



**April 2017**

***Monthly Financial Results***





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0020FY17

Requesting BL: CORPORATE BUSINESS UNIT

Unit of measure: \$ Thousands

**FCRPS Summary Statement of Revenues and Expenses**

Through the Month Ended April 30, 2017

Preliminary/ Unaudited

Run Date/Run Time: May 15,2017/ 06:45

Data Source: EPM Data Warehouse

% of Year Elapsed = 58%

	FY 2016		FY 2017		FY 2017 Actuals: FYTD
	Actuals: FYTD	Actuals	SOY Budget	Current EOY Forecast	
<b>Operating Revenues</b>					
1 Gross Sales (excluding bookout adjustment) <Note 3	\$ 2,022,130	\$ 3,305,572	\$ 3,420,217	\$ 3,471,409	\$ 2,108,718
2 Bookout adjustment to Sales	(14,288)	(22,064)	-	(9,212)	(10,654)
3 Miscellaneous Revenues	49,178	71,913	72,355	73,036	42,568
4 U.S. Treasury Credits	53,536	77,228	95,236	70,066	38,468
5 <b>Total Operating Revenues</b>	<b>2,110,556</b>	<b>3,432,649</b>	<b>3,587,808</b>	<b>3,605,299</b>	<b>2,179,101</b>
<b>Operating Expenses</b>					
Power System Generation Resources					
Operating Generation Resources					
6 Columbia Generating Station	134,116	258,587	319,053	318,514	199,811
7 Bureau of Reclamation	63,601	132,756	157,621	157,621	85,054
8 Corps of Engineers	120,968	237,966	250,981	243,981	127,426
9 Long-term Contract Generating Projects	14,147	20,455	15,546	11,570	6,219
10 Operating Generation Settlement Payment	9,308	17,496	22,234	16,667	8,479
11 Non-Operating Generation	804	1,239	1,482	765	279
12 Gross Contracted Power Purchases and Augmentation Power Purch	84,765	133,893	86,812	108,439	79,503
13 Bookout Adjustment to Power Purchases	(14,288)	(22,064)	-	(9,212)	(10,654)
14 Exchanges & Settlements <Note 3	139,137	218,717	219,003	219,003	139,547
15 Renewables	20,513	36,244	40,531	40,341	18,471
16 Generation Conservation	61,760	123,484	131,614	126,891	66,157
17 <b>Subtotal Power System Generation Resources</b>	<b>634,831</b>	<b>1,158,774</b>	<b>1,244,877</b>	<b>1,234,579</b>	<b>720,292</b>
Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	35,438	61,473	91,845	95,182	49,784
Power Services Non-Generation Operations	43,192	78,653	91,053	80,408	42,687
20 Transmission Operations	80,309	145,216	167,501	157,411	81,026
21 Transmission Maintenance	83,006	157,455	169,824	167,263	84,892
22 Transmission Engineering	25,916	51,168	57,929	51,560	27,259
23 Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	6,807	13,856	30,873	26,280	12,267
24 Transmission Reimbursables	10,296	15,376	9,922	9,921	7,098
25 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	171,538	296,587	317,940	306,790	170,306
BPA Internal Support					
26 Additional Post-Retirement Contribution	22,334	34,183	35,671	29,530	15,753
27 Agency Services G&A	73,577	131,375	133,756	126,990	67,026
28 Other Income, Expenses & Adjustments	3,741	(7,161)	(38,288)	1,245	3,078
29 Non-Federal Debt Service	150,436	249,246	245,187	246,304	134,809
30 Depreciation & Amortization	269,643	471,118	490,550	488,950	284,064
31 <b>Total Operating Expenses</b>	<b>1,611,064</b>	<b>2,857,318</b>	<b>3,048,640</b>	<b>3,022,414</b>	<b>1,700,340</b>
32 <b>Net Operating Revenues (Expenses)</b>	<b>499,492</b>	<b>575,331</b>	<b>539,168</b>	<b>582,885</b>	<b>478,760</b>
<b>Interest Expense and (Income)</b>					
33 Interest Expense	203,148	353,834	293,757	287,058	164,985
34 AFUDC	(26,598)	(40,304)	(35,702)	(33,255)	(20,286)
35 Interest Income	(4,457)	(15,362)	(9,070)	(4,103)	(2,271)
36 <b>Net Interest Expense (Income)</b>	<b>172,093</b>	<b>298,169</b>	<b>248,985</b>	<b>249,699</b>	<b>142,428</b>
37 <b>Net Revenues (Expenses)</b>	<b>\$ 327,399</b>	<b>\$ 277,161</b>	<b>\$ 290,183</b>	<b>\$ 333,185</b>	<b>\$ 336,332</b>
38 Transmission Net Revenues (Expenses)	92,562	101,902	41,619	66,971	79,951
39 Power Net Revenues (Expenses)	239,226	182,805	268,125	273,577	260,974
40 Net Revenue Modifications <Note 4	(183,938)	(315,646)	(343,042)	(343,042)	(186,941)
41 <b>Adjusted Net Revenues</b>	<b>\$ 147,849</b>	<b>\$ (30,939)</b>	<b>\$ (33,297)</b>	<b>\$ (2,494)</b>	<b>\$ 153,985</b>

- <1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <2 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.
- <3 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.
- <4 Adjusted Net Revenues is a non-GAAP metric designed to report net revenues after removing the effect of certain debt management actions not considered to be related to ongoing FCRPS operations.

