



October 2015

Monthly Financial Results





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0020FY16 **FCRPS Summary Statement of Revenues and Expenses** Run Date/Run Time: December 18,2015/ 05:57
 Requesting BL: CORPORATE BUSINESS UNIT Through the Month Ended October 31, 2015 Data Source: EPM Data Warehouse
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 8%

	FY 2015		FY 2016	FY 2016
	Actuals: FYTD	Actuals	SOY Budget	Actuals: FYTD
Operating Revenues				
1 Gross Sales (excluding bookout adjustment) <Note 3	\$ 256,977	\$ 3,301,965	\$ 3,431,397	\$ 259,196
2 Bookout adjustment to Sales	(252)	(44,504)	-	(840)
3 Miscellaneous Revenues	5,800	64,654	85,588	3,443
4 U.S. Treasury Credits	9,795	82,316	95,707	8,629
5 Total Operating Revenues	272,321	3,404,432	3,612,692	270,429
Operating Expenses				
Power System Generation Resources				
Operating Generation Resources				
6 Columbia Generating Station	30,172	318,231	261,448	19,159
7 Bureau of Reclamation	9,314	134,284	155,318	9,159
8 Corps of Engineers	17,682	230,742	242,885	14,726
9 Long-term Contract Generating Projects	2,826	26,074	22,601	2,216
10 Operating Generation Settlement Payment	1,822	18,555	19,323	1,638
11 Non-Operating Generation	187	1,126	1,600	90
12 Gross Contracted Power Purchases and Augmentation Power Purch	(22)	120,968	48,515	2,310
13 Bookout Adjustment to Power Purchases	(252)	(44,504)	-	(840)
14 Exchanges & Settlements <Note 3	13,332	200,265	219,100	14,345
15 Renewables	1,770	31,382	38,883	2,752
16 Generation Conservation	2,279	43,432	135,495	(28)
17 Subtotal Power System Generation Resources	79,110	1,080,554	1,145,168	65,526
18 Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	4,637	60,814	69,993	4,192
19 Power Services Non-Generation Operations	4,822	77,116	92,215	5,433
20 Transmission Operations	11,631	133,793	163,471	10,320
21 Transmission Maintenance	10,108	166,157	153,719	8,131
22 Transmission Engineering	3,672	57,251	53,906	2,548
23 Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	950	21,255	21,670	719
24 Transmission Reimbursables	440	10,641	8,227	3,387
25 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	26,555	298,303	309,904	29,421
BPA Internal Support				
26 Additional Post-Retirement Contribution	3,137	37,638	38,286	3,191
27 Agency Services G&A	9,030	120,064	131,937	9,060
28 Other Income, Expenses & Adjustments	(169)	(28,047)	(32,252)	17
29 Non-Federal Debt Service	33,144	228,965	798,166	21,533
30 Depreciation & Amortization	37,339	447,984	462,573	37,895
31 Total Operating Expenses	224,407	2,712,486	3,416,983	201,372
32 Net Operating Revenues (Expenses)	47,914	691,946	195,709	69,057
Interest Expense and (Income)				
33 Interest Expense	29,500	355,854	383,052	28,797
34 AFUDC	(4,304)	(53,217)	(53,617)	(4,492)
35 Interest Income	(1,356)	(15,345)	(21,158)	(358)
36 Net Interest Expense (Income)	23,840	287,292	308,277	23,948
37 Net Revenues (Expenses)	\$ 24,074	\$ 404,654	\$ (112,568)	\$ 45,109
38 Transmission Net Revenues (Expenses)	9,487	99,390	99,616	14,752
39 Power Net Revenues (Expenses)	29,576	311,747	(32,913)	30,985
40 Net Revenue Modifications <Note 4	(19,155)	(268,562)	71,542	(26,277)
41 Adjusted Net Revenues	\$ 19,908	\$ 142,575	\$ 138,245	\$ 19,460

- <1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <2 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.
- <3 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.
- <4 Adjusted Net Revenues is a non-GAAP metric designed to report net revenues after removing the effect of certain debt management actions not considered to be related to ongoing FCRPS operations.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0021FY16 **Power Services Summary Statement of Revenues and Expenses** Run Date/Time: November 20, 2015 05:12
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended October 31, 2015 Data Source: EPM Data Warehouse
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 8%

