



**June 2017**

***Monthly Financial Results***





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0020FY17

Requesting BL: CORPORATE BUSINESS UNIT

Unit of measure: \$ Thousands

**FCRPS Summary Statement of Revenues and Expenses**

Through the Month Ended June 30, 2017

Preliminary/ Unaudited

Run Date/Run Time: July 18,2017/ 13:13

Data Source: EPM Data Warehouse

% of Year Elapsed = 75%

	FY 2016		FY 2017		FY 2017
	Actuals: FYTD	Actuals	SOY Budget	Current EOY Forecast	
<b>Operating Revenues</b>					
1 Gross Sales (excluding bookout adjustment) <Note 3	\$ 2,516,897	\$ 3,305,572	\$ 3,420,217	\$ 3,452,145	\$ 2,635,803
2 Bookout adjustment to Sales	(18,937)	(22,064)	-	(13,423)	(13,423)
3 Miscellaneous Revenues	61,522	71,913	72,355	74,001	54,589
4 U.S. Treasury Credits	63,780	77,228	95,236	63,817	50,596
5 <b>Total Operating Revenues</b>	<b>2,623,262</b>	<b>3,432,649</b>	<b>3,587,808</b>	<b>3,576,540</b>	<b>2,727,564</b>
<b>Operating Expenses</b>					
Power System Generation Resources					
Operating Generation Resources					
6 Columbia Generating Station	172,442	258,587	319,053	318,498	257,117
7 Bureau of Reclamation	89,467	132,756	157,621	154,621	112,604
8 Corps of Engineers	165,418	237,966	250,981	243,981	173,940
9 Long-term Contract Generating Projects	16,321	20,455	15,546	11,735	8,096
10 Operating Generation Settlement Payment	12,583	17,496	22,234	16,667	11,754
11 Non-Operating Generation	982	1,239	1,482	1,035	471
12 Gross Contracted Power Purchases and Augmentation Power Purch	102,870	133,893	86,812	120,041	93,712
13 Bookout Adjustment to Power Purchases	(18,937)	(22,064)	-	(13,423)	(13,423)
14 Exchanges & Settlements <Note 3	169,600	218,717	219,003	219,003	170,094
15 Renewables	27,784	36,244	40,531	40,123	24,172
16 Generation Conservation	81,168	123,484	131,614	122,861	83,813
17 <b>Subtotal Power System Generation Resources</b>	<b>819,698</b>	<b>1,158,774</b>	<b>1,244,877</b>	<b>1,235,141</b>	<b>922,350</b>
18 Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	46,708	61,473	91,845	96,735	62,012
19 Power Services Non-Generation Operations	56,944	78,653	91,053	77,676	57,529
20 Transmission Operations	105,643	145,216	167,501	153,386	106,028
21 Transmission Maintenance	108,818	157,455	169,824	164,891	112,952
22 Transmission Engineering	36,609	51,168	57,929	52,054	36,025
23 Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	11,451	13,856	30,873	26,247	18,991
24 Transmission Reimbursables	11,844	15,376	9,922	9,923	8,978
25 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	221,158	296,587	317,940	300,838	220,822
BPA Internal Support					
26 Additional Post-Retirement Contribution	28,715	34,183	35,671	29,530	20,674
27 Agency Services G&A	95,766	131,375	133,756	123,360	86,985
28 Other Income, Expenses & Adjustments	1,671	(7,161)	(38,288)	914	(479)
29 Non-Federal Debt Service	193,047	249,246	245,187	242,413	167,532
30 Depreciation & Amortization	350,802	471,118	490,550	486,620	364,088
31 <b>Total Operating Expenses</b>	<b>2,088,874</b>	<b>2,857,318</b>	<b>3,048,640</b>	<b>2,999,728</b>	<b>2,184,489</b>
32 <b>Net Operating Revenues (Expenses)</b>	<b>534,389</b>	<b>575,331</b>	<b>539,168</b>	<b>576,812</b>	<b>543,075</b>
<b>Interest Expense and (Income)</b>					
33 Interest Expense	261,634	353,834	293,757	285,902	212,629
34 AFUDC	(31,272)	(40,304)	(35,702)	(30,890)	(25,223)
35 Interest Income	(7,718)	(15,362)	(9,070)	(5,803)	(3,521)
36 <b>Net Interest Expense (Income)</b>	<b>222,644</b>	<b>298,169</b>	<b>248,985</b>	<b>249,210</b>	<b>183,884</b>
37 <b>Net Revenues (Expenses)</b>	<b>\$ 311,745</b>	<b>\$ 277,161</b>	<b>\$ 290,183</b>	<b>\$ 327,602</b>	<b>\$ 359,192</b>
38 Transmission Net Revenues (Expenses)	107,458	101,902	41,619	76,701	98,858
39 Power Net Revenues (Expenses)	209,949	182,805	268,125	259,104	264,190
40 Net Revenue Modifications <Note 4	(236,492)	(315,646)	(343,042)	(343,042)	(240,353)
41 <b>Adjusted Net Revenues</b>	<b>\$ 80,914</b>	<b>\$ (30,939)</b>	<b>\$ (33,297)</b>	<b>\$ (7,236)</b>	<b>\$ 122,695</b>

