>	<b>120,399</b>	<b>141,083</b>	<b>141,083</b>	<b>134,978</b>	<b>110,873</b>
20 <b>Net Revenues (Expenses)</b>	<b>\$ 100,826</b>	<b>\$ 99,390</b>	<b>\$ 109,496</b>	<b>\$ 99,616</b>	<b>\$ 106,336</b>	<b>\$ 109,124</b>

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0027FY16  
 Requesting BL: CORPORATE BUSINESS UNIT  
 Unit of Measure: \$Thousands

**BPA Statement of Capital Expenditures**  
 FYTD Through the Month Ended July 31, 2016  
 Preliminary Unaudited

Run Date/Run Time: August 08, 2016/ 05:53  
 Data Source: EPM Data Warehouse  
 % of Year Elapsed = 83%

		FY 2016		FY 2016	FY 2016	
		SOY Budget	Current EOY Forecast	Actuals: FYTD	Actuals / SOY Budget	Actuals / Forecast
<b>Transmission Business Unit</b>						
1	MAIN GRID	\$ 36,042	\$ 28,645	\$ 28,710	80%	100%
2	AREA & CUSTOMER SERVICE	94,243	116,371	88,794	94%	76%
3	SYSTEM REPLACEMENTS	329,910	292,456	182,431	55%	62%
4	UPGRADES & ADDITIONS	146,387	143,003	116,410	80%	81%
5	ENVIRONMENT CAPITAL	6,992	10,447	6,917	99%	66%
	PFIA					
6	MISC. PFIA PROJECTS	6,156	2,689	1,937	31%	72%
7	GENERATOR INTERCONNECTION	13,222	(41)	(25)	0%	62%
8	SPECTRUM RELOCATION	985	246	84	9%	34%
9	CAPITAL INDIRECT, undistributed	( )	-	13,348	0%	0%
10	LAPSE FACTOR	-	-	-	0%	0%
11	<b>TOTAL Transmission Business Unit</b>	<b>633,937</b>	<b>593,817</b>	<b>438,606</b>	<b>69%</b>	<b>74%</b>
<b>Power Business Unit</b>						
12	BUREAU OF RECLAMATION <Note 1	57,200	41,640	32,959	58%	79%
13	CORPS OF ENGINEERS <Note 1	150,300	145,360	115,007	77%	79%
14	GENERATION CONSERVATION	-	-	-	0%	0%
15	POWER INFORMATION TECHNOLOGY	5,196	5,639	3,645	70%	65%
16	FISH & WILDLIFE <Note 2	40,000	25,000	12,141	30%	49%
17	LAPSE FACTOR	-	-	-	0%	0%
18	<b>TOTAL Power Business Unit</b>	<b>252,696</b>	<b>217,639</b>	<b>163,752</b>	<b>65%</b>	<b>75%</b>
<b>Corporate Business Unit</b>						
19	CORPORATE BUSINESS UNIT	21,158	20,180	13,742	65%	68%
20	<b>TOTAL Corporate Business Unit</b>	<b>21,158</b>	<b>20,180</b>	<b>13,742</b>	<b>65%</b>	<b>68%</b>
21	<b>TOTAL BPA Capital Expenditures</b>	<b>\$ 907,791</b>	<b>\$ 831,636</b>	<b>\$ 616,099</b>	<b>68%</b>	<b>74%</b>

< 1 Excludes projects funded by federal appropriations.  
 < 2 Amounts are reported as regulatory assets and not utility plant



Report ID: 0060FY16	<b>Power Services Detailed Statement of Revenues and Expenses</b>	Run Date/Time: August 08, 2016 05:47
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended July 31, 2016	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Elapsed = 83%