		A	B	C	D	E
		FY 2015		FY 2016		FY 2016
		Actuals: FYTD	Actuals	Rate Case	SOY Budget	Actuals: FYTD
Operating Revenues						
1	Gross Sales (excluding bookout adjustment) <Note 2	\$ 186,469	\$ 2,399,397	\$ 2,522,140	\$ 2,518,204	\$ 186,289
2	Bookout Adjustment to Sales	(252)	(44,504)	-	-	(840)
3	Miscellaneous Revenues	2,392	30,389	37,541	37,140	571
4	Inter-Business Unit	10,300	121,260	115,750	121,164	9,490
5	U.S. Treasury Credits	9,795	82,316	95,707	95,707	8,629
6	Total Operating Revenues	208,704	2,588,858	2,771,138	2,772,215	204,139
Operating Expenses						
Power System Generation Resources						
Operating Generation Resources						
7	Columbia Generating Station	30,172	318,231	262,948	261,448	19,159
8	Bureau of Reclamation	9,314	134,284	156,818	155,318	9,159
9	Corps of Engineers	17,682	230,742	243,885	242,885	14,726
10	Long-term Contract Generating Projects	2,826	26,074	22,303	22,601	2,216
11	Operating Generation Settlement Payment	1,822	18,555	19,323	19,323	1,638
12	Non-Operating Generation	187	1,126	1,600	1,600	90
13	Gross Contracted Power Purchases and Aug Power Purchases	(22)	120,968	48,400	48,515	2,310
14	Bookout Adjustment to Power Purchases	(252)	(44,504)	-	-	(840)
15	Residential Exchange/IOU Settlement Benefits <Note 2	13,332	200,265	218,975	219,100	14,345
16	Renewables	1,791	31,464	40,987	38,973	2,755
17	Generation Conservation	2,279	43,432	136,649	135,495	(28)
18	Subtotal Power System Generation Resources	79,131	1,080,637	1,151,888	1,145,258	65,530
19	Power Services Transmission Acquisition and Ancillary Services	11,563	160,065	186,998	191,117	13,014
20	Power Non-Generation Operations	4,828	77,154	96,542	92,215	5,435
21	Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	26,575	298,978	310,539	310,539	29,454
BPA Internal Support						
22	Additional Post-Retirement Contribution	1,568	18,819	19,143	19,143	1,595
23	Agency Services G&A	4,388	55,693	53,138	58,661	4,248
24	Other Income, Expenses & Adjustments	(26)	(27,799)	(97,577)	(20,000)	(19)
25	Non-Federal Debt Service	15,234	188,159	594,308	594,308	18,893
26	Depreciation & Amortization	19,174	224,188	222,551	222,551	18,754
27	Total Operating Expenses	162,436	2,075,895	2,537,530	2,613,792	156,904
28	Net Operating Revenues (Expenses)	46,268	512,963	233,608	158,423	47,235
Interest Expense and (Income)						
29	Interest Expense	18,219	218,861	214,027	214,027	17,156
30	AFUDC	(841)	(8,664)	(10,731)	(10,731)	(760)
31	Interest Income	(686)	(8,981)	(11,961)	(11,961)	(146)
32	Net Interest Expense (Income)	16,692	201,216	191,336	191,336	16,250
33	Net Revenues (Expenses)	\$ 29,576	\$ 311,747	\$ 42,272	\$ (32,913)	\$ 30,985
34	Net Revenue Modifications <Note 3	(19,155)	(268,562)	-	71,542	(26,277)
35	Power Modified Net Revenue	\$ 10,421	\$ 43,185	\$ 42,272	\$ 38,629	\$ 4,708

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.

<3 In 2016, the scope of PMNR is broadened to include a revenue requirement adjustment that enables the use of cash to assist with the transition of the Energy Efficiency program costs from capital to expense.