*This BPA-approved financial information was made publicly available on May 26, 2017.*



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0021FY17 **Power Services Summary Statement of Revenues and Expenses** Run Date/Time: May 15, 2017 06:45  
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended April 30, 2017 Data Source: EPM Data Warehouse  
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 58%

	FY 2016		FY 2017			FY 2017
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	
<b>Operating Revenues</b>						
1 Gross Sales (excluding bookout adjustment) <Note 2	\$ 1,488,325	\$ 2,402,364	\$ 2,560,343	\$ 2,497,464	\$ 2,556,222	\$ 1,563,966
2 Bookout Adjustment to Sales	(14,288)	(22,064)	-	-	(9,212)	(10,654)
3 Miscellaneous Revenues	16,881	27,880	29,580	29,924	31,045	17,785
4 Inter-Business Unit	66,207	115,354	115,750	118,991	118,622	67,674
5 U.S. Treasury Credits	53,536	77,228	92,386	95,236	70,066	38,468
6 <b>Total Operating Revenues</b>	<b>1,610,661</b>	<b>2,600,762</b>	<b>2,798,058</b>	<b>2,741,615</b>	<b>2,766,742</b>	<b>1,677,240</b>
<b>Operating Expenses</b>						
Power System Generation Resources						
Operating Generation Resources						
7 Columbia Generating Station	134,116	258,587	322,473	319,053	318,514	199,811
8 Bureau of Reclamation	63,601	132,756	158,121	157,621	157,621	85,054
9 Corps of Engineers	120,968	237,966	250,981	250,981	243,981	127,426
10 Long-term Contract Generating Projects	14,147	20,455	17,034	15,546	11,570	6,219
11 Operating Generation Settlement Payment	9,308	17,496	19,651	22,234	16,667	8,479
12 Non-Operating Generation	804	1,239	1,863	1,482	765	279
13 Gross Contracted Power Purchases and Aug Power Purchases	84,765	133,893	102,790	86,812	108,439	79,503
14 Bookout Adjustment to Power Purchases	(14,288)	(22,064)	-	-	(9,212)	(10,654)
15 Residential Exchange/IOU Settlement Benefits <Note 2	139,137	218,717	219,003	219,003	219,003	139,547
16 Renewables	20,533	36,284	41,641	40,623	40,341	18,483
17 Generation Conservation	61,760	123,484	131,665	131,614	126,891	66,157
18 <b>Subtotal Power System Generation Resources</b>	<b>634,851</b>	<b>1,158,813</b>	<b>1,265,221</b>	<b>1,244,969</b>	<b>1,234,579</b>	<b>720,304</b>
19 Power Services Transmission Acquisition and Ancillary Services	98,814	174,913	195,831	203,295	220,063	118,062
20 Power Non-Generation Operations	43,202	78,663	99,836	91,053	80,408	42,691
21 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	172,132	297,508	318,395	318,539	307,389	170,653
BPA Internal Support						
22 Additional Post-Retirement Contribution	11,167	17,743	19,478	18,649	14,858	7,387
23 Agency Services G&A	33,502	60,230	55,168	60,109	58,261	30,344
24 Other Income, Expenses & Adjustments	971	(386)	(129,463)	(26,600)	991	892
25 Non-Federal Debt Service	131,965	217,587	594,839	213,528	222,831	121,117
26 Depreciation & Amortization	132,021	226,960	228,502	231,002	229,402	132,914
27 <b>Total Operating Expenses</b>	<b>1,258,625</b>	<b>2,232,031</b>	<b>2,647,809</b>	<b>2,354,544</b>	<b>2,368,782</b>	<b>1,344,363</b>
28 <b>Net Operating Revenues (Expenses)</b>	<b>352,036</b>	<b>368,730</b>	<b>150,249</b>	<b>387,071</b>	<b>397,960</b>	<b>332,877</b>
<b>Interest Expense and (Income)</b>						
29 Interest Expense	119,734	206,592	221,881	135,501	136,010	78,762
30 AFUDC	(4,652)	(9,262)	(11,360)	(11,360)	(9,900)	(6,039)
31 Interest Income	(2,270)	(11,405)	(19,456)	(5,195)	(1,727)	(821)
32 <b>Net Interest Expense (Income)</b>	<b>112,811</b>	<b>185,925</b>	<b>191,065</b>	<b>118,947</b>	<b>124,384</b>	<b>71,903</b>
33 <b>Net Revenues (Expenses)</b>	<b>\$ 239,226</b>	<b>\$ 182,805</b>	<b>\$ (40,815)</b>	<b>\$ 268,125</b>	<b>\$ 273,577</b>	<b>\$ 260,974</b>
34 <b>Net Revenue Modifications &lt;Note 3</b>	<b>(183,938)</b>	<b>(315,646)</b>	<b>-</b>	<b>(343,042)</b>	<b>(343,042)</b>	<b>(186,941)</b>
35 <b>Power Modified Net Revenue</b>	<b>\$ 55,287</b>	<b>\$ (132,841)</b>	<b>\$ (40,815)</b>	<b>\$ (74,917)</b>	<b>\$ (69,465)</b>	<b>\$ 74,033</b>

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.  
 <2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.  
 <3 In 2016, the scope of PMNR is broadened to include a revenue requirement adjustment that enables the use of cash to assist with the transition of the Energy Efficiency program costs from capital to expense. PMNR is a non-GAAP metric.

