



August 2017

Monthly Financial Results





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0020FY17 **FCRPS Summary Statement of Revenues and Expenses** Run Date/Run Time: September 14,2017/ 07:08
 Requesting BL: CORPORATE BUSINESS UNIT Through the Month Ended August 31, 2017 Data Source: EPM Data Warehouse
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 92%

	FY 2016		FY 2017		FY 2017
	Actuals: FYTD	Actuals	SOY Budget	Current EOY Forecast	
Operating Revenues					
1 Gross Sales (excluding bookout adjustment) <Note 3	\$ 3,047,333	\$ 3,305,572	\$ 3,420,217	\$ 3,452,145	\$ 3,191,632
2 Bookout adjustment to Sales	(21,429)	(22,064)	-	(13,423)	(20,065)
3 Miscellaneous Revenues	71,714	71,913	72,355	74,001	70,058
4 U.S. Treasury Credits	76,826	77,228	95,236	63,817	56,889
Total Operating Revenues	3,174,444	3,432,649	3,587,808	3,576,540	3,298,514
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
Columbia Generating Station	229,672	258,587	319,053	318,498	297,365
Bureau of Reclamation	119,948	132,756	157,621	154,621	139,785
Corps of Engineers	207,276	237,966	250,981	243,981	217,311
Long-term Contract Generating Projects	19,212	20,455	15,546	11,735	10,309
Operating Generation Settlement Payment	15,858	17,496	22,234	16,667	15,029
Non-Operating Generation	1,154	1,239	1,482	1,035	652
Gross Contracted Power Purchases and Augmentation Power Purch	123,532	133,893	86,812	120,041	158,689
Bookout Adjustment to Power Purchases	(21,429)	(22,064)	-	(13,423)	(20,065)
Exchanges & Settlements <Note 3	202,769	218,717	219,003	219,003	203,294
Renewables	33,432	36,244	40,531	40,123	30,517
Generation Conservation	109,835	123,484	131,614	122,861	96,725
Subtotal Power System Generation Resources	1,041,259	1,158,774	1,244,877	1,235,141	1,149,611
Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	55,823	61,473	91,845	96,735	77,388
Power Services Non-Generation Operations	68,724	78,653	91,053	77,676	69,661
Transmission Operations	130,930	145,216	167,501	153,386	129,181
Transmission Maintenance	135,277	157,455	169,824	164,891	142,754
Transmission Engineering	45,217	51,168	57,929	52,054	46,209
Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	12,871	13,856	30,873	26,247	24,168
Transmission Reimbursables	14,579	15,376	9,922	9,923	15,232
Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	271,664	296,587	317,940	300,838	269,944
BPA Internal Support					
Additional Post-Retirement Contribution	31,335	34,183	35,671	29,530	25,596
Agency Services G&A	116,512	131,375	133,756	123,360	107,813
Other Income, Expenses & Adjustments	1,482	(7,161)	(38,288)	914	(811)
Non-Federal Debt Service	230,268	249,246	245,187	242,413	216,762
Depreciation & Amortization	431,106	471,118	490,550	486,620	447,148
Total Operating Expenses	2,587,047	2,857,318	3,048,640	2,999,728	2,720,655
Net Operating Revenues (Expenses)	587,397	575,331	539,168	576,812	577,859
Interest Expense and (Income)					
Interest Expense	323,556	353,834	293,757	285,902	260,917
AFUDC	(36,554)	(40,304)	(35,702)	(30,890)	(29,938)
Interest Income	(12,658)	(15,362)	(9,070)	(5,803)	(5,148)
Net Interest Expense (Income)	274,344	298,169	248,985	249,210	225,831
Net Revenues (Expenses)	\$ 313,053	\$ 277,161	\$ 290,183	\$ 327,602	\$ 352,028
Transmission Net Revenues (Expenses)	112,898	101,902	41,619	76,700	108,124
Power Net Revenues (Expenses)	207,073	182,805	268,125	259,104	250,754
Net Revenue Modifications <Note 4	(289,261)	(315,646)	(343,042)	(343,042)	(308,812)
Adjusted Net Revenues	\$ 30,710	\$ (30,939)	\$ (33,297)	\$ (7,237)	\$ 50,066

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
 <2 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.
 <3 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.
 <4 Adjusted Net Revenues is a non-GAAP metric designed to report net revenues after removing the effect of certain debt management actions not considered to be related to ongoing FCRPS operations.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0021FY17 **Power Services Summary Statement of Revenues and Expenses** Run Date/Time: September 14, 2017 07:08
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended August 31, 2017 Data Source: EPM Data Warehouse
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 92%

