



September 2016

Monthly Financial Results





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0020FY16
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of measure: \$ Thousands

FCRPS Summary Statement of Revenues and Expenses
 Through the Month Ended September 30, 2016
 Preliminary/Unaudited

Run Date/Run Time: October 18,2016/ 05:56
 Data Source: EPM Data Warehouse
 % of Year Elapsed = 100%

	A	B		C <small><Note 1</small>	D
	FY 2015	FY 2016			FY 2016
	Actuals	SOY Budget	Current EOY Forecast		Actuals: FYTD
Operating Revenues					
1 Gross Sales (excluding bookout adjustment) <Note 3	\$ 3,301,965	\$ 3,431,397	\$ 3,307,484		\$ 3,305,572
2 Bookout adjustment to Sales	(44,504)	-	(18,937)		(22,064)
3 Miscellaneous Revenues	64,654	85,588	77,419		71,913
4 U.S. Treasury Credits	82,316	95,707	85,941		77,228
5 Total Operating Revenues	3,404,432	3,612,692	3,451,907		3,432,649
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
6 Columbia Generating Station	318,231	261,448	258,248		258,587
7 Bureau of Reclamation	134,284	155,318	137,614		132,756
8 Corps of Engineers	230,742	242,885	237,919		237,966
9 Long-term Contract Generating Projects	26,074	22,601	20,559		20,455
10 Operating Generation Settlement Payment	18,555	19,323	19,323		17,496
11 Non-Operating Generation	1,126	1,600	1,240		1,239
12 Gross Contracted Power Purchases and Augmentation Power Purch	120,968	48,515	126,788		133,893
13 Bookout Adjustment to Power Purchases	(44,504)	-	(18,937)		(22,064)
14 Exchanges & Settlements <Note 3	200,265	219,100	219,100		218,710
15 Renewables	31,382	38,883	38,197		36,244
16 Generation Conservation	43,432	135,495	129,520		123,484
17 Subtotal Power System Generation Resources	1,080,554	1,145,168	1,169,571		1,158,774
18 Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	60,814	69,993	71,534		61,473
19 Power Services Non-Generation Operations	77,116	92,215	81,872		78,653
20 Transmission Operations	133,793	163,471	142,509		145,216
21 Transmission Maintenance	166,157	153,719	156,225		157,455
22 Transmission Engineering	57,251	53,906	54,404		51,168
23 Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	21,255	21,670	20,764		13,856
24 Transmission Reimbursables	10,641	8,227	7,777		15,376
25 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	298,303	309,904	312,444		296,587
BPA Internal Support					
26 Additional Post-Retirement Contribution	37,638	38,286	34,183		34,183
27 Agency Services G&A	120,064	131,937	134,879		131,375
28 Other Income, Expenses & Adjustments	(28,047)	(32,252)	1,711		(7,161)
29 Non-Federal Debt Service	228,965	798,166	250,086		249,246
30 Depreciation & Amortization	447,984	462,573	467,573		471,118
31 Total Operating Expenses	2,712,486	3,416,983	2,905,531		2,857,318
32 Net Operating Revenues (Expenses)	691,946	195,709	546,376		575,331
Interest Expense and (Income)					
33 Interest Expense	355,854	383,052	351,747		353,834
34 AFUDC	(53,217)	(53,617)	(37,600)		(40,304)
35 Interest Income	(15,345)	(21,158)	(13,221)		(15,362)
36 Net Interest Expense (Income)	287,292	308,277	300,926		298,169
37 Net Revenues (Expenses)	\$ 404,654	\$ (112,568)	\$ 245,451		\$ 277,161
38 Transmission Net Revenues (Expenses)	99,390	99,616	106,336		101,902
39 Power Net Revenues (Expenses)	311,747	(32,913)	147,076		182,805
40 Net Revenue Modifications <Note 4	(268,562)	71,542	(315,142)		(315,646)
41 Adjusted Net Revenues	\$ 142,575	\$ 138,245	\$ (61,729)		\$ (30,939)

- <1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <2 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.
- <3 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.
- <4 Adjusted Net Revenues is a non-GAAP metric designed to report net revenues after removing the effect of certain debt management actions not considered to be related to ongoing FCRPS operations.