*This BPA-approved financial information was made publicly available on May 26, 2017.*



Report ID: 0023FY17 Requesting BL: TRANSMISSION BUSINESS UNIT Unit of Measure: \$ Thousands	<b>Transmission Services Summary Statement of Revenues and Expenses</b> Through the Month Ended April 30, 2017 Preliminary/ Unaudited	Run Date/Time: May 15, 2017/ 06:46 Data Source: EPM Data Warehouse % of Year Elapsed = 58%
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	FY 2016		FY 2017			FY 2017
	A	B	C	D	E <Note 1>	
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	
<b>Operating Revenues</b>						
1	\$ 533,804	\$ 903,208	\$ 943,997	\$ 922,753	\$ 915,187	\$ 544,753
2	32,297	44,033	39,154	42,431	41,991	24,783
3	64,035	114,459	117,591	112,403	124,977	68,652
4	<b>630,137</b>	<b>1,061,700</b>	<b>1,100,742</b>	<b>1,077,587</b>	<b>1,082,156</b>	<b>638,187</b>
<b>Operating Expenses</b>						
5	80,309	145,216	160,800	167,501	157,411	81,026
6	83,006	157,455	164,272	169,824	167,263	84,892
7	25,916	51,168	54,915	57,929	51,560	27,259
8	73,013	129,210	140,782	146,623	144,912	79,941
9	10,296	15,376	9,735	9,922	9,921	7,098
10	11,167	16,440	19,748	17,023	14,672	8,366
11	40,076	71,144	64,775	73,647	68,728	36,682
12	2,806	(6,727)	(2,100)	(11,688)	255	2,196
13	137,621	244,158	259,548	259,548	259,548	151,150
14	<b>464,210</b>	<b>823,440</b>	<b>872,475</b>	<b>890,328</b>	<b>874,270</b>	<b>478,611</b>
15	<b>165,927</b>	<b>238,260</b>	<b>228,267</b>	<b>187,259</b>	<b>207,885</b>	<b>159,576</b>
<b>Interest Expense and (Income)</b>						
16	97,497	171,356	205,969	173,857	166,646	95,322
17	(21,945)	(31,042)	(41,346)	(24,342)	(23,355)	(14,247)
18	(2,187)	(3,957)	(16,310)	(3,875)	(2,377)	(1,450)
19	<b>73,365</b>	<b>136,358</b>	<b>148,313</b>	<b>145,640</b>	<b>140,914</b>	<b>79,625</b>
20	<b>\$ 92,562</b>	<b>\$ 101,902</b>	<b>\$ 79,954</b>	<b>\$ 41,619</b>	<b>\$ 66,971</b>	<b>\$ 79,951</b>

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0027FY17  
 Requesting BL: CORPORATE BUSINESS UNIT  
 Unit of Measure: \$Thousands

**BPA Statement of Capital Expenditures**  
 FYTD Through the Month Ended April 30, 2017  
 Preliminary Unaudited

Run Date/Run Time: May 15, 2017/ 06:51  
 Data Source: EPM Data Warehouse  
 % of Year Elapsed = 58%

	A	B	C	D	E	F	
	FY 2017			FY 2017	FY 2017		
	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD	Actuals / SOY Budget	Actuals / Forecast	
<b>Transmission Business Unit</b>							
1	MAIN GRID	\$ 172,624	\$ 41,850	\$ 41,441	\$ 15,339	37%	37%
2	AREA & CUSTOMER SERVICE	13,458	68,086	67,419	29,374	43%	44%
3	SYSTEM REPLACEMENTS	275,051	309,943	303,679	121,430	39%	40%
4	UPGRADES & ADDITIONS	62,105	78,677	73,683	40,512	51%	55%
5	ENVIRONMENT CAPITAL	6,710	7,779	7,544	4,593	59%	61%
	<u>PFIA</u>						
6	MISC. PFIA PROJECTS	6,452	18,385	5,527	4,559	25%	82%
7	GENERATOR INTERCONNECTION	12,904	9,679	(96)	(114)	-1%	119%
8	SPECTRUM RELOCATION	-	1,983	652	184	9%	28%
9	CAPITAL INDIRECT, undistributed	-	-	-	3,469	0%	0%
10	LAPSE FACTOR	-	-	-	-	0%	0%
11	<b>TOTAL Transmission Business Unit</b>	<b>549,305</b>	<b>536,381</b>	<b>499,849</b>	<b>219,345</b>	<b>41%</b>	<b>44%</b>
<b>Power Business Unit</b>							
12	BUREAU OF RECLAMATION <Note 1	92,222	49,642	42,100	16,659	34%	40%
13	CORPS OF ENGINEERS <Note 1	149,686	167,631	161,270	86,912	52%	54%
14	GENERATION CONSERVATION	-	-	-	-	0%	0%
15	POWER INFORMATION TECHNOLOGY	4,547	5,000	8,177	1,771	35%	22%
16	FISH & WILDLIFE <Note 2	30,795	44,602	40,000	6	0%	0%
17	LAPSE FACTOR	-	-	-	-	0%	0%
18	<b>TOTAL Power Business Unit</b>	<b>277,250</b>	<b>266,875</b>	<b>251,547</b>	<b>105,349</b>	<b>39%</b>	<b>42%</b>
<b>Corporate Business Unit</b>							
19	CORPORATE BUSINESS UNIT	21,421	15,460	9,078	1,669	11%	18%
20	UNALLOCATED HEADROOM <Note 3	56,000	-	-	-	0%	0%
21	<b>TOTAL Corporate Business Unit</b>	<b>77,421</b>	<b>15,460</b>	<b>9,078</b>	<b>1,669</b>	<b>11%</b>	<b>18%</b>
22	<b>TOTAL BPA Capital Expenditures</b>	<b>\$ 903,976</b>	<b>\$ 818,716</b>	<b>\$ 760,474</b>	<b>\$ 326,362</b>	<b>40%</b>	<b>43%</b>

< 1 Excludes projects funded by federal appropriations.  
 < 2 Amounts are reported as regulatory assets and not utility plant  
 < 3 Current rates assume that BPA's capital investment program contains \$56 million in unallocated funding known as headroom.