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.

<3 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.

<4 Adjusted Net Revenues is a non-GAAP metric designed to report net revenues after removing the effect of certain debt management actions not considered to be related to ongoing FCRPS operations.

*This BPA-approved financial information was made publicly available on July 28, 2017.*



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0021FY17 **Power Services Summary Statement of Revenues and Expenses** Run Date/Time: July 18, 2017 13:11  
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended June 30, 2017 Data Source: EPM Data Warehouse  
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 75%

	FY 2016		FY 2017			FY 2017
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
<b>Operating Revenues</b>						
1 Gross Sales (excluding bookout adjustment) <Note 2	\$ 1,835,672	\$ 2,402,364	\$ 2,560,343	\$ 2,497,464	\$ 2,537,022	\$ 1,941,252
2 Bookout Adjustment to Sales	(18,937)	(22,064)	-	-	(13,423)	(13,423)
3 Miscellaneous Revenues	21,293	27,880	29,580	29,924	30,739	22,659
4 Inter-Business Unit	87,285	115,354	115,750	118,991	114,737	85,338
5 U.S. Treasury Credits	63,780	77,228	92,386	95,236	63,817	50,596
6 <b>Total Operating Revenues</b>	<b>1,989,093</b>	<b>2,600,762</b>	<b>2,798,058</b>	<b>2,741,615</b>	<b>2,732,891</b>	<b>2,086,422</b>
<b>Operating Expenses</b>						
Power System Generation Resources						
Operating Generation Resources						
7 Columbia Generating Station	172,442	258,587	322,473	319,053	318,498	257,117
8 Bureau of Reclamation	89,467	132,756	158,121	157,621	154,621	112,604
9 Corps of Engineers	165,418	237,966	250,981	250,981	243,981	173,940
10 Long-term Contract Generating Projects	16,321	20,455	17,034	15,546	11,735	8,096
11 Operating Generation Settlement Payment	12,583	17,496	19,651	22,234	16,667	11,754
12 Non-Operating Generation	982	1,239	1,863	1,482	1,035	471
13 Gross Contracted Power Purchases and Aug Power Purchases	102,870	133,893	102,790	86,812	120,041	93,712
14 Bookout Adjustment to Power Purchases	(18,937)	(22,064)	-	-	(13,423)	(13,423)
15 Residential Exchange/IOU Settlement Benefits <Note 2	169,600	218,717	219,003	219,003	219,003	170,094
16 Renewables	27,804	36,284	41,641	40,623	40,123	24,207
17 Generation Conservation	81,168	123,484	131,665	131,614	122,861	83,816
18 <b>Subtotal Power System Generation Resources</b>	<b>819,717</b>	<b>1,158,813</b>	<b>1,265,221</b>	<b>1,244,969</b>	<b>1,235,141</b>	<b>922,389</b>
19 Power Services Transmission Acquisition and Ancillary Services	139,224	174,913	195,831	203,295	217,759	158,907
20 Power Non-Generation Operations	56,953	78,663	99,836	91,053	77,676	57,533
21 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	221,825	297,508	318,395	318,539	301,410	221,373
BPA Internal Support						
22 Additional Post-Retirement Contribution	14,357	17,743	19,478	18,649	14,858	9,863
23 Agency Services G&A	43,744	60,230	55,168	60,109	56,534	39,402
24 Other Income, Expenses & Adjustments	383	(386)	(129,463)	(26,600)	659	(153)
25 Non-Federal Debt Service	169,307	217,587	594,839	213,528	220,198	151,978
26 Depreciation & Amortization	170,264	226,960	228,502	231,002	226,602	169,119
27 <b>Total Operating Expenses</b>	<b>1,635,774</b>	<b>2,232,031</b>	<b>2,647,809</b>	<b>2,354,544</b>	<b>2,350,838</b>	<b>1,730,411</b>
28 <b>Net Operating Revenues (Expenses)</b>	<b>353,319</b>	<b>368,730</b>	<b>150,249</b>	<b>387,071</b>	<b>382,053</b>	<b>356,011</b>
<b>Interest Expense and (Income)</b>						
29 Interest Expense	154,362	206,592	221,881	135,501	135,549	101,401
30 AFUDC	(6,072)	(9,262)	(11,360)	(11,360)	(9,890)	(8,050)
31 Interest Income	(4,920)	(11,405)	(19,456)	(5,195)	(2,709)	(1,530)
32 <b>Net Interest Expense (Income)</b>	<b>143,370</b>	<b>185,925</b>	<b>191,065</b>	<b>118,947</b>	<b>122,950</b>	<b>91,821</b>
33 <b>Net Revenues (Expenses)</b>	<b>\$ 209,949</b>	<b>\$ 182,805</b>	<b>\$ (40,815)</b>	<b>\$ 268,125</b>	<b>\$ 259,104</b>	<b>\$ 264,190</b>
34 <b>Net Revenue Modifications &lt;Note 3</b>	<b>(236,492)</b>	<b>(315,646)</b>	<b>-</b>	<b>(343,042)</b>	<b>(343,042)</b>	<b>(240,353)</b>
35 <b>Power Modified Net Revenue</b>	<b>\$ (26,543)</b>	<b>\$ (132,841)</b>	<b>\$ (40,815)</b>	<b>\$ (74,917)</b>	<b>\$ (83,938)</b>	<b>\$ 23,837</b>