This BPA-approved financial information was made publicly available on October 28, 2016.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0021FY16	Power Services Summary Statement of Revenues and Expenses	Run Date/Time: October 18, 2016 05:56
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended September 30, 2016	Data Source: EPM Data Warehouse
Unit of measure: \$ Thousands	Preliminary/ Unaudited	% of Year Elapsed = 100%

	A	B		C		D <Note 1	E
	FY 2015	FY 2016		FY 2016			FY 2016
	Actuals	Rate Case	SOY Budget	Current EOY Forecast			Actuals: FYTD
Operating Revenues							
1 Gross Sales (excluding bookout adjustment) <Note 2	\$ 2,399,397	\$ 2,522,140	\$ 2,518,204	\$ 2,398,305			\$ 2,402,364
2 Bookout Adjustment to Sales	(44,504)	-	-	(18,937)			(22,064)
3 Miscellaneous Revenues	30,389	37,541	37,140	28,990			27,880
4 Inter-Business Unit	121,260	115,750	121,164	117,425			115,354
5 U.S. Treasury Credits	82,316	95,707	95,707	85,941			77,228
6 Total Operating Revenues	2,588,858	2,771,138	2,772,215	2,611,725			2,600,762
Operating Expenses							
Power System Generation Resources							
Operating Generation Resources							
7 Columbia Generating Station	318,231	262,948	261,448	258,248			258,587
8 Bureau of Reclamation	134,284	156,818	155,318	137,614			132,756
9 Corps of Engineers	230,742	243,885	242,885	237,919			237,966
10 Long-term Contract Generating Projects	26,074	22,303	22,601	20,559			20,455
11 Operating Generation Settlement Payment	18,555	19,323	19,323	19,323			17,496
12 Non-Operating Generation	1,126	1,600	1,600	1,240			1,239
13 Gross Contracted Power Purchases and Aug Power Purchases	120,968	48,400	48,515	126,788			133,893
14 Bookout Adjustment to Power Purchases	(44,504)	-	-	(18,937)			(22,064)
15 Residential Exchange/IOU Settlement Benefits <Note 2	200,265	218,975	219,100	219,100			218,717
16 Renewables	31,464	40,987	38,973	38,197			36,284
17 Generation Conservation	43,432	136,649	135,495	129,520			123,484
18 Subtotal Power System Generation Resources	1,080,637	1,151,888	1,145,258	1,169,571			1,158,813
19 Power Services Transmission Acquisition and Ancillary Services	160,065	186,998	191,117	183,469			174,913
20 Power Non-Generation Operations	77,154	96,542	92,215	81,872			78,663
21 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	298,978	310,539	310,539	313,144			297,508
BPA Internal Support							
22 Additional Post-Retirement Contribution	18,819	19,143	19,143	17,743			17,743
23 Agency Services G&A	55,693	53,138	58,661	62,426			60,230
24 Other Income, Expenses & Adjustments	(27,799)	(97,577)	(20,000)	383			(386)
25 Non-Federal Debt Service	188,159	594,308	594,308	218,427			217,587
26 Depreciation & Amortization	224,188	222,551	222,551	227,551			226,960
27 Total Operating Expenses	2,075,895	2,537,530	2,613,792	2,274,586			2,232,031
28 Net Operating Revenues (Expenses)	512,963	233,608	158,423	337,138			368,730
Interest Expense and (Income)							
29 Interest Expense	218,861	214,027	214,027	206,725			206,592
30 AFUDC	(8,664)	(10,731)	(10,731)	(8,600)			(9,262)
31 Interest Income	(8,981)	(11,961)	(11,961)	(8,063)			(11,405)
32 Net Interest Expense (Income)	201,216	191,336	191,336	190,062			185,925
33 Net Revenues (Expenses)	\$ 311,747	\$ 42,272	\$ (32,913)	\$ 147,076			\$ 182,805
34 Net Revenue Modifications <Note 3	(268,562)	-	71,542	(315,142)			(315,646)
35 Power Modified Net Revenue	\$ 43,185	\$ 42,272	\$ 38,629	\$ (168,065)			\$ (132,841)

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.

<3 In 2016, the scope of PMNR is broadened to include a revenue requirement adjustment that enables the use of cash to assist with the transition of the Energy Efficiency program costs from capital to expense. PNMR is a non-GAAP metric.