Report ID: 0060FY17 **Power Services Detailed Statement of Revenues and Expenses** Run Date\Time: May 15, 2017 06:46  
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended April 30, 2017 Data Source: EPM Data Warehouse  
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 58%

	A	B	C	D <Note 1	E	F
	FY 2016	FY 2017			FY 2017	FY 2017
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>Operating Revenues</b>						
1 Gross Sales (excluding bookout adjustment) <Note 2	\$ 2,402,364	\$ 2,560,343	\$ 2,497,464	\$ 2,556,222	\$ 1,563,966	61%
2 Bookout Adjustment to Sales	(22,064)	-	-	(9,212)	(10,654)	116%
3 Miscellaneous Revenues	27,880	29,580	29,924	31,045	17,785	57%
4 Inter-Business Unit	115,354	115,750	118,991	118,622	67,674	57%
5 U.S. Treasury Credits	77,228	92,386	95,236	70,066	38,468	55%
6 <b>Total Operating Revenues</b>	<b>2,600,762</b>	<b>2,798,058</b>	<b>2,741,615</b>	<b>2,766,742</b>	<b>1,677,240</b>	<b>61%</b>
<b>Operating Expenses</b>						
<b>Power System Generation Resources</b>						
<b>Operating Generation</b>						
7 COLUMBIA GENERATING STATION	258,587	322,473	319,053	318,514	199,811	63%
8 BUREAU OF RECLAMATION	132,756	158,121	157,621	157,621	85,054	54%
9 CORPS OF ENGINEERS	237,966	250,981	250,981	243,981	127,426	52%
10 LONG-TERM CONTRACT GENERATING PROJECTS	20,455	17,034	15,546	11,570	6,219	54%
11 <b>Sub-Total</b>	<b>649,764</b>	<b>748,609</b>	<b>743,201</b>	<b>731,686</b>	<b>418,510</b>	<b>57%</b>
<b>Operating Generation Settlements and Other Payments</b>						
12 COLVILLE GENERATION SETTLEMENT	17,496	19,651	22,234	16,667	8,479	51%
13 <b>Sub-Total</b>	<b>17,496</b>	<b>19,651</b>	<b>22,234</b>	<b>16,667</b>	<b>8,479</b>	<b>51%</b>
<b>Non-Operating Generation</b>						
14 TROJAN DECOMMISSIONING	734	800	1,000	300	1	0%
15 WNP-1&3 O&M	506	1,063	482	465	279	60%
16 <b>Sub-Total</b>	<b>1,239</b>	<b>1,863</b>	<b>1,482</b>	<b>765</b>	<b>279</b>	<b>37%</b>
<b>Gross Contracted Power Purchases (excluding bookout adjustments)</b>						
17 PNCA HEADWATER BENEFITS	2,297	3,000	3,100	2,480	1,447	58%
18 PURCHASES FOR SERVICE AT TIER 2 RATES	22,057	26,582	24,382	26,582	14,953	56%
19 OTHER POWER PURCHASES - (e.g. Short-Term)	109,540	52,261	59,330	79,377	63,103	79%
20 <b>Sub-Total</b>	<b>133,893</b>	<b>81,843</b>	<b>86,812</b>	<b>108,439</b>	<b>79,503</b>	<b>73%</b>
21 <b>Bookout Adjustments to Contracted Power Purchases</b>	<b>(22,064)</b>	<b>-</b>	<b>-</b>	<b>(9,212)</b>	<b>(10,654)</b>	<b>116%</b>
<b>Augmentation Power Purchases</b>						
22 AUGMENTATION POWER PURCHASES	-	20,947	-	-	-	0%
23 <b>Sub-Total</b>	<b>-</b>	<b>20,947</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0%</b>
<b>Exchanges &amp; Settlements</b>						
24 RESIDENTIAL EXCHANGE PROGRAM <Note 2	218,717	219,003	219,003	219,003	139,547	64%
25 <b>Sub-Total</b>	<b>218,717</b>	<b>219,003</b>	<b>219,003</b>	<b>219,003</b>	<b>139,547</b>	<b>64%</b>
<b>Renewable Generation</b>						
26 RENEWABLES	36,284	41,641	40,623	40,341	18,483	46%
27 <b>Sub-Total</b>	<b>\$ 36,284</b>	<b>\$ 41,641</b>	<b>\$ 40,623</b>	<b>\$ 40,341</b>	<b>\$ 18,483</b>	<b>46%</b>