	A	B	C	D <Note 1	E	F
	FY 2015	FY 2016			FY 2016	FY 2016
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>Operating Revenues</b>						
1	Gross Sales (excluding bookout adjustment) <Note 2	\$ 2,399,397	\$ 2,522,140	\$ 2,518,204	\$ 2,398,305	85%
2	Bookout Adjustment to Sales	(44,504)	-	-	(18,937)	109%
3	Miscellaneous Revenues	30,389	37,541	37,140	28,990	79%
4	Inter-Business Unit	121,260	115,750	121,164	117,425	82%
5	U.S. Treasury Credits	82,316	95,707	95,707	85,941	83%
6	<b>Total Operating Revenues</b>	<b>2,588,858</b>	<b>2,771,138</b>	<b>2,772,215</b>	<b>2,611,725</b>	<b>84%</b>
<b>Operating Expenses</b>						
<b>Power System Generation Resources</b>						
<b>Operating Generation</b>						
7	COLUMBIA GENERATING STATION	318,231	262,948	261,448	258,248	78%
8	BUREAU OF RECLAMATION	134,284	156,818	155,318	137,614	76%
9	CORPS OF ENGINEERS	230,742	243,885	242,885	237,919	78%
10	LONG-TERM CONTRACT GENERATING PROJECTS	26,074	22,303	22,601	20,559	87%
11	<b>Sub-Total</b>	709,330	685,954	682,252	654,340	78%
<b>Operating Generation Settlements and Other Payments</b>						
12	COLVILLE GENERATION SETTLEMENT	18,555	19,323	19,323	19,323	74%
13	<b>Sub-Total</b>	18,555	19,323	19,323	19,323	74%
<b>Non-Operating Generation</b>						
14	TROJAN DECOMMISSIONING	716	800	800	734	87%
15	WNP-1&3 O&M	409	800	800	506	84%
16	<b>Sub-Total</b>	1,126	1,600	1,600	1,240	86%
<b>Gross Contracted Power Purchases (excluding bookout adjustments)</b>						
17	PNCA HEADWATER BENEFITS	3,089	3,000	3,115	3,115	78%
18	PURCHASES FOR SERVICE AT TIER 2 RATES	24,648	22,058	22,058	22,058	74%
19	OTHER POWER PURCHASES - (e.g. Short-Term)	93,230	23,342	23,342	101,616	92%
20	<b>Sub-Total</b>	120,968	48,400	48,515	126,788	88%
21	<b>Bookout Adjustments to Contracted Power Purchases</b>	(44,504)	-	-	(18,937)	109%
<b>Augmentation Power Purchases</b>						
22	AUGMENTATION POWER PURCHASES	-	-	-	-	0%
23	<b>Sub-Total</b>	-	-	-	-	0%
<b>Exchanges &amp; Settlements</b>						
24	RESIDENTIAL EXCHANGE PROGRAM <Note 2	200,265	218,975	219,100	219,100	85%
25	<b>Sub-Total</b>	200,265	218,975	219,100	219,100	85%
<b>Renewable Generation</b>						
26	RENEWABLES	31,464	40,987	38,973	38,197	79%
27	<b>Sub-Total</b>	\$ 31,464	\$ 40,987	\$ 38,973	\$ 38,197	79%



Report ID: 0060FY16 **Power Services Detailed Statement of Revenues and Expenses** Run Date/Time: August 08, 2016 05:47  
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended July 31, 2016 Data Source: EPM Data Warehouse  
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 83%