	FY 2016		FY 2017			FY 2017
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	
Operating Revenues						
1 Gross Sales (excluding bookout adjustment) <Note 2	\$ 2,216,412	\$ 2,402,364	\$ 2,560,343	\$ 2,497,464	\$ 2,537,022	\$ 2,343,680
2 Bookout Adjustment to Sales	(21,429)	(22,064)	-	-	(13,423)	(20,065)
3 Miscellaneous Revenues	25,028	27,880	29,580	29,924	30,739	27,046
4 Inter-Business Unit	107,040	115,354	118,750	118,991	114,737	103,935
5 U.S. Treasury Credits	76,826	77,228	92,386	95,236	63,817	56,889
6 Total Operating Revenues	2,403,877	2,600,762	2,798,058	2,741,615	2,732,891	2,511,485
Operating Expenses						
Power System Generation Resources						
Operating Generation Resources						
7 Columbia Generating Station	229,672	258,587	322,473	319,053	318,498	297,365
8 Bureau of Reclamation	119,948	132,756	158,121	157,621	154,621	139,785
9 Corps of Engineers	207,276	237,966	250,981	250,981	243,981	217,311
10 Long-term Contract Generating Projects	19,212	20,455	17,034	15,546	11,735	10,309
11 Operating Generation Settlement Payment	15,858	17,496	19,651	22,234	16,667	15,029
12 Non-Operating Generation	1,154	1,239	1,863	1,482	1,035	652
13 Gross Contracted Power Purchases and Aug Power Purchases	123,532	133,893	102,790	86,812	120,041	158,689
14 Bookout Adjustment to Power Purchases	(21,429)	(22,064)	-	-	(13,423)	(20,065)
15 Residential Exchange/IOU Settlement Benefits <Note 2	202,769	218,717	219,003	219,003	219,003	203,294
16 Renewables	33,461	36,284	41,641	40,623	40,123	30,526
17 Generation Conservation	109,835	123,484	131,665	131,614	122,861	96,725
18 Subtotal Power System Generation Resources	1,041,288	1,158,813	1,265,221	1,244,969	1,235,141	1,149,620
19 Power Services Transmission Acquisition and Ancillary Services	162,053	174,913	195,831	203,295	217,759	193,426
20 Power Non-Generation Operations	68,734	78,663	99,836	91,053	77,676	69,665
21 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	272,479	297,508	318,395	318,539	301,410	270,567
BPA Internal Support						
22 Additional Post-Retirement Contribution	16,265	17,743	19,478	18,649	14,858	12,339
23 Agency Services G&A	53,404	60,230	55,168	60,109	56,534	48,848
24 Other Income, Expenses & Adjustments	278	(386)	(129,463)	(26,600)	659	(277)
25 Non-Federal Debt Service	201,248	217,587	594,839	213,528	220,198	196,766
26 Depreciation & Amortization	208,189	226,960	228,502	231,002	226,602	208,196
27 Total Operating Expenses	2,023,939	2,232,031	2,647,809	2,354,544	2,350,838	2,149,151
28 Net Operating Revenues (Expenses)	379,938	368,730	150,249	387,071	382,053	362,334
Interest Expense and (Income)						
29 Interest Expense	189,141	206,592	221,881	135,501	135,549	124,244
30 AFUDC	(7,652)	(9,262)	(11,360)	(11,360)	(9,890)	(10,134)
31 Interest Income	(8,624)	(11,405)	(19,456)	(5,195)	(2,709)	(2,530)
32 Net Interest Expense (Income)	172,865	185,925	191,065	118,947	122,950	111,580
33 Net Revenues (Expenses)	\$ 207,073	\$ 182,805	\$ (40,815)	\$ 268,125	\$ 259,104	\$ 250,754
34 Net Revenue Modifications <Note 3	(289,261)	(315,646)	-	(343,042)	(343,042)	(308,812)
35 Power Modified Net Revenue	\$ (82,188)	\$ (132,841)	\$ (40,815)	\$ (74,917)	\$ (83,938)	\$ (58,058)

- <1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefit payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.
- <3 In 2016, the scope of PMNR is broadened to include a revenue requirement adjustment that enables the use of cash to assist with the transition of the Energy Efficiency program costs from capital to expense. PMNR is a non-GAAP metric.

This BPA-approved financial information was made publicly available on September 29, 2017.