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY17

**Power Services Detailed Statement of Revenues and Expenses**

Run Date\Time: May 15, 2017 06:46

Requesting BL: POWER BUSINESS UNIT

Through the Month Ended April 30, 2017

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

% of Year Elapsed = 58%

	A	B	C	D <Note 1	E	F
	FY 2016	FY 2017			FY 2017	FY 2017
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>Generation Conservation</b>						
28 DSM TECHNOLOGY	\$ -	\$ -	\$ -	\$ -	\$ -	0%
29 CONSERVATION PURCHASES	76,758	-	76,323	76,323	41,920	55%
30 CONSERVATION INFRASTRUCTURE	22,826	104,702	26,925	22,943	10,752	47%
31 DR & SMART GRID	947	1,245	1,550	1,188	394	33%
32 LOW INCOME ENERGY EFFICIENCY	5,361	5,422	5,422	5,422	2,558	47%
33 REIMBURSABLE ENERGY EFFICIENCY DEVELOPMENT	4,812	7,000	8,000	7,917	2,956	37%
34 LEGACY	566	605	590	590	378	64%
35 MARKET TRANSFORMATION	12,213	12,691	12,803	12,507	7,199	58%
36 CONSERVATION RATE CREDIT (CRC)	-	-	-	-	-	0%
37 <b>Sub-Total</b>	123,484	131,665	131,614	126,891	66,157	52%
<b>38 Power System Generation Sub-Total</b>	<b>1,158,813</b>	<b>1,265,221</b>	<b>1,244,969</b>	<b>1,234,579</b>	<b>720,304</b>	<b>58%</b>
<b>Power Non-Generation Operations</b>						
<b>Power Services System Operations</b>						
39 INFORMATION TECHNOLOGY	5,904	5,910	7,198	7,047	3,082	44%
40 GENERATION PROJECT COORDINATION	5,894	7,845	6,296	5,963	2,420	41%
41 SLICE IMPLEMENTATION	810	1,131	953	489	304	62%
42 <b>Sub-Total</b>	12,608	14,886	14,447	13,499	5,806	43%
<b>Power Services Scheduling</b>						
43 OPERATIONS SCHEDULING	8,889	10,496	9,459	8,898	5,109	57%
44 OPERATIONS PLANNING	6,468	7,255	8,236	7,613	3,838	50%
45 <b>Sub-Total</b>	15,358	17,751	17,694	16,511	8,946	54%
<b>Power Services Marketing and Business Support</b>						
46 POWER R&D	6,033	6,046	4,791	4,276	2,852	67%
47 SALES & SUPPORT	19,886	24,765	22,265	19,588	11,417	58%
48 STRATEGY, FINANCE & RISK MGMT <Note 3	12,432	22,256	17,952	14,877	7,368	50%
49 EXECUTIVE AND ADMINISTRATIVE SERVICES	4,123	4,402	4,491	3,417	1,568	46%
50 CONSERVATION SUPPORT	8,224	9,731	9,412	8,239	4,734	57%
51 <b>Sub-Total</b>	50,698	67,199	58,911	50,398	27,938	55%
<b>52 Power Non-Generation Operations Sub-Total</b>	<b>78,663</b>	<b>99,836</b>	<b>91,053</b>	<b>80,408</b>	<b>42,691</b>	<b>53%</b>
<b>Power Services Transmission Acquisition and Ancillary Services</b>						
<b>PBL Transmission Acquisition and Ancillary Services</b>						
53 POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	100,488	104,808	99,376	112,806	61,236	54%
54 3RD PARTY GTA WHEELING	58,453	76,521	89,594	92,844	45,055	49%
55 POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	3,020	2,428	2,251	2,338	4,729	202%
56 GENERATION INTEGRATION / WIT-TS	12,952	12,074	12,074	12,074	7,043	58%
57 TELEMETERING/EQUIP REPLACEMT	-	-	-	-	-	0%
<b>58 Power Svcs Trans Acquisition and Ancillary Services Sub-Total</b>	<b>174,913</b>	<b>195,831</b>	<b>203,295</b>	<b>220,063</b>	<b>118,062</b>	<b>54%</b>
<b>Fish and Wildlife/USF&amp;W/Planning Council/Environmental Req</b>						
<b>BPA Fish and Wildlife</b>						
59 Fish & Wildlife	258,142	274,000	274,000	263,869	145,573	55%
60 USF&W Lower Snake Hatcheries	28,645	32,949	32,949	31,949	18,995	59%
61 Planning Council	10,720	11,446	11,590	11,570	6,085	53%
<b>62 Fish and Wildlife/USF&amp;W/Planning Council Sub-Total</b>	<b>\$ 297,508</b>	<b>\$ 318,395</b>	<b>\$ 318,539</b>	<b>\$ 307,389</b>	<b>\$ 170,653</b>	<b>56%</b>





Report ID: 0060FY17 **Power Services Detailed Statement of Revenues and Expenses** Run Date\Time: May 15, 2017 06:46  
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended April 30, 2017 Data Source: EPM Data Warehouse  
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 58%