	A	B	C	D <small>&lt;Note 1</small>	E	F
	FY 2015	FY 2016			FY 2016	FY 2016
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>Generation Conservation</b>						
28 DSM TECHNOLOGY	\$ -	\$ -	\$ -	\$ -	\$ -	0%
29 CONSERVATION PURCHASES	-	-	76,996	78,312	55,836	71%
30 CONSERVATION INFRASTRUCTURE	15,756	101,932	24,034	24,642	16,534	67%
31 DR & SMART GRID	893	1,245	992	970	800	82%
32 LOW INCOME ENERGY EFFICIENCY	5,248	5,336	5,336	5,336	2,726	51%
33 REIMBURSABLE ENERGY EFFICIENCY DEVELOPMENT	8,218	15,000	15,000	7,124	3,965	56%
34 LEGACY	590	605	605	605	436	72%
35 MARKET TRANSFORMATION	12,728	12,531	12,531	12,531	10,020	80%
36 CONSERVATION RATE CREDIT (CRC)	-	-	-	-	-	0%
37 <b>Sub-Total</b>	43,432	136,649	135,495	129,520	90,318	70%
38 <b>Power System Generation Sub-Total</b>	<b>1,080,637</b>	<b>1,151,888</b>	<b>1,145,258</b>	<b>1,169,571</b>	<b>921,499</b>	<b>79%</b>
<b>Power Non-Generation Operations</b>						
<b>Power Services System Operations</b>						
39 INFORMATION TECHNOLOGY	6,190	5,805	4,217	4,987	5,074	102%
40 GENERATION PROJECT COORDINATION	5,008	7,735	9,035	9,385	4,018	43%
41 SLICE IMPLEMENTATION	846	1,101	882	809	668	83%
42 <b>Sub-Total</b>	12,044	14,642	14,134	15,181	9,760	64%
<b>Power Services Scheduling</b>						
43 OPERATIONS SCHEDULING	8,358	10,307	10,104	8,935	7,356	82%
44 OPERATIONS PLANNING	6,787	7,100	7,537	6,427	5,212	81%
45 <b>Sub-Total</b>	15,145	17,406	17,641	15,362	12,569	82%
<b>Power Services Marketing and Business Support</b>						
46 POWER R&D	6,772	6,033	6,601	6,011	4,508	75%
47 SALES & SUPPORT	18,293	22,049	21,740	20,153	16,640	83%
48 STRATEGY, FINANCE & RISK MGMT	11,986	22,628	17,864	13,406	9,732	73%
49 EXECUTIVE AND ADMINISTRATIVE SERVICES	4,783	4,326	5,613	4,072	2,539	62%
50 CONSERVATION SUPPORT	8,132	9,456	8,622	7,687	6,740	88%
51 <b>Sub-Total</b>	49,966	64,494	60,440	51,329	40,159	78%
52 <b>Power Non-Generation Operations Sub-Total</b>	<b>77,154</b>	<b>96,542</b>	<b>92,215</b>	<b>81,872</b>	<b>62,487</b>	<b>76%</b>
<b>Power Services Transmission Acquisition and Ancillary Services</b>						
<b>PBL Transmission Acquisition and Ancillary Services</b>						
53 POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	88,731	108,908	108,908	99,722	87,978	88%
54 3RD PARTY GTA WHEELING	58,137	63,567	67,297	68,838	48,731	71%
55 POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	2,677	2,381	2,696	2,696	2,755	102%
56 GENERATION INTEGRATION / WIT-TS	10,521	12,142	12,216	12,213	10,928	89%
57 TELEMETERING/EQUIP REPLACEMT	-	-	-	-	-	0%
58 <b>Power Svcs Trans Acquisition and Ancillary Services Sub-Tota</b>	<b>160,065</b>	<b>186,998</b>	<b>191,117</b>	<b>183,469</b>	<b>150,392</b>	<b>82%</b>
<b>Fish and Wildlife/USF&amp;W/Planning Council/Environmental Req</b>						
<b>BPA Fish and Wildlife</b>						
59 <b>Fish &amp; Wildlife</b>	258,177	267,000	267,000	270,004	212,035	79%
60 <b>USF&amp;W Lower Snake Hatcheries</b>	30,930	32,303	32,303	32,303	25,934	80%
61 <b>Planning Council</b>	9,870	11,236	11,236	10,836	8,630	80%
62 <b>Fish and Wildlife/USF&amp;W/Planning Council Sub-Total</b>	<b>\$ 298,978</b>	<b>\$ 310,539</b>	<b>\$ 310,539</b>	<b>\$ 313,144</b>	<b>\$ 246,599</b>	<b>79%</b>



Report ID: 0060FY16	<b>Power Services Detailed Statement of Revenues and Expenses</b>	Run Date/Time: August 08, 2016 05:47
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended July 31, 2016	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Elapsed = 83%