- <1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.
- <3 In 2016, the scope of PMNR is broadened to include a revenue requirement adjustment that enables the use of cash to assist with the transition of the Energy Efficiency program costs from capital to expense. PMNR is a non-GAAP metric.

*This BPA-approved financial information was made publicly available on July 28, 2017.*



Report ID: 0023FY17	<b>Transmission Services Summary Statement of Revenues and Expenses</b>	Run Date/Time: July 18, 2017/ 13:12
Requesting BL: TRANSMISSION BUSINESS UNIT	Through the Month Ended June 30, 2017	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Elapsed = 75%

	FY 2016		FY 2017			FY 2017
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
<b>Operating Revenues</b>						
1 Sales	\$ 681,225	\$ 903,208	\$ 943,997	\$ 922,753	\$ 915,124	\$ 694,550
2 Miscellaneous Revenues	40,229	44,033	39,154	42,431	43,262	31,930
3 Inter-Business Unit Revenues	93,251	114,459	117,591	112,403	121,946	102,027
4 <b>Total Operating Revenues</b>	<b>814,705</b>	<b>1,061,700</b>	<b>1,100,742</b>	<b>1,077,587</b>	<b>1,080,331</b>	<b>828,507</b>
<b>Operating Expenses</b>						
5 Transmission Operations	105,643	145,216	160,800	167,501	153,386	106,028
6 Transmission Maintenance	108,818	157,455	164,272	169,824	164,891	112,952
7 Transmission Engineering	36,609	51,168	54,915	57,929	52,054	36,025
8 Trans Services Transmission Acquisition and Ancillary Services	98,736	129,210	140,782	146,623	141,005	104,329
9 Transmission Reimbursables	11,844	15,376	9,735	9,922	9,923	13,504
BPA Internal Support						
10 Additional Post-Retirement Contribution	14,357	16,440	19,748	17,023	14,672	10,811
11 Agency Services G&A	52,022	71,144	64,775	73,647	66,825	47,583
12 Other Income, Expenses & Adjustments	1,327	(6,727)	(2,100)	(11,688)	255	(313)
13 Depreciation & Amortization	180,538	244,158	259,548	259,548	260,018	194,969
14 <b>Total Operating Expenses</b>	<b>609,894</b>	<b>823,440</b>	<b>872,475</b>	<b>890,328</b>	<b>863,029</b>	<b>625,887</b>
15 <b>Net Operating Revenues (Expenses)</b>	<b>204,811</b>	<b>238,260</b>	<b>228,267</b>	<b>187,259</b>	<b>217,303</b>	<b>202,620</b>
<b>Interest Expense and (Income)</b>						
16 Interest Expense	125,350	171,356	205,969	173,857	164,695	122,926
17 AFUDC	(25,200)	(31,042)	(41,346)	(24,342)	(21,000)	(17,173)
18 Interest Income	(2,798)	(3,957)	(16,310)	(3,875)	(3,093)	(1,991)
19 <b>Net Interest Expense (Income)</b>	<b>97,353</b>	<b>136,358</b>	<b>148,313</b>	<b>145,640</b>	<b>140,601</b>	<b>103,762</b>
20 <b>Net Revenues (Expenses)</b>	<b>\$ 107,458</b>	<b>\$ 101,902</b>	<b>\$ 79,954</b>	<b>\$ 41,619</b>	<b>\$ 76,701</b>	<b>\$ 98,858</b>

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.