Report ID: 0023FY16	Transmission Services Summary Statement of Revenues and Expenses	Run Date/Time: October 18, 2016/ 05:57
Requesting BL: TRANSMISSION BUSINESS UNIT	Through the Month Ended September 30, 2016	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Elapsed = 100%

	A	B	C	D <Note 1>	E
	FY 2015	FY 2016			FY 2016
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
Operating Revenues					
1 Sales	\$ 902,568	\$ 933,410	\$ 913,193	\$ 909,179	\$ 903,208
2 Miscellaneous Revenues	34,265	39,042	48,448	48,429	44,033
3 Inter-Business Unit Revenues	100,136	121,422	121,404	113,052	114,459
4 Total Operating Revenues	1,036,969	1,093,874	1,083,046	1,070,660	1,061,700
Operating Expenses					
5 Transmission Operations	133,793	155,274	163,471	142,509	145,216
6 Transmission Maintenance	166,157	162,552	153,719	156,225	157,455
7 Transmission Engineering	57,251	54,421	53,906	54,404	51,168
8 Trans Services Transmission Acquisition and Ancillary Services	142,514	141,447	142,834	138,189	129,210
9 Transmission Reimbursables	10,641	9,641	8,227	7,777	15,376
BPA Internal Support					
10 Additional Post-Retirement Contribution	18,819	19,143	19,143	16,440	16,440
11 Agency Services G&A	64,371	62,895	73,276	72,452	71,144
12 Other Income, Expenses & Adjustments	(161)	(2,100)	(12,252)	1,328	(6,727)
13 Depreciation & Amortization	223,795	240,022	240,022	240,022	244,158
14 Total Operating Expenses	817,180	843,294	842,346	829,346	823,440
15 Net Operating Revenues (Expenses)	219,789	250,579	240,700	241,314	238,260
Interest Expense and (Income)					
16 Interest Expense	171,316	193,167	193,167	169,136	171,356
17 AFUDC	(44,553)	(42,886)	(42,886)	(29,000)	(31,042)
18 Interest Income	(6,364)	(9,197)	(9,197)	(5,158)	(3,957)
19 Net Interest Expense (Income)	120,399	141,083	141,083	134,978	136,358
20 Net Revenues (Expenses)	\$ 99,390	\$ 109,496	\$ 99,616	\$ 106,336	\$ 101,902

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.



Report ID: 0027FY16
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended September 30, 2016
 Preliminary Unaudited

Run Date/Run Time: October 18, 2016/ 06:15
 Data Source: EPM Data Warehouse
 % of Year Elapsed = 100%

		A	B	C	D	E
		FY 2016		FY 2016	FY 2016	
		SOY Budget	Current EOY Forecast	Actuals: FYTD	Actuals / SOY Budget	Actuals / Forecast
Transmission Business Unit						
1	MAIN GRID	\$ 36,042	\$ 28,645	\$ 34,106	95%	119%
2	AREA & CUSTOMER SERVICE	94,243	116,371	105,884	112%	91%
3	SYSTEM REPLACEMENTS	329,910	292,456	255,526	77%	87%
4	UPGRADES & ADDITIONS	146,387	143,003	143,503	98%	100%
5	ENVIRONMENT CAPITAL	6,992	10,447	9,309	133%	89%
<u>PFIA</u>						
6	MISC. PFIA PROJECTS	6,156	2,689	2,844	46%	106%
7	GENERATOR INTERCONNECTION	13,222	(41)	(25)	0%	62%
8	SPECTRUM RELOCATION	985	246	102	10%	41%
9	CAPITAL INDIRECT, undistributed	()	-	533	0%	0%
10	TOTAL Transmission Business Unit	633,937	593,817	551,782	87%	93%
Power Business Unit						
11	BUREAU OF RECLAMATION <Note 1	57,200	41,640	38,175	67%	92%
12	CORPS OF ENGINEERS <Note 1	150,300	145,360	148,807	99%	102%
13	POWER INFORMATION TECHNOLOGY	5,196	5,639	4,904	94%	87%
14	FISH & WILDLIFE <Note 2	40,000	25,000	16,030	40%	64%
15	TOTAL Power Business Unit	252,696	217,639	207,916	82%	96%
Corporate Business Unit						
16	CORPORATE BUSINESS UNIT	21,158	20,180	17,139	81%	85%
17	TOTAL Corporate Business Unit	21,158	20,180	17,139	81%	85%
18	TOTAL BPA Capital Expenditures	\$ 907,791	\$ 831,636	\$ 776,837	86%	93%

< 1 Excludes projects funded by federal appropriations.