	A	B	C	D <Note 1	E	F
	FY 2015	FY 2016			FY 2016	FY 2016
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>BPA Internal Support</b>						
63 Additional Post-Retirement Contribution	\$ 18,819	\$ 19,143	\$ 19,143	\$ 17,743	\$ 15,953	90%
64 Agency Services G&A (excludes direct project support)	55,693	53,138	58,661	62,426	48,037	77%
65 <b>BPA Internal Support Sub-Total</b>	<b>74,512</b>	<b>72,281</b>	<b>77,804</b>	<b>80,170</b>	<b>63,989</b>	<b>80%</b>
66 <b>Bad Debt Expense</b>	<b>6</b>	-	-	(2)	(2)	<b>100%</b>
67 <b>Other Income, Expenses, Adjustments</b>	<b>(27,804)</b>	<b>(97,577)</b>	<b>(20,000)</b>	<b>385</b>	<b>335</b>	<b>87%</b>
<b>Non-Federal Debt Service</b>						
<b>Energy Northwest Debt Service</b>						
68 COLUMBIA GENERATING STATION DEBT SVC	78,612	100,810	100,810	96,945	79,631	82%
69 WNP-1 DEBT SVC	40,144	258,325	258,325	43,122	38,103	88%
70 WNP-3 DEBT SVC	59,863	225,942	225,942	69,130	60,219	87%
71 <b>Sub-Total</b>	<b>178,618</b>	<b>585,077</b>	<b>585,077</b>	<b>209,197</b>	<b>177,953</b>	<b>85%</b>
<b>Non-Energy Northwest Debt Service</b>						
72 CONSERVATION DEBT SVC	312	-	-	-	-	0%
73 COWLITZ FALLS DEBT SVC	7,299	7,300	7,300	7,299	6,083	83%
74 NORTHERN WASCO DEBT SVC	1,929	1,931	1,931	1,931	1,609	83%
75 <b>Sub-Total</b>	<b>9,541</b>	<b>9,231</b>	<b>9,231</b>	<b>9,230</b>	<b>7,692</b>	<b>83%</b>
76 <b>Non-Federal Debt Service Sub-Total</b>	<b>188,159</b>	<b>594,308</b>	<b>594,308</b>	<b>218,427</b>	<b>185,645</b>	<b>85%</b>
77 <b>Depreciation</b>	<b>134,641</b>	<b>140,201</b>	<b>140,201</b>	<b>139,201</b>	<b>115,375</b>	<b>83%</b>
78 <b>Amortization</b>	<b>89,548</b>	<b>82,350</b>	<b>82,350</b>	<b>88,350</b>	<b>73,852</b>	<b>84%</b>
79 <b>Total Operating Expenses</b>	<b>2,075,895</b>	<b>2,537,530</b>	<b>2,613,792</b>	<b>2,274,586</b>	<b>1,820,171</b>	<b>80%</b>
80 <b>Net Operating Revenues (Expenses)</b>	<b>512,963</b>	<b>233,608</b>	<b>158,423</b>	<b>337,138</b>	<b>383,534</b>	<b>114%</b>
<b>Interest Expense and (Income)</b>						
81 Federal Appropriation	202,819	189,757	189,757	188,850	157,297	83%
82 Capitalization Adjustment	(45,937)	(45,937)	(45,937)	(45,937)	(38,281)	83%
83 Borrowings from US Treasury	47,939	56,935	56,935	50,539	41,598	82%
84 Customer Prepaid Power Purchases	14,041	13,273	13,273	13,273	11,116	84%
85 AFUDC	(8,664)	(10,731)	(10,731)	(8,600)	(6,841)	80%
86 Interest Income	(8,981)	(11,961)	(11,961)	(8,063)	(6,499)	81%
87 <b>Net Interest Expense (Income)</b>	<b>201,216</b>	<b>191,336</b>	<b>191,336</b>	<b>190,062</b>	<b>158,390</b>	<b>83%</b>
88 <b>Total Expenses</b>	<b>2,277,111</b>	<b>2,728,866</b>	<b>2,805,128</b>	<b>2,464,648</b>	<b>1,978,561</b>	<b>80%</b>
89 <b>Net Revenues (Expenses)</b>	<b>\$ 311,747</b>	<b>\$ 42,272</b>	<b>\$ (32,913)</b>	<b>\$ 147,076</b>	<b>\$ 225,144</b>	<b>153%</b>

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.