Report ID: 0023FY16

Transmission Services Summary Statement of Revenues and Expenses

Run Date/Time: November 17, 2015/ 05:53

Requesting BL: TRANSMISSION BUSINESS UNIT

Through the Month Ended October 31, 2015

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

% of Year Elapsed = 8%

	FY 2015		FY 2016		FY 2016
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Actuals: FYTD
Operating Revenues					
1 Sales	\$ 70,508	\$ 902,568	\$ 933,410	\$ 913,193	\$ 72,907
2 Miscellaneous Revenues	3,409	34,265	39,042	48,448	2,873
3 Inter-Business Unit Revenues	6,981	100,136	121,422	121,404	8,864
4 Total Operating Revenues	80,898	1,036,969	1,093,874	1,083,046	84,643
Operating Expenses					
5 Transmission Operations	11,631	133,793	155,274	163,471	10,320
6 Transmission Maintenance	10,108	166,157	162,552	153,719	8,131
7 Transmission Engineering	3,672	57,251	54,421	53,906	2,548
8 Trans Services Transmission Acquisition and Ancillary Services	11,250	142,514	140,767	142,834	10,209
9 Transmission Reimbursables	440	10,641	9,641	8,227	3,387
BPA Internal Support					
10 Additional Post-Retirement Contribution	1,568	18,819	19,143	19,143	1,595
11 Agency Services G&A	4,642	64,371	62,895	73,276	4,812
12 Other Income, Expenses & Adjustments	(135)	(161)	(2,100)	(12,252)	39
13 Depreciation & Amortization	18,165	223,795	240,022	240,022	19,141
14 Total Operating Expenses	61,342	817,180	842,614	842,346	60,182
15 Net Operating Revenues (Expenses)	19,556	219,789	251,259	240,700	24,461
Interest Expense and (Income)					
16 Interest Expense	14,203	171,316	193,167	193,167	13,653
17 AFUDC	(3,464)	(44,553)	(42,886)	(42,886)	(3,732)
18 Interest Income	(670)	(6,364)	(9,197)	(9,197)	(212)
19 Net Interest Expense (Income)	10,069	120,399	141,083	141,083	9,709
20 Net Revenues (Expenses)	\$ 9,487	\$ 99,390	\$ 110,176	\$ 99,616	\$ 14,752

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0027FY16	BPA Statement of Capital Expenditures	Run Date/Run Time: November 17, 2015/ 06:02
Requesting BL: CORPORATE BUSINESS UNIT	FYTD Through the Month Ended October 31, 2015	Data Source: EPM Data Warehouse
Unit of Measure: \$Thousands	Preliminary Unaudited	% of Year Elapsed = 8%

				A	B	C
				FY 2016	FY 2016	FY 2016
				SOY Budget	Actuals: FYTD	Actuals / SOY Budget
Transmission Business Unit						
1	MAIN GRID		\$ 36,042	\$ 3,200	9%	
2	AREA & CUSTOMER SERVICE		94,243	10,248	11%	
3	SYSTEM REPLACEMENTS		329,910	16,203	5%	
4	UPGRADES & ADDITIONS		146,387	15,530	11%	
5	ENVIRONMENT CAPITAL		6,992	874	12%	
	<u>PFIA</u>					
6	MISC. PFIA PROJECTS		6,156	56	1%	
7	GENERATOR INTERCONNECTION		13,222	30	0%	
8	SPECTRUM RELOCATION		985	8	1%	
9	CAPITAL INDIRECT		()	1,576	0%	
10	LAPSE FACTOR		-	-	0%	
11	TOTAL Transmission Business Unit		633,937	47,724	8%	
Power Business Unit						
12	BUREAU OF RECLAMATION <Note 1		57,200	2,408	4%	
13	CORPS OF ENGINEERS <Note 1		150,300	8,724	6%	
14	GENERATION CONSERVATION <Note 2		-	(1,842)	0%	
15	POWER INFORMATION TECHNOLOGY		5,196	329	6%	
16	FISH & WILDLIFE <Note 2		40,000	(227)	-1%	
17	LAPSE FACTOR		-	-	0%	
18	TOTAL Power Business Unit		252,696	9,392	4%	
Corporate Business Unit						
19	CORPORATE BUSINESS UNIT		21,158	2,155	10%	
20	TOTAL Corporate Business Unit		21,158	2,155	10%	
21	TOTAL BPA Capital Expenditures		\$ 907,791	\$ 59,271	7%	

< 1 Excludes projects funded by federal appropriations.
 < 2 Amounts are reported as regulatory assets and not utility plant



Report ID: 0060FY16	Power Services Detailed Statement of Revenues and Expenses	Run Date\Time: November 17, 2015 05:54
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended October 31, 2015	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Elapsed = 8%