Report ID: 0023FY17

Transmission Services Summary Statement of Revenues and Expenses

Run Date/Time: September 14, 2017/07:09

Requesting BL: TRANSMISSION BUSINESS UNIT

Through the Month Ended August 31, 2017

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

% of Year Elapsed = 92%

	FY 2016		FY 2017			FY 2017
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
Operating Revenues						
1 Sales	\$ 830,921	\$ 903,208	\$ 943,997	\$ 922,753	\$ 915,124	\$ 847,952
2 Miscellaneous Revenues	46,686	44,033	39,154	42,431	43,262	43,012
3 Inter-Business Unit Revenues	107,128	114,459	117,591	112,403	121,945	116,696
4 Total Operating Revenues	984,735	1,061,700	1,100,742	1,077,587	1,080,330	1,007,660
Operating Expenses						
5 Transmission Operations	130,930	145,216	160,800	167,501	153,386	129,181
6 Transmission Maintenance	135,277	157,455	164,272	169,824	164,891	142,754
7 Transmission Engineering	45,217	51,168	54,915	57,929	52,054	46,209
8 Trans Services Transmission Acquisition and Ancillary Services	119,911	129,210	140,782	146,623	141,005	128,103
9 Transmission Reimbursables	14,579	15,376	9,735	9,922	9,923	15,232
BPA Internal Support						
10 Additional Post-Retirement Contribution	15,070	16,440	19,748	17,023	14,672	13,256
11 Agency Services G&A	63,108	71,144	64,775	73,647	66,825	58,964
12 Other Income, Expenses & Adjustments	1,249	(6,727)	(2,100)	(11,688)	255	(513)
13 Depreciation & Amortization	222,916	244,158	259,548	259,548	260,018	238,952
14 Total Operating Expenses	748,256	823,440	872,475	890,328	863,029	772,139
Net Operating Revenues (Expenses)	236,479	238,260	228,267	187,259	217,302	235,521
Interest Expense and (Income)						
16 Interest Expense	156,517	171,356	205,969	173,857	164,695	149,819
17 AFUDC	(28,902)	(31,042)	(41,346)	(24,342)	(21,000)	(19,804)
18 Interest Income	(4,034)	(3,957)	(16,310)	(3,875)	(3,093)	(2,618)
19 Net Interest Expense (Income)	123,581	136,358	148,313	145,640	140,601	127,397
20 Net Revenues (Expenses)	\$ 112,898	\$ 101,902	\$ 79,954	\$ 41,619	\$ 76,700	\$ 108,124

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.



Report ID: 0027FY17	BPA Statement of Capital Expenditures	Run Date/Run Time:September 14, 2017/ 07:16
Requesting BL: CORPORATE BUSINESS UNIT	FYTD Through the Month Ended August 31, 2017	Data Source: EPM Data Warehouse
Unit of Measure: \$Thousands	Preliminary Unaudited	% of Year Elapsed = 92%

		A	B	C	D	E	F
		FY 2017			FY 2017	FY 2017	
		Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD	Actuals / SOY Budget	Actuals / Forecast
Transmission Business Unit							
1	MAIN GRID	\$ 172,624	\$ 41,850	\$ 15,551	\$ 16,762	40%	108%
2	AREA & CUSTOMER SERVICE	13,458	68,086	55,194	42,068	62%	76%
3	SYSTEM REPLACEMENTS	275,051	309,943	322,708	230,193	74%	71%
4	UPGRADES & ADDITIONS	62,105	78,677	74,662	51,410	65%	69%
5	ENVIRONMENT CAPITAL	6,710	7,779	7,041	8,080	104%	115%
	<u>PFIA</u>						
6	MISC. PFIA PROJECTS	6,452	18,385	6,559	6,336	34%	97%
7	GENERATOR INTERCONNECTION	12,904	9,679	136	259	3%	190%
8	SPECTRUM RELOCATION	-	1,983	465	468	24%	101%
9	CAPITAL INDIRECT, undistributed	-		-	4,404	0%	0%
10	TOTAL Transmission Business Unit	549,305	536,381	482,316	359,980	67%	75%
Power Business Unit							
11	BUREAU OF RECLAMATION <Note 1	92,222	49,642	39,545	28,661	58%	72%
12	CORPS OF ENGINEERS <Note 1	149,686	167,631	158,525	146,093	87%	92%
13	POWER INFORMATION TECHNOLOGY	4,547	5,000	5,969	3,769	75%	63%
14	FISH & WILDLIFE <Note 2	30,795	44,602	21,000	2,584	6%	12%
15	TOTAL Power Business Unit	277,250	266,875	225,039	181,107	68%	80%
Corporate Business Unit							
16	CORPORATE BUSINESS UNIT	21,421	15,460	8,020	4,221	27%	53%
17	UNALLOCATED HEADROOM <Note 3	56,000	-	-	-	0%	0%
18	TOTAL Corporate Business Unit	77,421	15,460	8,020	4,221	27%	53%
19	TOTAL BPA Capital Expenditures	\$ 903,976	\$ 818,716	\$ 715,375	\$ 545,308	67%	76%

< 1 Excludes projects funded by federal appropriations.