	A	B	C	D <Note 1	E	F
	FY 2016	FY 2017			FY 2017	FY 2017
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>BPA Internal Support</b>						
63 Additional Post-Retirement Contribution	\$ 17,743	\$ 19,478	\$ 18,649	\$ 14,858	\$ 7,387	50%
64 Agency Services G&A (excludes direct project support)	60,230	55,168	60,109	58,261	30,344	52%
65 <b>BPA Internal Support Sub-Total</b>	<b>77,974</b>	<b>74,646</b>	<b>78,758</b>	<b>73,119</b>	<b>37,730</b>	<b>52%</b>
66 <b>Bad Debt Expense</b>	<b>4</b>	<b>-</b>	<b>-</b>	<b>(3)</b>	<b>(3)</b>	<b>100%</b>
67 <b>Other Income, Expenses, Adjustments</b>	<b>(390)</b>	<b>(129,463)</b>	<b>(26,600)</b>	<b>993</b>	<b>895</b>	<b>90%</b>
<b>Non-Federal Debt Service</b>						
<b>Energy Northwest Debt Service</b>						
68 COLUMBIA GENERATING STATION DEBT SVC	96,026	127,466	114,934	119,457	61,850	52%
69 WNP-1 DEBT SVC	43,227	201,804	31,590	35,089	19,956	57%
70 WNP-3 DEBT SVC	69,102	256,332	57,767	59,048	33,923	57%
71 <b>Sub-Total</b>	<b>208,356</b>	<b>585,602</b>	<b>204,291</b>	<b>213,594</b>	<b>115,729</b>	<b>54%</b>
<b>Non-Energy Northwest Debt Service</b>						
72 CONSERVATION DEBT SVC	-	-	-	-	-	0%
73 COWLITZ FALLS DEBT SVC	7,299	7,303	7,302	7,302	4,259	58%
74 NORTHERN WASCO DEBT SVC	1,931	1,935	1,935	1,935	1,128	58%
75 <b>Sub-Total</b>	<b>9,237</b>	<b>9,237</b>	<b>9,237</b>	<b>9,237</b>	<b>5,388</b>	<b>58%</b>
76 <b>Non-Federal Debt Service Sub-Total</b>	<b>217,587</b>	<b>594,839</b>	<b>213,528</b>	<b>222,831</b>	<b>121,117</b>	<b>54%</b>
77 <b>Depreciation</b>	<b>138,546</b>	<b>143,468</b>	<b>143,468</b>	<b>142,468</b>	<b>82,125</b>	<b>58%</b>
78 <b>Amortization</b>	<b>88,414</b>	<b>85,034</b>	<b>87,534</b>	<b>86,934</b>	<b>50,788</b>	<b>58%</b>
79 <b>Total Operating Expenses</b>	<b>2,232,031</b>	<b>2,647,809</b>	<b>2,354,544</b>	<b>2,368,782</b>	<b>1,344,363</b>	<b>57%</b>
80 <b>Net Operating Revenues (Expenses)</b>	<b>368,730</b>	<b>150,249</b>	<b>387,071</b>	<b>397,960</b>	<b>332,877</b>	<b>84%</b>
<b>Interest Expense and (Income)</b>						
81 Federal Appropriation	188,926	186,051	115,921	115,582	67,422	58%
82 Capitalization Adjustment	(45,937)	(45,937)	(45,937)	(45,937)	(26,797)	58%
83 Borrowings from US Treasury	50,330	69,299	53,048	53,896	30,764	57%
84 Customer Prepaid Power Purchases	13,273	12,469	12,469	12,469	7,374	59%
85 AFUDC	(9,262)	(11,360)	(11,360)	(9,900)	(6,039)	61%
86 Interest Income	(11,405)	(19,456)	(5,195)	(1,727)	(821)	48%
87 <b>Net Interest Expense (Income)</b>	<b>185,925</b>	<b>191,065</b>	<b>118,947</b>	<b>124,384</b>	<b>71,903</b>	<b>58%</b>
88 <b>Total Expenses</b>	<b>2,417,957</b>	<b>2,838,874</b>	<b>2,473,490</b>	<b>2,493,165</b>	<b>1,416,265</b>	<b>57%</b>
89 <b>Net Revenues (Expenses)</b>	<b>\$ 182,805</b>	<b>\$ (40,815)</b>	<b>\$ 268,125</b>	<b>\$ 273,577</b>	<b>\$ 260,974</b>	<b>95%</b>

- <1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.
- <3 Strategy, Finance and Risk Management project reporting includes the four 2017 KSI projects Commercial Operations, Long-term Finance and Rates, Asset Management and Business Information Systems.





Report ID: 0061FY17

**Transmission Services Detailed Statement of Revenues and Expenses**

Run Date/Time: May 15, 2017 06:47

Requesting BL: TRANSMISSION BUSINESS UNIT

Through the Month Ended April 30, 2017

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

% of Year Elapsed = 58%

	A	B	C	D <small>&lt;Note 1</small>	E	F
	FY 2016	FY 2017			FY 2017	FY 2017
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>Operating Revenues</b>						
<b>Sales</b>						
<b>Network</b>						
1	Network Integration	\$ 129,695	\$ 133,090	\$ 131,143	\$ 133,348	\$ 84,136 63%
2	Other Network	436,310	461,684	451,685	442,660	260,011 59%
3	Intertie	73,891	78,630	76,368	78,376	43,371 55%
4	Other Direct Sales	263,312	270,592	263,557	260,803	157,234 60%
5	Miscellaneous Revenues	44,033	39,154	42,431	41,991	24,783 59%
6	Inter-Business Unit Revenues	114,459	117,591	112,403	124,977	68,652 55%
7	<b>Total Operating Revenues</b>	<b>1,061,700</b>	<b>1,100,742</b>	<b>1,077,587</b>	<b>1,082,156</b>	<b>638,187 59%</b>
<b>Operating Expenses</b>						
<b>Transmission Operations</b>						
<b>System Operations</b>						
8	INFORMATION TECHNOLOGY	9,436	10,558	7,298	9,216	5,624 61%
9	POWER SYSTEM DISPATCHING	13,913	13,671	12,895	13,945	7,954 57%
10	CONTROL CENTER SUPPORT	23,066	18,757	25,178	24,959	14,173 57%
11	TECHNICAL OPERATIONS <small>&lt;Note 2</small>	7,750	6,983	14,168	11,181	4,063 36%
12	STRATEGIC INTEGRATION	2,414	7,555	1,607	1,813	1,276 70%
13	SUBSTATION OPERATIONS	23,572	21,817	24,507	24,078	13,604 57%
14	<b>Sub-Total</b>	<b>80,151</b>	<b>79,341</b>	<b>85,653</b>	<b>85,192</b>	<b>46,694 55%</b>
<b>Scheduling</b>						
15	RESERVATIONS	1,167	1,383	1,227	1,044	687 66%
16	PRE-SCHEDULING	382	276	284	284	137 48%
17	REAL-TIME SCHEDULING	4,739	5,169	5,789	5,049	2,866 57%
18	SCHEDULING TECHNICAL SUPPORT	3,641	4,259	4,751	4,562	2,169 48%
19	SCHEDULING AFTER-THE-FACT	273	289	277	277	184 66%
20	<b>Sub-Total</b>	<b>10,202</b>	<b>11,376</b>	<b>12,328</b>	<b>11,216</b>	<b>6,044 54%</b>
<b>Marketing and Business Support</b>						
21	TRANSMISSION SALES	2,299	2,775	2,834	2,621	1,407 54%
22	MKTG TRANSMISSION FINANCE	-	-	-	-	- 0%
23	MKTG CONTRACT MANAGEMENT	4,453	4,984	4,946	4,662	2,668 57%
24	MKTG TRANSMISSION BILLING	2,318	3,377	2,433	2,315	1,222 53%
25	MKTG BUSINESS STRAT & ASSESS <small>&lt;Note 3</small>	6,836	7,291	6,877	6,575	4,197 64%
26	<b>Marketing Sub-Total</b>	<b>15,906</b>	<b>18,426</b>	<b>17,089</b>	<b>16,173</b>	<b>9,495 59%</b>
27	EXECUTIVE AND ADMIN SERVICES	16,630	27,540	28,608	21,464	9,601 45%
28	LEGAL SUPPORT	2,611	3,548	1,641	1,395	1,286 92%
29	TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE <small>&lt;Note 4</small>	11,047	13,135	14,777	13,822	3,735 27%
30	AIRCRAFT SERVICES	1,094	2,230	2,489	2,467	489 20%
31	LOGISTICS SERVICES	6,685	4,488	4,354	5,082	3,419 67%
32	SECURITY ENHANCEMENTS	889	716	561	600	264 44%
33	<b>Business Support Sub-Total</b>	<b>38,957</b>	<b>51,657</b>	<b>52,432</b>	<b>44,830</b>	<b>18,794 42%</b>
34	<b>Transmission Operations Sub-Total</b>	<b>\$ 145,216</b>	<b>\$ 160,800</b>	<b>\$ 167,501</b>	<b>\$ 157,411</b>	<b>\$ 81,026 51%</b>