	A	B	C	D
	FY 2015	FY 2016		FY 2016
	Actuals	Rate Case	SOY Budget	Actuals
Operating Revenues				
1 Gross Sales (excluding bookout adjustment) <Note 2	\$ 2,399,397	\$ 2,522,140	\$ 2,518,204	\$ 186,289
2 Bookout Adjustment to Sales	(44,504)	-	-	(840)
3 Miscellaneous Revenues	30,389	37,541	37,140	571
4 Inter-Business Unit	121,260	115,750	121,164	9,490
5 U.S. Treasury Credits	82,316	95,707	95,707	8,629
6 Total Operating Revenues	2,588,858	2,771,138	2,772,215	204,139
Operating Expenses				
Power System Generation Resources				
Operating Generation				
7 COLUMBIA GENERATING STATION	318,231	262,948	261,448	19,159
8 BUREAU OF RECLAMATION	134,284	156,818	155,318	9,159
9 CORPS OF ENGINEERS	230,742	243,885	242,885	14,726
10 LONG-TERM CONTRACT GENERATING PROJECTS	26,074	22,303	22,601	2,216
11 Sub-Total	709,330	685,954	682,252	45,260
Operating Generation Settlements and Other Payments				
12 COLVILLE GENERATION SETTLEMENT	18,555	19,323	19,323	1,638
13 Sub-Total	18,555	19,323	19,323	1,638
Non-Operating Generation				
14 TROJAN DECOMMISSIONING	716	800	800	47
15 WNP-1&4 O&M	409	800	800	43
16 Sub-Total	1,126	1,600	1,600	90
Gross Contracted Power Purchases (excluding bookout adjustments)				
17 PNCA HEADWATER BENEFITS	3,089	3,000	3,115	93
18 PURCHASES FOR SERVICE AT TIER 2 RATES	24,648	22,058	22,058	1,868
19 OTHER POWER PURCHASES - (e.g. Short-Term)	93,230	23,342	23,342	349
20 Sub-Total	120,968	48,400	48,515	2,310
21 Bookout Adjustments to Contracted Power Purchases	(44,504)	-	-	(840)
Augmentation Power Purchases				
22 AUGMENTATION POWER PURCHASES	-	-	-	-
23 Sub-Total	-	-	-	-
Exchanges & Settlements				
24 RESIDENTIAL EXCHANGE PROGRAM <Note 2	200,265	218,975	219,100	14,345
25 Sub-Total	200,265	218,975	219,100	14,345
Renewable Generation				
26 RENEWABLES	31,464	40,987	38,973	2,755
27 Sub-Total	\$ 31,464	\$ 40,987	\$ 38,973	\$ 2,755



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY16

Power Services Detailed Statement of Revenues and Expenses

Run Date/Time: November 17, 2015 05:54

Requesting BL: POWER BUSINESS UNIT

Through the Month Ended October 31, 2015

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

% of Year Elapsed = 8%

	A	B	C	D
	FY 2015	FY 2016		FY 2016
	Actuals	Rate Case	SOY Budget	Actuals
Generation Conservation				
28 DSM TECHNOLOGY	\$ -	\$ -	\$ -	\$ -
29 CONSERVATION PURCHASES	-	-	76,996	2,750
30 CONSERVATION INFRASTRUCTURE	15,756	101,932	24,034	(2,834)
31 DR & SMART GRID	893	1,245	992	(17)
32 LOW INCOME ENERGY EFFICIENCY	5,248	5,336	5,336	-
33 REIMBURSABLE ENERGY EFFICIENCY DEVELOPMENT	8,218	15,000	15,000	(983)
34 LEGACY	590	605	605	-
35 MARKET TRANSFORMATION	12,728	12,531	12,531	1,056
36 CONSERVATION RATE CREDIT (CRC)	-	-	-	-
37 Sub-Total	43,432	136,649	135,495	(28)
38 Power System Generation Sub-Total	1,080,637	1,151,888	1,145,258	65,530
Power Non-Generation Operations				
Power Services System Operations				
39 INFORMATION TECHNOLOGY	6,190	5,805	4,217	527
40 GENERATION PROJECT COORDINATION	5,008	7,735	9,035	768
41 SLICE IMPLEMENTATION	846	1,101	882	67
42 Sub-Total	12,044	14,642	14,134	1,362
Power Services Scheduling				
43 OPERATIONS SCHEDULING	8,358	10,307	10,104	745
44 OPERATIONS PLANNING	6,787	7,100	7,537	368
45 Sub-Total	15,145	17,406	17,641	1,114
Power Services Marketing and Business Support				
46 POWER R&D	6,772	6,033	6,601	(19)
47 SALES & SUPPORT	18,293	22,049	21,740	1,393
48 STRATEGY, FINANCE & RISK MGMT	11,986	22,628	17,864	689
49 EXECUTIVE AND ADMINISTRATIVE SERVICES	4,783	4,326	5,613	300
50 CONSERVATION SUPPORT	8,132	9,456	8,622	595
51 Sub-Total	49,966	64,494	60,440	2,959
52 Power Non-Generation Operations Sub-Total	77,154	96,542	92,215	5,435
Power Services Transmission Acquisition and Ancillary Services				
PBL Transmission Acquisition and Ancillary Services				
53 POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	88,731	108,908	108,908	7,761
54 3RD PARTY GTA WHEELING	58,137	63,567	67,297	3,867
55 POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	2,677	2,381	2,696	325
56 GENERATION INTEGRATION / WIT-TS	10,521	12,142	12,216	1,061
57 TELEMETERING/EQUIP REPLACEMT	-	-	-	-
58 Power Svcs Trans Acquisition and Ancillary Services Sub-Total	160,065	186,998	191,117	13,014
Fish and Wildlife/USF&W/Planning Council/Environmental Req				
BPA Fish and Wildlife				
59 Fish & Wildlife	258,177	267,000	267,000	25,689
60 USF&W Lower Snake Hatcheries	30,930	32,303	32,303	2,600
61 Planning Council	9,870	11,236	11,236	1,165
62 Fish and Wildlife/USF&W/Planning Council Sub-Total	\$ 298,978	\$ 310,539	\$ 310,539	\$ 29,454