Report ID: 0027FY17	<b>BPA Statement of Capital Expenditures</b>	Run Date/Run Time: July 19, 2017/ 06:32
Requesting BL: CORPORATE BUSINESS UNIT	FYTD Through the Month Ended June 30, 2017	Data Source: EPM Data Warehouse
Unit of Measure: \$Thousands	Preliminary Unaudited	% of Year Elapsed = 75%

		A	B	C	D	E	F
		FY 2017			FY 2017	FY 2017	
		Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD	Actuals / SOY Budget	Actuals / Forecast
<b>Transmission Business Unit</b>							
1	MAIN GRID	\$ 172,624	\$ 41,850	\$ 15,551	\$ 17,425	42%	112%
2	AREA & CUSTOMER SERVICE	13,458	68,086	55,194	35,520	52%	64%
3	SYSTEM REPLACEMENTS	275,051	309,943	322,708	169,347	55%	52%
4	UPGRADES & ADDITIONS	62,105	78,677	74,662	45,138	57%	60%
5	ENVIRONMENT CAPITAL	6,710	7,779	7,041	6,518	84%	93%
	<u>PFIA</u>						
6	MISC. PFIA PROJECTS	6,452	18,385	6,559	5,894	32%	90%
7	GENERATOR INTERCONNECTION	12,904	9,679	136	(103)	-1%	-75%
8	SPECTRUM RELOCATION	-	1,983	465	225	11%	48%
9	CAPITAL INDIRECT, undistributed	-		-	3,856	0%	0%
10	<b>TOTAL Transmission Business Unit</b>	<b>549,305</b>	<b>536,381</b>	<b>482,316</b>	<b>283,820</b>	<b>53%</b>	<b>59%</b>
<b>Power Business Unit</b>							
11	BUREAU OF RECLAMATION <Note 1	92,222	49,642	39,545	23,139	47%	59%
12	CORPS OF ENGINEERS <Note 1	149,686	167,631	158,525	115,490	69%	73%
13	POWER INFORMATION TECHNOLOGY	4,547	5,000	5,969	2,763	55%	46%
14	FISH & WILDLIFE <Note 2	30,795	44,602	21,000	1,584	4%	8%
15	<b>TOTAL Power Business Unit</b>	<b>277,250</b>	<b>266,875</b>	<b>225,039</b>	<b>142,976</b>	<b>54%</b>	<b>64%</b>
<b>Corporate Business Unit</b>							
16	CORPORATE BUSINESS UNIT	21,421	15,460	8,020	3,323	21%	41%
17	UNALLOCATED HEADROOM <Note 3	56,000	-	-	-	0%	0%
18	<b>TOTAL Corporate Business Unit</b>	<b>77,421</b>	<b>15,460</b>	<b>8,020</b>	<b>3,323</b>	<b>21%</b>	<b>41%</b>
19	<b>TOTAL BPA Capital Expenditures</b>	<b>\$ 903,976</b>	<b>\$ 818,716</b>	<b>\$ 715,375</b>	<b>\$ 430,119</b>	<b>53%</b>	<b>60%</b>

< 1 Excludes projects funded by federal appropriations.

< 2 Amounts are reported as regulatory assets and not utility plant

< 3 Current rates assume that BPA's capital investment program contains \$56 million in unallocated funding known as headroom.



Report ID: 0060FY17	<b>Power Services Detailed Statement of Revenues and Expenses</b>	Run Date\Time: July 18, 2017 13:13
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended June 30, 2017	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Elapsed = 75%