Report ID: 0061FY16 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: August 08, 2016 05:49  
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended July 31, 2016 Data Source: EPM Data Warehouse  
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 83%

	A	B	C	D <Note 1	E	F
	FY 2015	FY 2016			FY 2016	FY 2016
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>Operating Revenues</b>						
<b>Sales</b>						
<b>Network</b>						
1 Network Integration	\$ 133,327	\$ 132,025	\$ 132,025	\$ 129,566	\$ 110,601	85%
2 Other Network	449,743	457,006	440,202	438,460	363,161	83%
3 Intertie	68,147	76,152	75,847	74,059	61,479	83%
4 Other Direct Sales	251,351	268,228	265,119	267,095	221,148	83%
5 Miscellaneous Revenues	34,265	39,042	48,448	48,429	42,476	88%
6 Inter-Business Unit Revenues	100,136	121,422	121,404	113,052	99,748	88%
7 <b>Total Operating Revenues</b>	<b>1,036,969</b>	<b>1,093,874</b>	<b>1,083,046</b>	<b>1,070,660</b>	<b>898,613</b>	<b>84%</b>
<b>Operating Expenses</b>						
<b>Transmission Operations</b>						
<b>System Operations</b>						
8 INFORMATION TECHNOLOGY	8,103	10,377	5,536	8,442	8,032	95%
9 POWER SYSTEM DISPATCHING	13,209	13,536	14,031	13,531	11,144	82%
10 CONTROL CENTER SUPPORT	20,849	18,572	22,714	21,568	18,707	87%
11 TECHNICAL OPERATIONS	6,288	6,913	8,740	8,562	6,343	74%
12 ENERGY IMBALANCE MARKET	585	7,522	5,590	1,341	1,867	139%
13 SUBSTATION OPERATIONS	23,347	21,399	23,436	23,439	19,431	83%
14 <b>Sub-Total</b>	<b>72,381</b>	<b>78,319</b>	<b>80,046</b>	<b>76,882</b>	<b>65,523</b>	<b>85%</b>
<b>Scheduling</b>						
15 RESERVATIONS	1,156	1,362	1,564	980	969	99%
16 PRE-SCHEDULING	344	268	416	342	314	92%
17 REAL-TIME SCHEDULING	4,323	5,038	6,156	5,141	3,853	75%
18 SCHEDULING TECHNICAL SUPPORT	3,732	4,161	4,056	3,518	2,994	85%
19 SCHEDULING AFTER-THE-FACT	237	281	525	438	230	52%
20 <b>Sub-Total</b>	<b>9,792</b>	<b>11,110</b>	<b>12,716</b>	<b>10,419</b>	<b>8,360</b>	<b>80%</b>
<b>Marketing and Business Support</b>						
21 TRANSMISSION SALES	2,354	2,700	3,110	2,427	1,930	80%
22 MKTG TRANSMISSION FINANCE	-	-	-	-	-	0%
23 MKTG CONTRACT MANAGEMENT	4,244	4,862	4,646	4,243	3,651	86%
24 MKTG TRANSMISSION BILLING	2,414	3,301	2,804	2,398	1,918	80%
25 MKTG BUSINESS STRAT & ASSESS	6,687	7,171	6,254	6,255	5,607	90%
26 <b>Marketing Sub-Total</b>	<b>15,698</b>	<b>18,033</b>	<b>16,814</b>	<b>15,324</b>	<b>13,105</b>	<b>86%</b>
27 EXECUTIVE AND ADMIN SERVICES	12,727	24,235	30,355	17,572	13,083	74%
28 LEGAL SUPPORT	2,250	3,331	1,617	1,466	2,048	140%
29 TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE	12,913	12,961	15,005	13,772	7,979	58%
30 AIRCRAFT SERVICES	1,234	2,205	2,365	2,366	864	36%
31 LOGISTICS SERVICES	5,598	4,325	3,856	3,870	5,584	144%
32 SECURITY ENHANCEMENTS	1,201	754	697	837	713	85%
33 <b>Business Support Sub-Total</b>	<b>35,922</b>	<b>47,811</b>	<b>53,894</b>	<b>39,883</b>	<b>30,270</b>	<b>76%</b>
34 <b>Transmission Operations Sub-Total</b>	<b>\$ 133,793</b>	<b>\$ 155,274</b>	<b>\$ 163,471</b>	<b>\$ 142,509</b>	<b>\$ 117,259</b>	<b>82%</b>



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

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 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended July 31, 2016 Data Source: EPM Data Warehouse  
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 83%