Report ID: 0060FY16	Power Services Detailed Statement of Revenues and Expenses	Run Date/Time: November 17, 2015 05:54
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended October 31, 2015	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Elapsed = 8%

	A	B C		D
	FY 2015	FY 2016		FY 2016
	Actuals	Rate Case	SOY Budget	Actuals
BPA Internal Support				
63 Additional Post-Retirement Contribution	\$ 18,819	\$ 19,143	\$ 19,143	\$ 1,595
64 Agency Services G&A (excludes direct project support)	55,693	53,138	58,661	4,248
65 BPA Internal Support Sub-Total	74,512	72,281	77,804	5,843
66 Bad Debt Expense	6	-	-	
67 Other Income, Expenses, Adjustments	(27,804)	(97,577)	(20,000)	(19)
Non-Federal Debt Service				
Energy Northwest Debt Service				
68 COLUMBIA GENERATING STATION DEBT SVC	78,612	100,810	100,810	8,219
69 WNP-1 DEBT SVC	40,144	258,325	258,325	3,814
70 WNP-3 DEBT SVC	59,863	225,942	225,942	6,091
71 Sub-Total	178,618	585,077	585,077	18,124
Non-Energy Northwest Debt Service				
72 CONSERVATION DEBT SVC	312	-	-	-
73 COWLITZ FALLS DEBT SVC	7,299	7,300	7,300	608
74 NORTHERN WASCO DEBT SVC	1,929	1,931	1,931	161
75 Sub-Total	9,541	9,231	9,231	769
76 Non-Federal Debt Service Sub-Total	188,159	594,308	594,308	18,893
77 Depreciation	134,641	140,201	140,201	11,403
78 Amortization	89,548	82,350	82,350	7,350
79 Total Operating Expenses	2,075,895	2,537,530	2,613,792	156,904
80 Net Operating Revenues (Expenses)	512,963	233,608	158,423	47,235
Interest Expense and (Income)				
81 Federal Appropriation	202,819	189,757	189,757	15,760
82 Capitalization Adjustment	(45,937)	(45,937)	(45,937)	(3,828)
83 Borrowings from US Treasury	47,939	56,935	56,935	4,088
84 Customer Prepaid Power Purchases	14,041	13,273	13,273	1,136
85 AFUDC	(8,664)	(10,731)	(10,731)	(760)
86 Interest Income	(8,981)	(11,961)	(11,961)	(146)
87 Net Interest Expense (Income)	201,216	191,336	191,336	16,250
88 Total Expenses	2,277,111	2,728,866	2,805,128	173,154
89 Net Revenues (Expenses)	\$ 311,747	\$ 42,272	\$ (32,913)	\$ 30,985