< 2 Amounts are reported as regulatory assets and not utility plant

< 3 Current rates assume that BPA's capital investment program contains \$56 million in unallocated funding known as headroom.



Report ID: 0060FY17 **Power Services Detailed Statement of Revenues and Expenses** Run Date\Time: September 14, 2017 07:09
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended August 31, 2017 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 92%

	A	B	C	D <Note 1	E	F
	FY 2016	FY 2017			FY 2017	FY 2017
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Operating Revenues						
1 Gross Sales (excluding bookout adjustment) <Note 2	\$ 2,402,364	\$ 2,560,343	\$ 2,497,464	\$ 2,537,022	\$ 2,343,680	92%
2 Bookout Adjustment to Sales	(22,064)	-	-	(13,423)	(20,065)	149%
3 Miscellaneous Revenues	27,880	29,580	29,924	30,739	27,046	88%
4 Inter-Business Unit	115,354	115,750	118,991	114,737	103,935	91%
5 U.S. Treasury Credits	77,228	92,386	95,236	63,817	56,889	89%
6 Total Operating Revenues	2,600,762	2,798,058	2,741,615	2,732,891	2,511,485	92%
Operating Expenses						
Power System Generation Resources						
Operating Generation						
7 COLUMBIA GENERATING STATION	258,587	322,473	319,053	318,498	297,365	93%
8 BUREAU OF RECLAMATION	132,756	158,121	157,621	154,621	139,785	90%
9 CORPS OF ENGINEERS	237,966	250,981	250,981	243,981	217,311	89%
10 LONG-TERM CONTRACT GENERATING PROJECTS	20,455	17,034	15,546	11,735	10,309	88%
11 Sub-Total	649,764	748,609	743,201	728,835	664,770	91%
Operating Generation Settlements and Other Payments						
12 COLVILLE GENERATION SETTLEMENT	17,496	19,651	22,234	16,667	15,029	90%
13 Sub-Total	17,496	19,651	22,234	16,667	15,029	90%
Non-Operating Generation						
14 TROJAN DECOMMISSIONING	734	800	1,000	571	224	39%
15 WNP-1&3 O&M	506	1,063	482	464	429	92%
16 Sub-Total	1,239	1,863	1,482	1,035	652	63%
Gross Contracted Power Purchases (excluding bookout adjustments)						
17 PNCA HEADWATER BENEFITS	2,297	3,000	3,100	2,480	2,591	104%
18 PURCHASES FOR SERVICE AT TIER 2 RATES	22,057	26,582	24,382	26,582	24,397	92%
19 OTHER POWER PURCHASES - (e.g. Short-Term)	109,540	52,261	59,330	90,979	131,701	145%
20 Sub-Total	133,893	81,843	86,812	120,041	158,689	132%
21 Bookout Adjustments to Contracted Power Purchases	(22,064)	-	-	(13,423)	(20,065)	149%
Augmentation Power Purchases						
22 AUGMENTATION POWER PURCHASES	-	20,947	-	-	-	0%
23 Sub-Total	-	20,947	-	-	-	0%
Exchanges & Settlements						
24 RESIDENTIAL EXCHANGE PROGRAM <Note 2	218,717	219,003	219,003	219,003	203,294	93%
25 Sub-Total	218,717	219,003	219,003	219,003	203,294	93%
Renewable Generation						
26 RENEWABLES	36,284	41,641	40,623	40,123	30,526	76%
27 Sub-Total	\$ 36,284	\$ 41,641	\$ 40,623	\$ 40,123	\$ 30,526	76%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY17 **Power Services Detailed Statement of Revenues and Expenses** Run Date/Time: September 14, 2017 07:09
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended August 31, 2017 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 92%