< 2 Amounts are reported as regulatory assets and not utility plant

This BPA-approved financial information was made publicly available on October 28, 2016.



Report ID: 0060FY16 **Power Services Detailed Statement of Revenues and Expenses** Run Date/Time: October 18, 2016 05:58
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended September 30, 2016 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 100%

	A	B	C	D <Note 1	E	F
	FY 2015	FY 2016			FY 2016	FY 2016
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Operating Revenues						
1 Gross Sales (excluding bookout adjustment) <Note 2	\$ 2,399,397	\$ 2,522,140	\$ 2,518,204	\$ 2,398,305	\$ 2,402,364	100%
2 Bookout Adjustment to Sales	(44,504)	-	-	(18,937)	(22,064)	117%
3 Miscellaneous Revenues	30,389	37,541	37,140	28,990	27,880	96%
4 Inter-Business Unit	121,260	115,750	121,164	117,425	115,354	98%
5 U.S. Treasury Credits	82,316	95,707	95,707	85,941	77,228	90%
6 Total Operating Revenues	2,588,858	2,771,138	2,772,215	2,611,725	2,600,762	100%
Operating Expenses						
Power System Generation Resources						
Operating Generation						
7 COLUMBIA GENERATING STATION	318,231	262,948	261,448	258,248	258,587	100%
8 BUREAU OF RECLAMATION	134,284	156,818	155,318	137,614	132,756	96%
9 CORPS OF ENGINEERS	230,742	243,885	242,885	237,919	237,966	100%
10 LONG-TERM CONTRACT GENERATING PROJECTS	26,074	22,303	22,601	20,559	20,455	99%
11 Sub-Total	709,330	685,954	682,252	654,340	649,764	99%
Operating Generation Settlements and Other Payments						
12 COLVILLE GENERATION SETTLEMENT	18,555	19,323	19,323	19,323	17,496	91%
13 Sub-Total	18,555	19,323	19,323	19,323	17,496	91%
Non-Operating Generation						
14 TROJAN DECOMMISSIONING	716	800	800	734	734	100%
15 WNP-1&3 O&M	409	800	800	506	506	100%
16 Sub-Total	1,126	1,600	1,600	1,240	1,239	100%
Gross Contracted Power Purchases (excluding bookout adjustments)						
17 PNCA HEADWATER BENEFITS	3,089	3,000	3,115	3,115	2,297	74%
18 PURCHASES FOR SERVICE AT TIER 2 RATES	24,648	22,058	22,058	22,058	22,057	100%
19 OTHER POWER PURCHASES - (e.g. Short-Term)	93,230	23,342	23,342	101,616	109,540	108%
20 Sub-Total	120,968	48,400	48,515	126,788	133,893	106%
21 Bookout Adjustments to Contracted Power Purchases	(44,504)	-	-	(18,937)	(22,064)	117%
Augmentation Power Purchases						
22 AUGMENTATION POWER PURCHASES	-	-	-	-	-	0%
23 Sub-Total	-	-	-	-	-	0%
Exchanges & Settlements						
24 RESIDENTIAL EXCHANGE PROGRAM <Note 2	200,265	218,975	219,100	219,100	218,717	100%
25 Sub-Total	200,265	218,975	219,100	219,100	218,717	100%
Renewable Generation						
26 RENEWABLES	31,464	40,987	38,973	38,197	36,284	95%
27 Sub-Total	\$ 31,464	\$ 40,987	\$ 38,973	\$ 38,197	\$ 36,284	95%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY16 **Power Services Detailed Statement of Revenues and Expenses** Run Date\Time: October 18, 2016 05:58
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended September 30, 2016 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 100%