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- <2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY16 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: November 17, 2015 05:55
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended October 31, 2015 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 8%

	A	B	C	D
	FY 2015	FY 2016		FY 2016
	Actuals	Rate Case	SOY Budget	Actuals
Operating Revenues				
Sales				
Network				
1 Network Integration	\$ 133,327	\$ 132,025	\$ 132,025	\$ 9,907
2 Other Network	449,743	457,006	440,202	35,918
3 Intertie	68,147	76,152	75,847	6,226
4 Other Direct Sales	251,351	268,228	265,119	20,856
5 Miscellaneous Revenues	34,265	39,042	48,448	2,873
6 Inter-Business Unit Revenues	100,136	121,422	121,404	8,864
7 Total Operating Revenues	1,036,969	1,093,874	1,083,046	84,643
Operating Expenses				
Transmission Operations				
System Operations				
8 INFORMATION TECHNOLOGY	8,103	10,377	5,536	880
9 POWER SYSTEM DISPATCHING	13,209	13,536	14,031	1,255
10 CONTROL CENTER SUPPORT	20,849	18,572	22,714	1,717
11 TECHNICAL OPERATIONS	6,288	6,913	8,740	585
12 ENERGY IMBALANCE MARKET	585	7,522	5,590	187
13 SUBSTATION OPERATIONS	23,347	21,399	23,436	2,054
14 Sub-Total	72,381	78,319	80,046	6,679
Scheduling				
15 RESERVATIONS	1,156	1,362	1,564	119
16 PRE-SCHEDULING	344	268	416	46
17 REAL-TIME SCHEDULING	4,323	5,038	6,156	371
18 SCHEDULING TECHNICAL SUPPORT	3,732	4,161	4,056	257
19 SCHEDULING AFTER-THE-FACT	237	281	525	28
20 Sub-Total	9,792	11,110	12,716	820
Marketing and Business Support				
21 TRANSMISSION SALES	2,354	2,700	3,110	223
22 MKTG TRANSMISSION FINANCE	-	-	-	-
23 MKTG CONTRACT MANAGEMENT	4,244	4,862	4,646	321
24 MKTG TRANSMISSION BILLING	2,414	3,301	2,804	189
25 MKTG BUSINESS STRAT & ASSESS	6,687	7,171	6,254	477
26 Marketing Sub-Total	15,698	18,033	16,814	1,210
27 EXECUTIVE AND ADMIN SERVICES	12,727	24,235	30,355	(42)
28 LEGAL SUPPORT	2,250	3,331	1,617	102
29 TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE	12,913	12,961	15,005	922
30 AIRCRAFT SERVICES	1,234	2,205	2,365	57
31 LOGISTICS SERVICES	5,598	4,325	3,856	540
32 SECURITY ENHANCEMENTS	1,201	754	697	33
33 Business Support Sub-Total	35,922	47,811	53,894	1,612
34 Transmission Operations Sub-Total	\$ 133,793	\$ 155,274	\$ 163,471	\$ 10,320



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY16 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: November 17, 2015 05:55
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended October 31, 2015 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 8%