	A	B	C	D <Note 1	E	F
	FY 2015	FY 2016			FY 2016	FY 2016
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>Transmission Maintenance</b>						
<b>System Maintenance</b>						
35 NON-ELECTRIC MAINTENANCE	\$ 32,203	\$ 30,750	\$ 26,268	\$ 26,122	\$ 20,860	80%
36 SUBSTATION MAINTENANCE	36,926	28,566	29,616	29,909	24,488	82%
37 TRANSMISSION LINE MAINTENANCE	27,733	27,054	25,869	24,680	20,597	83%
38 SYSTEM PROTECTION CONTROL MAINTENANCE	12,718	13,541	13,122	13,422	10,558	79%
39 POWER SYSTEM CONTROL MAINTENANCE	18,939	18,239	14,363	18,085	14,913	82%
40 JOINT COST MAINTENANCE	175	111	3	11	202	1860%
41 SYSTEM MAINTENANCE MANAGEMENT	6,041	9,954	11,342	9,541	6,157	65%
42 ROW MAINTENANCE	6,502	10,098	9,192	8,107	4,911	61%
43 HEAVY MOBILE EQUIP MAINT	116	(0)	(1)	-	216	0%
44 TECHNICAL TRAINING	2,317	2,368	2,752	2,752	2,282	83%
45 VEGETATION MANAGEMENT	18,223	17,181	16,737	19,135	11,778	62%
46 <b>Sub-Total</b>	<b>161,894</b>	<b>157,861</b>	<b>149,262</b>	<b>151,764</b>	<b>116,961</b>	<b>77%</b>
<b>Environmental Operations</b>						
47 ENVIRONMENTAL ANALYSIS	19	-	2	2	6	337%
48 POLLUTION PREVENTION AND ABATEMENT	4,244	4,690	4,456	4,459	3,909	88%
49 <b>Sub-Total</b>	<b>4,263</b>	<b>4,690</b>	<b>4,458</b>	<b>4,461</b>	<b>3,915</b>	<b>88%</b>
<b>50 Transmission Maintenance Sub-Total</b>	<b>166,157</b>	<b>162,552</b>	<b>153,719</b>	<b>156,225</b>	<b>120,876</b>	<b>77%</b>
<b>Transmission Engineering</b>						
<b>System Development</b>						
51 RESEARCH & DEVELOPMENT	7,359	9,522	7,296	7,014	5,575	79%
52 TSD PLANNING AND ANALYSIS	22,796	16,486	18,010	18,145	13,190	73%
53 CAPITAL TO EXPENSE TRANSFER	6,836	4,307	4,261	6,608	8,082	122%
54 NERC / WECC COMPLIANCE	17,168	20,311	20,494	18,369	11,580	63%
55 ENVIRONMENTAL POLICY/PLANNING	1,225	1,599	1,689	1,731	992	57%
56 ENG RATING AND COMPLIANCE	1,867	2,195	2,155	2,537	1,020	40%
57 <b>Sub-Total</b>	<b>57,251</b>	<b>54,421</b>	<b>53,906</b>	<b>54,404</b>	<b>40,439</b>	<b>74%</b>
<b>58 Transmission Engineering Sub-Total</b>	<b>57,251</b>	<b>54,421</b>	<b>53,906</b>	<b>54,404</b>	<b>40,439</b>	<b>74%</b>
<b>Trans. Services Transmission Acquisition and Ancillary Services</b>						
<b>BBL Acquisition and Ancillary Products and Services</b>						
59 ANCILLARY SERVICES PAYMENTS	109,416	101,027	109,067	105,328	86,502	82%
60 OTHER PAYMENTS TO POWER SERVICES	9,403	9,617	9,393	9,393	7,827	83%
61 STATION SERVICES PAYMENTS	2,442	2,785	2,704	2,704	2,181	81%
62 <b>Sub-Total</b>	<b>121,261</b>	<b>113,429</b>	<b>121,164</b>	<b>117,425</b>	<b>96,510</b>	<b>82%</b>
<b>Non-BBL Acquisition and Ancillary Products and Services</b>						
63 LEASED FACILITIES	5,478	7,447	7,447	6,992	6,439	92%
64 GENERAL TRANSFER AGREEMENTS (SETTLEMENT)	9,716	18	-	-	451	0%
65 NON-BBL ANCILLARY SERVICES	2,323	19,240	13,904	13,762	7,987	58%
66 OVERSUPPLY DISPLACEMENT COSTS	2,702	-	-	-	-	0%
67 TRANSMISSION RENEWABLES	1,033	1,313	319	9	46	533%
68 <b>Sub-Total</b>	<b>21,253</b>	<b>28,018</b>	<b>21,670</b>	<b>20,764</b>	<b>14,924</b>	<b>72%</b>
<b>69 Trans. Svcs. Acquisition and Ancillary Services Sub-Total</b>	<b>142,514</b>	<b>141,447</b>	<b>142,834</b>	<b>138,189</b>	<b>111,433</b>	<b>81%</b>
<b>Transmission Reimbursables</b>						
<b>Reimbursables</b>						
70 EXTERNAL REIMBURSABLE SERVICES	8,894	8,528	5,367	5,126	11,092	216%
71 INTERNAL REIMBURSABLE SERVICES	1,747	1,113	2,860	2,650	1,583	60%
72 <b>Sub-Total</b>	<b>10,641</b>	<b>9,641</b>	<b>8,227</b>	<b>7,777</b>	<b>12,676</b>	<b>163%</b>
<b>73 Transmission Reimbursables Sub-Total</b>	<b>\$ 10,641</b>	<b>\$ 9,641</b>	<b>\$ 8,227</b>	<b>\$ 7,777</b>	<b>\$ 12,676</b>	<b>163%</b>