	A	B	C	D <Note 1	E	F
	FY 2015	FY 2016			FY 2016	FY 2016
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Generation Conservation						
28 DSM TECHNOLOGY	\$ -	\$ -	\$ -	\$ -	\$ -	0%
29 CONSERVATION PURCHASES	-	-	76,996	78,312	76,758	98%
30 CONSERVATION INFRASTRUCTURE	15,756	101,932	24,034	24,642	22,826	93%
31 DR & SMART GRID	893	1,245	992	970	947	98%
32 LOW INCOME ENERGY EFFICIENCY	5,248	5,336	5,336	5,336	5,361	100%
33 REIMBURSABLE ENERGY EFFICIENCY DEVELOPMENT	8,218	15,000	15,000	7,124	4,812	68%
34 LEGACY	590	605	605	605	566	94%
35 MARKET TRANSFORMATION	12,728	12,531	12,531	12,531	12,213	97%
36 CONSERVATION RATE CREDIT (CRC)	-	-	-	-	-	0%
37 Sub-Total	43,432	136,649	135,495	129,520	123,484	95%
38 Power System Generation Sub-Total	1,080,637	1,151,888	1,145,258	1,169,571	1,158,813	99%
Power Non-Generation Operations						
Power Services System Operations						
39 INFORMATION TECHNOLOGY	6,190	5,805	4,217	4,987	5,904	118%
40 GENERATION PROJECT COORDINATION	5,008	7,735	9,035	9,385	5,894	63%
41 SLICE IMPLEMENTATION	846	1,101	882	809	810	100%
42 Sub-Total	12,044	14,642	14,134	15,181	12,608	83%
Power Services Scheduling						
43 OPERATIONS SCHEDULING	8,358	10,307	10,104	8,935	8,889	99%
44 OPERATIONS PLANNING	6,787	7,100	7,537	6,427	6,468	101%
45 Sub-Total	15,145	17,406	17,641	15,362	15,358	100%
Power Services Marketing and Business Support						
46 POWER R&D	6,772	6,033	6,601	6,011	6,033	100%
47 SALES & SUPPORT	18,293	22,049	21,740	20,153	19,886	99%
48 STRATEGY, FINANCE & RISK MGMT	11,986	22,628	17,864	13,406	12,432	93%
49 EXECUTIVE AND ADMINISTRATIVE SERVICES	4,783	4,326	5,613	4,072	4,123	101%
50 CONSERVATION SUPPORT	8,132	9,456	8,622	7,687	8,224	107%
51 Sub-Total	49,966	64,494	60,440	51,329	50,698	99%
52 Power Non-Generation Operations Sub-Total	77,154	96,542	92,215	81,872	78,663	96%
Power Services Transmission Acquisition and Ancillary Services						
PBL Transmission Acquisition and Ancillary Services						
53 POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	88,731	108,908	108,908	99,722	100,488	101%
54 3RD PARTY GTA WHEELING	58,137	63,567	67,297	68,838	58,453	85%
55 POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	2,677	2,381	2,696	2,696	3,020	112%
56 GENERATION INTEGRATION / WIT-TS	10,521	12,142	12,216	12,213	12,952	106%
57 TELEMETERING/EQUIP REPLACEMT	-	-	-	-	-	0%
58 Power Srvcs Trans Acquisition and Ancillary Services Sub-Tota	160,065	186,998	191,117	183,469	174,913	95%
Fish and Wildlife/USF&W/Planning Council/Environmental Req						
BPA Fish and Wildlife						
59 Fish & Wildlife	258,177	267,000	267,000	270,004	258,142	96%
60 USF&W Lower Snake Hatcheries	30,930	32,303	32,303	32,303	28,645	89%
61 Planning Council	9,870	11,236	11,236	10,836	10,720	99%
62 Fish and Wildlife/USF&W/Planning Council Sub-Total	\$ 298,978	\$ 310,539	\$ 310,539	\$ 313,144	\$ 297,508	95%



Report ID: 0060FY16 **Power Services Detailed Statement of Revenues and Expenses** Run Date\Time: October 18, 2016 05:58
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended September 30, 2016 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 100%