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY17 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: May 15, 2017 06:47  
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended April 30, 2017 Data Source: EPM Data Warehouse  
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 58%

	A	B	C	D <small>&lt;Note 1</small>	E	F
	FY 2016	FY 2017			FY 2017	FY 2017
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>Transmission Maintenance</b>						
<b>System Maintenance</b>						
35 NON-ELECTRIC MAINTENANCE	\$ 27,546	\$ 31,424	\$ 28,233	\$ 27,976	\$ 13,246	47%
36 SUBSTATION MAINTENANCE	31,125	29,043	32,267	31,353	16,371	52%
37 TRANSMISSION LINE MAINTENANCE	25,564	27,482	31,119	30,623	16,874	55%
38 SYSTEM PROTECTION CONTROL MAINTENANCE	13,222	13,741	14,198	13,835	8,360	60%
39 POWER SYSTEM CONTROL MAINTENANCE	19,095	18,507	19,706	19,506	10,707	55%
40 JOINT COST MAINTENANCE	230	113	8	8	123	1450%
41 SYSTEM MAINTENANCE MANAGEMENT	8,555	9,556	9,495	9,403	4,838	51%
42 ROW MAINTENANCE	7,785	10,162	8,858	8,842	4,356	49%
43 HEAVY MOBILE EQUIP MAINT	312	( )	( )	-	(196)	0%
44 TECHNICAL TRAINING	2,719	2,418	2,735	2,735	1,581	58%
45 VEGETATION MANAGEMENT	16,489	17,039	18,480	18,479	6,832	37%
46 <b>Sub-Total</b>	<b>152,640</b>	<b>159,485</b>	<b>165,098</b>	<b>162,758</b>	<b>83,093</b>	<b>51%</b>
<b>Environmental Operations</b>						
47 ENVIRONMENTAL ANALYSIS	6	-	-	-	1	0%
48 POLLUTION PREVENTION AND ABATEMENT	4,808	4,787	4,726	4,505	1,798	40%
49 <b>Sub-Total</b>	<b>4,815</b>	<b>4,787</b>	<b>4,726</b>	<b>4,505</b>	<b>1,799</b>	<b>40%</b>
<b>50 Transmission Maintenance Sub-Total</b>	<b>157,455</b>	<b>164,272</b>	<b>169,824</b>	<b>167,263</b>	<b>84,892</b>	<b>51%</b>
<b>Transmission Engineering</b>						
<b>System Development</b>						
51 RESEARCH & DEVELOPMENT	7,458	9,555	6,961	6,214	4,255	68%
52 TSD PLANNING AND ANALYSIS	18,059	16,738	25,241	21,038	11,937	57%
53 CAPITAL TO EXPENSE TRANSFER	8,951	4,351	4,211	4,227	2,029	48%
54 NERC / WECC COMPLIANCE	14,052	20,422	17,585	16,241	7,224	44%
55 ENVIRONMENTAL POLICY/PLANNING	1,251	1,642	1,633	1,602	649	41%
56 ENG RATING AND COMPLIANCE	1,399	2,207	2,298	2,238	1,164	52%
57 <b>Sub-Total</b>	<b>51,168</b>	<b>54,915</b>	<b>57,929</b>	<b>51,560</b>	<b>27,259</b>	<b>53%</b>
<b>58 Transmission Engineering Sub-Total</b>	<b>51,168</b>	<b>54,915</b>	<b>57,929</b>	<b>51,560</b>	<b>27,259</b>	<b>53%</b>
<b>Trans. Services Transmission Acquisition and Ancillary Services</b>						
<b>BBL Acquisition and Ancillary Products and Services</b>						
59 ANCILLARY SERVICES PAYMENTS	103,366	101,027	103,653	106,534	60,619	57%
60 OTHER PAYMENTS TO POWER SERVICES	9,393	9,617	9,395	9,394	5,479	58%
61 STATION SERVICES PAYMENTS	2,595	2,785	2,704	2,704	1,576	58%
62 <b>Sub-Total</b>	<b>115,354</b>	<b>113,429</b>	<b>115,752</b>	<b>118,633</b>	<b>67,674</b>	<b>57%</b>
<b>Non-BBL Acquisition and Ancillary Products and Services</b>						
63 LEASED FACILITIES	7,533	7,447	6,849	6,849	3,940	58%
64 GENERAL TRANSFER AGREEMENTS (SETTLEMENT)	1,344	18	2	2	10	401%
65 NON-BBL ANCILLARY SERVICES	4,932	18,560	18,865	13,049	6,626	51%
66 OVERSUPPLY DISPLACEMENT COSTS	-	-	-	-	1,396	0%
67 RELIABILITY DEMAND RESPONSE/REDISPATCH	46	1,328	5,155	6,378	294	5%
68 <b>Sub-Total</b>	<b>13,856</b>	<b>27,353</b>	<b>30,872</b>	<b>26,279</b>	<b>12,267</b>	<b>47%</b>
<b>69 Trans. Svcs. Acquisition and Ancillary Services Sub-Total</b>	<b>129,210</b>	<b>140,782</b>	<b>146,623</b>	<b>144,912</b>	<b>79,941</b>	<b>55%</b>
<b>Transmission Reimbursables</b>						
<b>Reimbursables</b>						
70 EXTERNAL REIMBURSABLE SERVICES	13,624	8,615	8,802	8,800	6,295	72%
71 INTERNAL REIMBURSABLE SERVICES	1,752	1,120	1,120	1,121	804	72%
72 <b>Sub-Total</b>	<b>15,376</b>	<b>9,735</b>	<b>9,922</b>	<b>9,921</b>	<b>7,098</b>	<b>72%</b>
<b>73 Transmission Reimbursables Sub-Total</b>	<b>\$ 15,376</b>	<b>\$ 9,735</b>	<b>\$ 9,922</b>	<b>\$ 9,921</b>	<b>\$ 7,098</b>	<b>72%</b>