	A	B	C	D <Note 1	E	F
	FY 2016	FY 2017			FY 2017	FY 2017
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Generation Conservation						
28 DSM TECHNOLOGY	\$ -	\$ -	\$ -	\$ -	\$ -	0%
29 CONSERVATION PURCHASES	76,758	-	76,323	74,323	58,526	79%
30 CONSERVATION INFRASTRUCTURE	22,826	104,702	26,925	22,351	17,855	80%
31 DR & SMART GRID	947	1,245	1,550	931	645	69%
32 LOW INCOME ENERGY EFFICIENCY	5,361	5,422	5,422	5,422	3,122	58%
33 REIMBURSABLE ENERGY EFFICIENCY DEVELOPMENT	4,812	7,000	8,000	6,824	5,034	74%
34 LEGACY	566	605	590	590	448	76%
35 MARKET TRANSFORMATION	12,213	12,691	12,803	12,419	11,095	89%
36 CONSERVATION RATE CREDIT (CRC)	-	-	-	-	-	0%
37 Sub-Total	123,484	131,665	131,614	122,861	96,725	79%
38 Power System Generation Sub-Total	1,158,813	1,265,221	1,244,969	1,235,141	1,149,620	93%
Power Non-Generation Operations						
Power Services System Operations						
39 INFORMATION TECHNOLOGY	5,904	5,910	7,198	5,716	5,283	92%
40 GENERATION PROJECT COORDINATION	5,894	7,845	6,296	5,765	5,339	93%
41 SLICE IMPLEMENTATION	810	1,131	953	499	464	93%
42 Sub-Total	12,608	14,886	14,447	11,981	11,086	93%
Power Services Scheduling						
43 OPERATIONS SCHEDULING	8,889	10,496	9,459	8,837	8,078	91%
44 OPERATIONS PLANNING	6,468	7,255	8,236	6,885	5,745	83%
45 Sub-Total	15,358	17,751	17,694	15,722	13,823	88%
Power Services Marketing and Business Support						
46 POWER R&D	6,033	6,046	4,791	4,016	4,606	115%
47 SALES & SUPPORT	19,886	24,765	22,265	20,181	18,594	92%
48 STRATEGY, FINANCE & RISK MGMT <Note 3	12,432	22,256	17,952	13,978	11,458	82%
49 EXECUTIVE AND ADMINISTRATIVE SERVICES	4,123	4,402	4,491	3,480	2,660	76%
50 CONSERVATION SUPPORT	8,224	9,731	9,412	8,318	7,438	89%
51 Sub-Total	50,698	67,199	58,911	49,973	44,756	90%
52 Power Non-Generation Operations Sub-Total	78,663	99,836	91,053	77,676	69,665	90%
Power Services Transmission Acquisition and Ancillary Services						
PBL Transmission Acquisition and Ancillary Services						
53 POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	100,488	104,808	99,376	108,950	104,970	96%
54 3RD PARTY GTA WHEELING	58,453	76,521	89,594	92,844	73,423	79%
55 POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	3,020	2,428	2,251	3,891	3,965	102%
56 GENERATION INTEGRATION / WIT-TS	12,952	12,074	12,074	12,074	11,068	92%
57 TELEMETERING/EQUIP REPLACEMT	-	-	-	-	-	0%
58 Power Svcs Trans Acquisition and Ancillary Services Sub-Total	174,913	195,831	203,295	217,759	193,426	89%
Fish and Wildlife/USF&W/Planning Council/Environmental Req						
BPA Fish and Wildlife						
59 Fish & Wildlife	258,142	274,000	274,000	258,021	231,046	90%
60 USF&W Lower Snake Hatcheries	28,645	32,949	32,949	31,949	29,841	93%
61 Planning Council	10,720	11,446	11,590	11,440	9,680	85%
62 Fish and Wildlife/USF&W/Planning Council Sub-Total	\$ 297,508	\$ 318,395	\$ 318,539	\$ 301,410	\$ 270,567	90%



Report ID: 0060FY17 **Power Services Detailed Statement of Revenues and Expenses** Run Date/Time: September 14, 2017 07:09
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended August 31, 2017 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 92%