	A	B		C	D
	FY 2015	FY 2016			FY 2016
	Actuals	Rate Case	SOY Budget		Actuals
Transmission Maintenance					
System Maintenance					
35	NON-ELECTRIC MAINTENANCE	\$ 32,203	\$ 30,750	\$ 26,268	\$ 1,447
36	SUBSTATION MAINTENANCE	36,926	28,566	29,616	2,692
37	TRANSMISSION LINE MAINTENANCE	27,733	27,054	25,869	1,393
38	SYSTEM PROTECTION CONTROL MAINTENANCE	12,718	13,541	13,122	973
39	POWER SYSTEM CONTROL MAINTENANCE	18,939	18,239	14,363	683
40	JOINT COST MAINTENANCE	175	111	3	42
41	SYSTEM MAINTENANCE MANAGEMENT	6,041	9,954	11,342	41
42	ROW MAINTENANCE	6,502	10,098	9,192	577
43	HEAVY MOBILE EQUIP MAINT	116	0	(1)	(331)
44	TECHNICAL TRAINING	2,317	2,368	2,752	229
45	VEGETATION MANAGEMENT	18,223	17,181	16,737	110
46	Sub-Total	161,894	157,861	149,262	7,856
Environmental Operations					
47	ENVIRONMENTAL ANALYSIS	19	-	2	-
48	POLLUTION PREVENTION AND ABATEMENT	4,244	4,690	4,456	274
49	Sub-Total	4,263	4,690	4,458	274
50	Transmission Maintenance Sub-Total	166,157	162,552	153,719	8,131
Transmission Engineering					
System Development					
51	RESEARCH & DEVELOPMENT	7,359	9,522	7,296	274
52	TSD PLANNING AND ANALYSIS	22,796	16,486	18,010	339
53	CAPITAL TO EXPENSE TRANSFER	6,836	4,307	4,261	443
54	NERC / WECC COMPLIANCE	17,168	20,311	20,494	1,264
55	ENVIRONMENTAL POLICY/PLANNING	1,225	1,599	1,689	129
56	ENG RATING AND COMPLIANCE	1,867	2,195	2,155	99
57	Sub-Total	57,251	54,421	53,906	2,548
58	Transmission Engineering Sub-Total	57,251	54,421	53,906	2,548
Trans. Services Transmission Acquisition and Ancillary Services					
BBL Acquisition and Ancillary Products and Services					
59	ANCILLARY SERVICES PAYMENTS	109,416	116,442	109,067	8,515
60	OTHER PAYMENTS TO POWER SERVICES	9,403	9,402	9,393	783
61	STATION SERVICES PAYMENTS	2,442	2,785	2,704	192
62	Sub-Total	121,261	128,629	121,164	9,490
Non-BBL Acquisition and Ancillary Products and Services					
63	LEASED FACILITIES	5,478	7,447	7,447	588
64	GENERAL TRANSFER AGREEMENTS (SETTLEMENT)	9,716	18	-	1
65	NON-BBL ANCILLARY SERVICES	2,323	3,360	13,904	29
66	OVERSUPPLY DISPLACEMENT COSTS	2,702	-	-	-
67	TRANSMISSION RENEWABLES	1,033	1,313	319	101
68	Sub-Total	21,253	12,138	21,670	719
69	Trans. Svcs. Acquisition and Ancillary Services Sub-Total	142,514	140,767	142,834	10,209
Transmission Reimbursables					
Reimbursables					
70	EXTERNAL REIMBURSABLE SERVICES	8,894	8,528	5,367	2,968
71	INTERNAL REIMBURSABLE SERVICES	1,747	1,113	2,860	419
72	Sub-Total	10,641	9,641	8,227	3,387
73	Transmission Reimbursables Sub-Total	\$ 10,641	\$ 9,641	\$ 8,227	\$ 3,387



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	A	B	C	D
	FY 2015	FY 2016		FY 2016
	Actuals	Rate Case	SOY Budget	Actuals
BPA Internal Support				
74 Additional Post-Retirement Contribution	\$ 18,819	\$ 19,143	\$ 19,143	\$ 1,595
75 Agency Services G & A (excludes direct project support)	64,371	62,895	73,276	4,812
76 BPA Internal Support Subtotal	83,190	82,038	92,419	6,407
Other Income, Expenses, and Adjustments				
77 Bad Debt Expense	15	-	-	-
78 Other Income, Expenses, Adjustments	(176)	-	-	39
79 Undistributed Reduction	-	(2,100)	(12,252)	-
80 Depreciation	221,596	237,924	237,571	18,961
81 Amortization	2,199	2,098	2,451	180
82 Total Operating Expenses	817,180	842,614	842,346	60,182
83 Net Operating Revenues (Expenses)	219,789	251,259	240,700	24,461
Interest Expense and (Income)				
84 Federal Appropriation	14,482	14,386	14,386	1,172
85 Capitalization Adjustment	(18,968)	(18,968)	(18,968)	(1,581)
86 Borrowings from US Treasury	86,006	113,793	113,793	7,572
87 Debt Service Reassignment	34,324	24,143	24,143	2,012
88 Customer Advances	6,825	57,640	57,640	515
89 Lease Financing	48,647	2,173	2,173	3,964
90 AFUDC	(44,553)	(42,886)	(42,886)	(3,732)
91 Interest Income	(6,364)	(9,197)	(9,197)	(212)
92 Net Interest Expense (Income)	120,399	141,083	141,083	9,709
93 Total Expenses	937,579	983,698	983,429	69,891
94 Net Revenues (Expenses)	\$ 99,390	\$ 110,176	\$ 99,616	\$ 14,752

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.