	A	B	C	D <Note 1	E	F
	FY 2015	FY 2016			FY 2016	FY 2016
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
BPA Internal Support						
63 Additional Post-Retirement Contribution	\$ 18,819	\$ 19,143	\$ 19,143	\$ 17,743	\$ 17,743	100%
64 Agency Services G&A (excludes direct project support)	55,693	53,138	58,661	62,426	60,230	96%
65 BPA Internal Support Sub-Total	74,512	72,281	77,804	80,170	77,974	97%
66 Bad Debt Expense	6	-	-	(2)	4	-302%
67 Other Income, Expenses, Adjustments	(27,804)	(97,577)	(20,000)	385	(390)	-201%
Non-Federal Debt Service						
Energy Northwest Debt Service						
68 COLUMBIA GENERATING STATION DEBT SVC	78,612	100,810	100,810	96,945	96,026	99%
69 WNP-1 DEBT SVC	40,144	258,325	258,325	43,122	43,227	100%
70 WNP-3 DEBT SVC	59,863	225,942	225,942	69,130	69,102	100%
71 Sub-Total	178,618	585,077	585,077	209,197	208,356	100%
Non-Energy Northwest Debt Service						
72 CONSERVATION DEBT SVC	312	-	-	-	-	0%
73 COWLITZ FALLS DEBT SVC	7,299	7,300	7,300	7,299	7,299	100%
74 NORTHERN WASCO DEBT SVC	1,929	1,931	1,931	1,931	1,931	100%
75 Sub-Total	9,541	9,231	9,231	9,230	9,231	100%
76 Non-Federal Debt Service Sub-Total	188,159	594,308	594,308	218,427	217,587	100%
77 Depreciation	134,641	140,201	140,201	139,201	138,546	100%
78 Amortization	89,548	82,350	82,350	88,350	88,414	100%
79 Total Operating Expenses	2,075,895	2,537,530	2,613,792	2,274,586	2,232,031	98%
80 Net Operating Revenues (Expenses)	512,963	233,608	158,423	337,138	368,730	109%
Interest Expense and (Income)						
81 Federal Appropriation	202,819	189,757	189,757	188,850	188,926	100%
82 Capitalization Adjustment	(45,937)	(45,937)	(45,937)	(45,937)	(45,937)	100%
83 Borrowings from US Treasury	47,939	56,935	56,935	50,539	50,330	100%
84 Customer Prepaid Power Purchases	14,041	13,273	13,273	13,273	13,273	100%
85 AFUDC	(8,664)	(10,731)	(10,731)	(8,600)	(9,262)	108%
86 Interest Income	(8,981)	(11,961)	(11,961)	(8,063)	(11,405)	141%
87 Net Interest Expense (Income)	201,216	191,336	191,336	190,062	185,925	98%
88 Total Expenses	2,277,111	2,728,866	2,805,128	2,464,648	2,417,957	98%
89 Net Revenues (Expenses)	\$ 311,747	\$ 42,272	\$ (32,913)	\$ 147,076	\$ 182,805	124%

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.



Report ID: 0061FY16 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: October 18, 2016 06:11
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended September 30, 2016 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 100%

	A	B	C	D <small>-Note 1</small>	E	F
	FY 2015	FY 2016			FY 2016	FY 2016
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Operating Revenues						
Sales						
Network						
1 Network Integration	\$ 133,327	\$ 132,025	\$ 132,025	\$ 129,566	\$ 129,695	100%
2 Other Network	449,743	457,006	440,202	438,460	436,310	100%
3 Intertie	68,147	76,152	75,847	74,059	73,891	100%
4 Other Direct Sales	251,351	268,228	265,119	267,095	263,312	99%
5 Miscellaneous Revenues	34,265	39,042	48,448	48,429	44,033	91%
6 Inter-Business Unit Revenues	100,136	121,422	121,404	113,052	114,459	101%
7 Total Operating Revenues	1,036,969	1,093,874	1,083,046	1,070,660	1,061,700	99%
Operating Expenses						
Transmission Operations						
System Operations						
8 INFORMATION TECHNOLOGY	8,103	10,377	5,536	8,442	9,436	112%
9 POWER SYSTEM DISPATCHING	13,209	13,536	14,031	13,531	13,913	103%
10 CONTROL CENTER SUPPORT	20,849	18,572	22,714	21,568	23,066	107%
11 TECHNICAL OPERATIONS	6,288	6,913	8,740	8,562	7,750	91%
12 ENERGY IMBALANCE MARKET	585	7,522	5,590	1,341	2,414	180%
13 SUBSTATION OPERATIONS	23,347	21,399	23,436	23,439	23,572	101%
14 Sub-Total	72,381	78,319	80,046	76,882	80,151	104%
Scheduling						
15 RESERVATIONS	1,156	1,362	1,564	980	1,167	119%
16 PRE-SCHEDULING	344	268	416	342	382	112%
17 REAL-TIME SCHEDULING	4,323	5,038	6,156	5,141	4,739	92%
18 SCHEDULING TECHNICAL SUPPORT	3,732	4,161	4,056	3,518	3,641	104%
19 SCHEDULING AFTER-THE-FACT	237	281	525	438	273	62%
20 Sub-Total	9,792	11,110	12,716	10,419	10,202	98%
Marketing and Business Support						
21 TRANSMISSION SALES	2,354	2,700	3,110	2,427	2,299	95%
22 MKTG TRANSMISSION FINANCE	-	-	-	-	-	0%
23 MKTG CONTRACT MANAGEMENT	4,244	4,862	4,646	4,243	4,453	105%
24 MKTG TRANSMISSION BILLING	2,414	3,301	2,804	2,398	2,318	97%
25 MKTG BUSINESS STRAT & ASSESS	6,687	7,171	6,254	6,255	6,836	109%
26 Marketing Sub-Total	15,698	18,033	16,814	15,324	15,906	104%
27 EXECUTIVE AND ADMIN SERVICES	12,727	24,235	30,355	17,572	16,630	95%
28 LEGAL SUPPORT	2,250	3,331	1,617	1,466	2,611	178%
29 TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE	12,913	12,961	15,005	13,772	11,047	80%
30 AIRCRAFT SERVICES	1,234	2,205	2,365	2,366	1,094	46%
31 LOGISTICS SERVICES	5,598	4,325	3,856	3,870	6,685	173%
32 SECURITY ENHANCEMENTS	1,201	754	697	837	889	106%
33 Business Support Sub-Total	35,922	47,811	53,894	39,883	38,957	98%
34 Transmission Operations Sub-Total	\$ 133,793	\$ 155,274	\$ 163,471	\$ 142,509	\$ 145,216	102%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY16 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: October 18, 2016 06:11
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended September 30, 2016 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 100%