Report ID: 0061FY17

**Transmission Services Detailed Statement of Revenues and Expenses**

Run Date/Time: May 15, 2017 06:47

Requesting BL: TRANSMISSION BUSINESS UNIT

Through the Month Ended April 30, 2017

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

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	A	B	C	D <small>&lt;Note 1</small>	E	F
	FY 2016	FY 2017			FY 2017	FY 2017
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>BPA Internal Support</b>						
74 Additional Post-Retirement Contribution	\$ 16,440	\$ 19,748	\$ 17,023	\$ 14,672	\$ 8,366	57%
75 Agency Services G & A (excludes direct project support)	71,144	64,775	73,647	68,728	36,682	53%
76 <b>BPA Internal Support Subtotal</b>	<b>87,584</b>	<b>84,523</b>	<b>90,670</b>	<b>83,400</b>	<b>45,048</b>	<b>54%</b>
<b>Other Income, Expenses, and Adjustments</b>						
77 Bad Debt Expense	10	-	-	10	10	100%
78 Other Income, Expenses, Adjustments	(6,737)	-	-	245	2,186	892%
79 Undistributed Reduction	-	(2,100)	(11,688)	-	-	0%
80 Depreciation	241,985	257,416	257,416	257,416	149,896	58%
81 Amortization	2,174	2,132	2,132	2,132	1,254	59%
82 <b>Total Operating Expenses</b>	<b>823,440</b>	<b>872,475</b>	<b>890,328</b>	<b>874,270</b>	<b>478,611</b>	<b>55%</b>
83 <b>Net Operating Revenues (Expenses)</b>	<b>238,260</b>	<b>228,267</b>	<b>187,259</b>	<b>207,885</b>	<b>159,576</b>	<b>77%</b>
<b>Interest Expense and (Income)</b>						
84 Federal Appropriation	14,059	8,954	8,628	8,628	5,033	58%
85 Capitalization Adjustment	(18,968)	(18,968)	(18,968)	(18,968)	(11,065)	58%
86 Borrowings from US Treasury	91,889	138,723	93,979	94,629	54,486	58%
87 Debt Service Reassignment	24,114	15,810	15,601	15,599	9,099	58%
88 Customer Advances	5,648	6,041	4,738	5,377	2,648	49%
89 Lease Financing	54,614	55,408	69,878	61,382	35,121	57%
90 AFUDC	(31,042)	(41,346)	(24,342)	(23,355)	(14,247)	61%
91 Interest Income	(3,957)	(16,310)	(3,875)	(2,377)	(1,450)	61%
92 <b>Net Interest Expense (Income)</b>	<b>136,358</b>	<b>148,313</b>	<b>145,640</b>	<b>140,914</b>	<b>79,625</b>	<b>57%</b>
93 <b>Total Expenses</b>	<b>959,798</b>	<b>1,020,788</b>	<b>1,035,968</b>	<b>1,015,185</b>	<b>558,236</b>	<b>55%</b>
94 <b>Net Revenues (Expenses)</b>	<b>\$ 101,902</b>	<b>\$ 79,954</b>	<b>\$ 41,619</b>	<b>\$ 66,971</b>	<b>\$ 79,951</b>	<b>119%</b>

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 Technical Operations project reporting includes the 2017 KSI project Commercial Operations.

<3

Marketing Business Strategy and Assessment project reporting includes the three 2017 KSI projects Long-term Finance and Rates, Asset Management and Business Information Systems.

<4 Transmission Services Internal General & Administrative reporting includes the 2017 KSI project Safety and Occupational Health.