Report ID: 0061FY16	<b>Transmission Services Detailed Statement of Revenues and Expenses</b>	Run Date/Time: August 08, 2016 05:49
Requesting BL: TRANSMISSION BUSINESS UNIT	Through the Month Ended July 31, 2016	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Elapsed = 83%

	A	B	C	D <Note 1	E	F
	FY 2015	FY 2016			FY 2016	FY 2016
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>BPA Internal Support</b>						
74	Additional Post-Retirement Contribution	\$ 18,819	\$ 19,143	\$ 19,143	\$ 16,440	97%
75	Agency Services G & A (excludes direct project support)	64,371	62,895	73,276	72,452	79%
76	<b>BPA Internal Support Subtotal</b>	<b>83,190</b>	<b>82,038</b>	<b>92,419</b>	<b>88,892</b>	<b>82%</b>
<b>Other Income, Expenses, and Adjustments</b>						
77	Bad Debt Expense	15	-	-	(1)	0%
78	Other Income, Expenses, Adjustments	(176)	-	-	1,328	99%
79	Undistributed Reduction	-	(2,100)	(12,252)	-	0%
80	Depreciation	221,596	237,924	237,571	237,571	84%
81	Amortization	2,199	2,098	2,451	2,451	74%
82	<b>Total Operating Expenses</b>	<b>817,180</b>	<b>843,294</b>	<b>842,346</b>	<b>829,346</b>	<b>82%</b>
83	<b>Net Operating Revenues (Expenses)</b>	<b>219,789</b>	<b>250,579</b>	<b>240,700</b>	<b>241,314</b>	<b>91%</b>
<b>Interest Expense and (Income)</b>						
84	Federal Appropriation	14,482	14,386	14,386	14,059	83%
85	Capitalization Adjustment	(18,968)	(18,968)	(18,968)	(18,968)	83%
86	Borrowings from US Treasury	86,006	113,793	113,793	92,533	83%
87	Debt Service Reassignment	34,324	24,143	24,143	24,114	83%
88	Customer Advances	6,825	2,173	6,176	5,400	88%
89	Lease Financing	48,647	57,640	53,637	51,998	85%
90	AFUDC	(44,553)	(42,886)	(42,886)	(29,000)	94%
91	Interest Income	(6,364)	(9,197)	(9,197)	(5,158)	61%
92	<b>Net Interest Expense (Income)</b>	<b>120,399</b>	<b>141,083</b>	<b>141,083</b>	<b>134,978</b>	<b>82%</b>
93	<b>Total Expenses</b>	<b>937,579</b>	<b>984,378</b>	<b>983,429</b>	<b>964,323</b>	<b>82%</b>
94	<b>Net Revenues (Expenses)</b>	<b>\$ 99,390</b>	<b>\$109,496</b>	<b>\$ 99,616</b>	<b>\$106,336</b>	<b>103%</b>

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.