	A	B	C	D <Note 1	E	F
	FY 2015	FY 2016			FY 2016	FY 2016
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Transmission Maintenance						
System Maintenance						
35	NON-ELECTRIC MAINTENANCE	\$ 32,203	\$ 30,750	\$ 26,268	\$ 26,122	\$ 27,546 105%
36	SUBSTATION MAINTENANCE	36,926	28,566	29,616	29,909	31,125 104%
37	TRANSMISSION LINE MAINTENANCE	27,733	27,054	25,869	24,680	25,564 104%
38	SYSTEM PROTECTION CONTROL MAINTENANCE	12,718	13,541	13,122	13,422	13,222 99%
39	POWER SYSTEM CONTROL MAINTENANCE	18,939	18,239	14,363	18,085	19,095 106%
40	JOINT COST MAINTENANCE	175	111	3	11	230 2117%
41	SYSTEM MAINTENANCE MANAGEMENT	6,041	9,954	11,342	9,541	8,555 90%
42	ROW MAINTENANCE	6,502	10,098	9,192	8,107	7,785 96%
43	HEAVY MOBILE EQUIP MAINT	116	()	(1)	-	312 0%
44	TECHNICAL TRAINING	2,317	2,368	2,752	2,752	2,719 99%
45	VEGETATION MANAGEMENT	18,223	17,181	16,737	19,135	16,489 86%
46	Sub-Total	161,894	157,861	149,262	151,764	152,640 101%
Environmental Operations						
47	ENVIRONMENTAL ANALYSIS	19	-	2	2	6 337%
48	POLLUTION PREVENTION AND ABATEMENT	4,244	4,690	4,456	4,459	4,808 108%
49	Sub-Total	4,263	4,690	4,458	4,461	4,815 108%
50	Transmission Maintenance Sub-Total	166,157	162,552	153,719	156,225	157,455 101%
Transmission Engineering						
System Development						
51	RESEARCH & DEVELOPMENT	7,359	9,522	7,296	7,014	7,458 106%
52	TSD PLANNING AND ANALYSIS	22,796	16,486	18,010	18,145	18,059 100%
53	CAPITAL TO EXPENSE TRANSFER	6,836	4,307	4,261	6,608	8,951 135%
54	NERC / WECC COMPLIANCE	17,168	20,311	20,494	18,369	14,052 76%
55	ENVIRONMENTAL POLICY/PLANNING	1,225	1,599	1,689	1,731	1,251 72%
56	ENG RATING AND COMPLIANCE	1,867	2,195	2,155	2,537	1,399 55%
57	Sub-Total	57,251	54,421	53,906	54,404	51,168 94%
58	Transmission Engineering Sub-Total	57,251	54,421	53,906	54,404	51,168 94%
Trans. Services Transmission Acquisition and Ancillary Services						
BBL Acquisition and Ancillary Products and Services						
59	ANCILLARY SERVICES PAYMENTS	109,416	101,027	109,067	105,328	103,366 98%
60	OTHER PAYMENTS TO POWER SERVICES	9,403	9,617	9,393	9,393	9,393 100%
61	STATION SERVICES PAYMENTS	2,442	2,785	2,704	2,704	2,595 96%
62	Sub-Total	121,261	113,429	121,164	117,425	115,354 98%
Non-BBL Acquisition and Ancillary Products and Services						
63	LEASED FACILITIES	5,478	7,447	7,447	6,992	7,533 108%
64	GENERAL TRANSFER AGREEMENTS (SETTLEMENT)	9,716	18	-	-	1,344 0%
65	NON-BBL ANCILLARY SERVICES	2,323	19,240	13,904	13,762	4,932 36%
66	OVERSUPPLY DISPLACEMENT COSTS	2,702	-	-	-	- 0%
67	TRANSMISSION RENEWABLES	1,033	1,313	319	9	46 533%
68	Sub-Total	21,253	28,018	21,670	20,764	13,856 67%
69	Trans. Svcs. Acquisition and Ancillary Services Sub-Total	142,514	141,447	142,834	138,189	129,210 94%
Transmission Reimbursables						
Reimbursables						
70	EXTERNAL REIMBURSABLE SERVICES	8,894	8,528	5,367	5,126	13,624 266%
71	INTERNAL REIMBURSABLE SERVICES	1,747	1,113	2,860	2,650	1,752 66%
72	Sub-Total	10,641	9,641	8,227	7,777	15,376 198%
73	Transmission Reimbursables Sub-Total	\$ 10,641	\$ 9,641	\$ 8,227	\$ 7,777	\$ 15,376 198%