	A	B	C	D <Note 1	E	F
	FY 2016	FY 2017			FY 2017	FY 2017
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
BPA Internal Support						
63 Additional Post-Retirement Contribution	\$ 17,743	\$ 19,478	\$ 18,649	\$ 14,858	\$ 12,339	83%
64 Agency Services G&A (excludes direct project support)	60,230	55,168	60,109	56,534	48,848	86%
65 BPA Internal Support Sub-Total	77,974	74,646	78,758	71,392	61,188	86%
66 Bad Debt Expense	4	-	-	(3)	(3)	100%
67 Other Income, Expenses, Adjustments	(390)	(129,463)	(26,600)	662	(274)	-141%
Non-Federal Debt Service						
Energy Northwest Debt Service						
68 COLUMBIA GENERATING STATION DEBT SVC	96,026	127,466	114,934	117,355	103,587	88%
69 WNP-1 DEBT SVC	43,227	201,804	31,590	34,504	31,021	90%
70 WNP-3 DEBT SVC	69,102	256,332	57,767	59,102	53,691	91%
71 Sub-Total	208,356	585,602	204,291	210,961	188,300	89%
Non-Energy Northwest Debt Service						
72 CONSERVATION DEBT SVC	-	-	-	-	-	0%
73 COWLITZ FALLS DEBT SVC	7,299	7,303	7,302	7,302	6,693	92%
74 NORTHERN WASCO DEBT SVC	1,931	1,935	1,935	1,935	1,773	92%
75 Sub-Total	9,231	9,237	9,237	9,237	8,467	92%
76 Non-Federal Debt Service Sub-Total	217,587	594,839	213,528	220,198	196,766	89%
77 Depreciation	138,546	143,468	143,468	140,968	128,612	91%
78 Amortization	88,414	85,034	87,534	85,634	79,584	93%
79 Total Operating Expenses	2,232,031	2,647,809	2,354,544	2,350,838	2,149,151	91%
80 Net Operating Revenues (Expenses)	368,730	150,249	387,071	382,053	362,334	95%
Interest Expense and (Income)						
81 Federal Appropriation	188,926	186,051	115,921	115,582	105,949	92%
82 Capitalization Adjustment	(45,937)	(45,937)	(45,937)	(45,937)	(42,109)	92%
83 Borrowings from US Treasury	50,330	69,299	53,048	53,434	48,942	92%
84 Customer Prepaid Power Purchases	13,273	12,469	12,469	12,469	11,461	92%
85 AFUDC	(9,262)	(11,360)	(11,360)	(9,890)	(10,134)	102%
86 Interest Income	(11,405)	(19,456)	(5,195)	(2,709)	(2,530)	93%
87 Net Interest Expense (Income)	185,925	191,065	118,947	122,950	111,580	91%
88 Total Expenses	2,417,957	2,838,874	2,473,490	2,473,787	2,260,731	91%
89 Net Revenues (Expenses)	\$ 182,805	\$ (40,815)	\$ 268,125	\$ 259,104	\$ 250,754	97%

- <1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.
- <3 Strategy, Finance and Risk Management project reporting includes the four 2017 KSI projects Commercial Operations, Long-term Finance and Rates, Asset Management and Business Information Systems.



Report ID: 0061FY17 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: September 14, 2017 07:11
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended August 31, 2017 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 92%

	A	B	C	D <Note 1	E	F
	FY 2016	FY 2017			FY 2017	FY 2017
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Operating Revenues						
Sales						
Network						
1	Network Integration	\$ 129,695	\$ 133,090	\$ 131,143	\$ 130,617	\$ 124,186 95%
2	Other Network	436,310	461,684	451,685	442,038	409,031 93%
3	Intertie	73,891	78,630	76,368	76,949	69,692 91%
4	Other Direct Sales	263,312	270,592	263,557	265,520	245,043 92%
5	Miscellaneous Revenues	44,033	39,154	42,431	43,262	43,012 99%
6	Inter-Business Unit Revenues	114,459	117,591	112,403	121,945	116,696 96%
7	Total Operating Revenues	1,061,700	1,100,742	1,077,587	1,080,330	1,007,660 93%
Operating Expenses						
Transmission Operations						
System Operations						
8	INFORMATION TECHNOLOGY	9,436	10,558	7,298	10,701	8,983 84%
9	POWER SYSTEM DISPATCHING	13,913	13,671	12,895	13,945	12,644 91%
10	CONTROL CENTER SUPPORT	23,066	18,757	25,178	25,009	21,605 86%
11	TECHNICAL OPERATIONS <Note 2	7,750	6,983	14,168	9,979	6,940 70%
12	STRATEGIC INTEGRATION	2,414	7,555	1,607	2,118	1,907 90%
13	SUBSTATION OPERATIONS	23,572	21,817	24,507	24,081	21,523 89%
14	Sub-Total	80,151	79,341	85,653	85,833	73,603 86%
Scheduling						
15	RESERVATIONS	1,167	1,383	1,227	1,044	1,114 107%
16	PRE-SCHEDULING	382	276	284	284	196 69%
17	REAL-TIME SCHEDULING	4,739	5,169	5,789	4,929	4,616 94%
18	SCHEDULING TECHNICAL SUPPORT	3,641	4,259	4,751	4,182	3,372 81%
19	SCHEDULING AFTER-THE-FACT	273	289	277	277	281 101%
20	Sub-Total	10,202	11,376	12,328	10,716	9,579 89%
Marketing and Business Support						
21	TRANSMISSION SALES	2,299	2,775	2,834	2,621	2,317 88%
22	MKTG TRANSMISSION FINANCE	-	-	-	-	- 0%
23	MKTG CONTRACT MANAGEMENT	4,453	4,984	4,946	4,660	4,149 89%
24	MKTG TRANSMISSION BILLING	2,318	3,377	2,433	2,116	1,932 91%
25	MKTG BUSINESS STRAT & ASSESS <Note 3	6,836	7,291	6,877	6,651	7,203 108%
26	Marketing Sub-Total	15,906	18,426	17,089	16,048	15,602 97%
27	EXECUTIVE AND ADMIN SERVICES	16,630	27,540	28,608	17,753	15,651 88%
28	LEGAL SUPPORT	2,611	3,548	1,641	1,962	2,086 106%
29	TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE <Note 4	11,047	13,135	14,777	13,522	6,352 47%
30	AIRCRAFT SERVICES	1,094	2,230	2,489	1,839	781 42%
31	LOGISTICS SERVICES	6,685	4,488	4,354	5,151	5,050 98%
32	SECURITY ENHANCEMENTS	889	716	561	561	479 85%
33	Business Support Sub-Total	38,957	51,657	52,432	40,789	30,398 75%
34	Transmission Operations Sub-Total	\$ 145,216	\$ 160,800	\$ 167,501	\$ 153,386	\$ 129,181 84%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY17 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: September 14, 2017 07:11
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended August 31, 2017 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 92%