Report ID: 0061FY16 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: October 18, 2016 06:11
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended September 30, 2016 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 100%

	A	B	C	D <Note 1	E	F
	FY 2015	FY 2016			FY 2016	FY 2016
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
BPA Internal Support						
74 Additional Post-Retirement Contribution	\$ 18,819	\$ 19,143	\$ 19,143	\$ 16,440	\$ 16,440	100%
75 Agency Services G & A (excludes direct project support)	64,371	62,895	73,276	72,452	71,144	98%
76 BPA Internal Support Subtotal	83,190	82,038	92,419	88,892	87,584	99%
Other Income, Expenses, and Adjustments						
77 Bad Debt Expense	15	-	-	-	10	0%
78 Other Income, Expenses, Adjustments	(176)	-	-	1,328	(6,737)	-607%
79 Undistributed Reduction	-	(2,100)	(12,252)	-	-	0%
80 Depreciation	221,596	237,924	237,571	237,571	241,985	102%
81 Amortization	2,199	2,098	2,451	2,451	2,174	89%
82 Total Operating Expenses	817,180	843,294	842,346	829,346	823,440	99%
83 Net Operating Revenues (Expenses)	219,789	250,579	240,700	241,314	238,260	99%
Interest Expense and (Income)						
84 Federal Appropriation	14,482	14,386	14,386	14,059	14,059	100%
85 Capitalization Adjustment	(18,968)	(18,968)	(18,968)	(18,968)	(18,968)	100%
86 Borrowings from US Treasury	86,006	113,793	113,793	92,533	91,889	99%
87 Debt Service Reassignment	34,324	24,143	24,143	24,114	24,114	100%
88 Customer Advances	6,825	2,173	6,176	5,400	5,648	105%
89 Lease Financing	48,647	57,640	53,637	51,998	54,614	105%
90 AFUDC	(44,553)	(42,886)	(42,886)	(29,000)	(31,042)	107%
91 Interest Income	(6,364)	(9,197)	(9,197)	(5,158)	(3,957)	77%
92 Net Interest Expense (Income)	120,399	141,083	141,083	134,978	136,358	101%
93 Total Expenses	937,579	984,378	983,429	964,323	959,798	100%
94 Net Revenues (Expenses)	\$ 99,390	\$109,496	\$ 99,616	\$106,336	\$101,902	96%

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