	A	B	C	D -Note 1	E	F
	FY 2016	FY 2017			FY 2017	FY 2017
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Transmission Maintenance						
System Maintenance						
35	NON-ELECTRIC MAINTENANCE	\$ 27,546	\$ 31,424	\$ 28,233	\$ 25,556	\$ 22,284 87%
36	SUBSTATION MAINTENANCE	31,125	29,043	32,267	31,353	27,811 89%
37	TRANSMISSION LINE MAINTENANCE	25,564	27,482	31,119	29,851	25,556 86%
38	SYSTEM PROTECTION CONTROL MAINTENANCE	13,222	13,741	14,198	13,837	13,711 99%
39	POWER SYSTEM CONTROL MAINTENANCE	19,095	18,507	19,706	20,706	18,231 88%
40	JOINT COST MAINTENANCE	230	113	8	8	184 2172%
41	SYSTEM MAINTENANCE MANAGEMENT	8,555	9,556	9,495	9,403	7,597 81%
42	ROW MAINTENANCE	7,785	10,162	8,858	8,842	8,833 100%
43	HEAVY MOBILE EQUIP MAINT	312	()	()	-	31 0%
44	TECHNICAL TRAINING	2,719	2,418	2,735	2,735	2,570 94%
45	VEGETATION MANAGEMENT	16,489	17,039	18,480	18,480	12,659 69%
46	Sub-Total	152,640	159,485	165,098	160,770	139,466 87%
Environmental Operations						
47	ENVIRONMENTAL ANALYSIS	6	-	-	-	9 0%
48	POLLUTION PREVENTION AND ABATEMENT	4,808	4,787	4,726	4,121	3,279 80%
49	Sub-Total	4,815	4,787	4,726	4,121	3,287 80%
50	Transmission Maintenance Sub-Total	157,455	164,272	169,824	164,891	142,754 87%
Transmission Engineering						
System Development						
51	RESEARCH & DEVELOPMENT	7,458	9,555	6,961	6,463	7,793 121%
52	TSD PLANNING AND ANALYSIS	18,059	16,738	25,241	21,177	18,600 88%
53	CAPITAL TO EXPENSE TRANSFER	8,951	4,351	4,211	4,227	4,958 117%
54	NERC / WECC COMPLIANCE	14,052	20,422	17,585	16,241	11,776 73%
55	ENVIRONMENTAL POLICY/PLANNING	1,251	1,642	1,633	1,708	1,089 64%
56	ENG RATING AND COMPLIANCE	1,399	2,207	2,298	2,238	1,994 89%
57	Sub-Total	51,168	54,915	57,929	52,054	46,209 89%
58	Transmission Engineering Sub-Total	51,168	54,915	57,929	52,054	46,209 89%
Trans. Services Transmission Acquisition and Ancillary Services						
BBL Acquisition and Ancillary Products and Services						
59	ANCILLARY SERVICES PAYMENTS	103,366	101,027	103,653	102,661	92,893 90%
60	OTHER PAYMENTS TO POWER SERVICES	9,393	9,617	9,395	9,394	8,610 92%
61	STATION SERVICES PAYMENTS	2,595	2,785	2,704	2,704	2,432 90%
62	Sub-Total	115,354	113,429	115,752	114,759	103,935 91%
Non-BBL Acquisition and Ancillary Products and Services						
63	LEASED FACILITIES	7,533	7,447	6,849	6,849	6,165 90%
64	GENERAL TRANSFER AGREEMENTS (SETTLEMENT)	1,344	18	2	2	135 5512%
65	NON-BBL ANCILLARY SERVICES	4,932	18,560	18,865	13,117	11,802 90%
66	OVERSUPPLY DISPLACEMENT COSTS	-	-	-	-	2,239 0%
67	RELIABILITY DEMAND RESPONSE/REDISPATCH	46	1,328	5,155	6,277	3,827 61%
68	Sub-Total	13,856	27,353	30,872	26,246	24,168 92%
69	Trans. Srvcs. Acquisition and Ancillary Services Sub-Total	129,210	140,782	146,623	141,005	128,103 91%
Transmission Reimbursables						
Reimbursables						
70	EXTERNAL REIMBURSABLE SERVICES	13,624	8,615	8,802	8,802	14,095 160%
71	INTERNAL REIMBURSABLE SERVICES	1,752	1,120	1,120	1,121	1,137 101%
72	Sub-Total	15,376	9,735	9,922	9,923	15,232 154%
73	Transmission Reimbursables Sub-Total	\$ 15,376	\$ 9,735	\$ 9,922	\$ 9,923	\$ 15,232 154%



Report ID: 0061FY17

Transmission Services Detailed Statement of Revenues and Expenses

Run Date/Time: September 14, 2017 07:11

Requesting BL: TRANSMISSION BUSINESS UNIT

Through the Month Ended August 31, 2017

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

% of Year Elapsed = 92%

	A	B	C	D <Note 1	E	F
	FY 2016	FY 2017			FY 2017	FY 2017
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
BPA Internal Support						
74 Additional Post-Retirement Contribution	\$ 16,440	\$ 19,748	\$ 17,023	\$ 14,672	\$ 13,256	90%
75 Agency Services G & A (excludes direct project support)	71,144	64,775	73,647	66,825	58,964	88%
76 BPA Internal Support Subtotal	87,584	84,523	90,670	81,497	72,221	89%
Other Income, Expenses, and Adjustments						
77 Bad Debt Expense	10	-	-	10	10	100%
78 Other Income, Expenses, Adjustments	(6,737)	-	-	245	(523)	-313%
79 Undistributed Reduction	-	(2,100)	(11,688)	-	-	0%
80 Depreciation	241,985	257,416	257,416	257,866	236,974	92%
81 Amortization	2,174	2,132	2,132	2,152	1,978	92%
82 Total Operating Expenses	823,440	872,475	890,328	863,029	772,139	89%
83 Net Operating Revenues (Expenses)	238,260	228,267	187,259	217,302	235,521	108%
Interest Expense and (Income)						
84 Federal Appropriation	14,059	8,954	8,628	8,628	7,909	92%
85 Capitalization Adjustment	(18,968)	(18,968)	(18,968)	(18,968)	(17,387)	92%
86 Borrowings from US Treasury	91,889	138,723	93,979	95,024	86,594	91%
87 Debt Service Reassignment	24,114	15,810	15,601	14,341	13,146	92%
88 Customer Advances	5,648	6,041	4,738	4,646	4,068	88%
89 Lease Financing	54,614	55,408	69,878	61,024	55,489	91%
90 AFUDC	(31,042)	(41,346)	(24,342)	(21,000)	(19,804)	94%
91 Interest Income	(3,957)	(16,310)	(3,875)	(3,093)	(2,618)	85%
92 Net Interest Expense (Income)	136,358	148,313	145,640	140,601	127,397	91%
93 Total Expenses	959,798	1,020,788	1,035,968	1,003,630	899,536	90%
94 Net Revenues (Expenses)	\$101,902	\$ 79,954	\$ 41,619	\$ 76,700	\$108,124	141%

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 Technical Operations project reporting includes the 2017 KSI project Commercial Operations.

<3 Marketing Business Strategy and Assessment project reporting includes the three 2017 KSI projects Long-term Finance and Rates, Asset Management and Business Information Systems.

<4 Transmission Services Internal General & Administrative reporting includes the 2017 KSI project Safety and Occupational Health.