	A	B	C	D <Note 1	E	F	
	FY 2016	FY 2017			FY 2017	FY 2017	
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast	
<b>Operating Revenues</b>							
1	Gross Sales (excluding bookout adjustment) <Note 2	\$ 2,402,364	\$ 2,560,343	\$ 2,497,464	\$ 2,537,022	\$ 1,941,252	77%
2	Bookout Adjustment to Sales	(22,064)	-	-	(13,423)	(13,423)	100%
3	Miscellaneous Revenues	27,880	29,580	29,924	30,739	22,659	74%
4	Inter-Business Unit	115,354	115,750	118,991	114,737	85,338	74%
5	U.S. Treasury Credits	77,228	92,386	95,236	63,817	50,596	79%
6	<b>Total Operating Revenues</b>	<b>2,600,762</b>	<b>2,798,058</b>	<b>2,741,615</b>	<b>2,732,891</b>	<b>2,086,422</b>	<b>76%</b>
<b>Operating Expenses</b>							
<b>Power System Generation Resources</b>							
<b>Operating Generation</b>							
7	COLUMBIA GENERATING STATION	258,587	322,473	319,053	318,498	257,117	81%
8	BUREAU OF RECLAMATION	132,756	158,121	157,621	154,621	112,604	73%
9	CORPS OF ENGINEERS	237,966	250,981	250,981	243,981	173,940	71%
10	LONG-TERM CONTRACT GENERATING PROJECTS	20,455	17,034	15,546	11,735	8,096	69%
11	<b>Sub-Total</b>	<b>649,764</b>	<b>748,609</b>	<b>743,201</b>	<b>728,835</b>	<b>551,758</b>	<b>76%</b>
<b>Operating Generation Settlements and Other Payments</b>							
12	COLVILLE GENERATION SETTLEMENT	17,496	19,651	22,234	16,667	11,754	71%
13	<b>Sub-Total</b>	<b>17,496</b>	<b>19,651</b>	<b>22,234</b>	<b>16,667</b>	<b>11,754</b>	<b>71%</b>
<b>Non-Operating Generation</b>							
14	TROJAN DECOMMISSIONING	734	800	1,000	571	112	20%
15	WNP-1&3 O&M	506	1,063	482	464	359	77%
16	<b>Sub-Total</b>	<b>1,239</b>	<b>1,863</b>	<b>1,482</b>	<b>1,035</b>	<b>471</b>	<b>45%</b>
<b>Gross Contracted Power Purchases (excluding bookout adjustments)</b>							
17	PNCA HEADWATER BENEFITS	2,297	3,000	3,100	2,480	1,860	75%
18	PURCHASES FOR SERVICE AT TIER 2 RATES	22,057	26,582	24,382	26,582	19,881	75%
19	OTHER POWER PURCHASES - (e.g. Short-Term)	109,540	52,261	59,330	90,979	71,970	79%
20	<b>Sub-Total</b>	<b>133,893</b>	<b>81,843</b>	<b>86,812</b>	<b>120,041</b>	<b>93,712</b>	<b>78%</b>
21	<b>Bookout Adjustments to Contracted Power Purchases</b>	<b>(22,064)</b>	<b>-</b>	<b>-</b>	<b>(13,423)</b>	<b>(13,423)</b>	<b>100%</b>
<b>Augmentation Power Purchases</b>							
22	AUGMENTATION POWER PURCHASES	-	20,947	-	-	-	0%
23	<b>Sub-Total</b>	<b>-</b>	<b>20,947</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0%</b>
<b>Exchanges &amp; Settlements</b>							
24	RESIDENTIAL EXCHANGE PROGRAM <Note 2	218,717	219,003	219,003	219,003	170,094	78%
25	<b>Sub-Total</b>	<b>218,717</b>	<b>219,003</b>	<b>219,003</b>	<b>219,003</b>	<b>170,094</b>	<b>78%</b>
<b>Renewable Generation</b>							
26	RENEWABLES	36,284	41,641	40,623	40,123	24,207	60%
27	<b>Sub-Total</b>	<b>\$ 36,284</b>	<b>\$ 41,641</b>	<b>\$ 40,623</b>	<b>\$ 40,123</b>	<b>\$ 24,207</b>	<b>60%</b>



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY17 **Power Services Detailed Statement of Revenues and Expenses** Run Date\Time: July 18, 2017 13:13  
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended June 30, 2017 Data Source: EPM Data Warehouse  
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 75%

	A	B	C	D <Note 1	E	F
	FY 2016	FY 2017			FY 2017	FY 2017
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>Generation Conservation</b>						
28 DSM TECHNOLOGY	\$ -	\$ -	\$ -	\$ -	\$ -	0%
29 CONSERVATION PURCHASES	76,758	-	76,323	74,323	52,406	71%
30 CONSERVATION INFRASTRUCTURE	22,826	104,702	26,925	22,351	14,120	63%
31 DR & SMART GRID	947	1,245	1,550	931	555	60%
32 LOW INCOME ENERGY EFFICIENCY	5,361	5,422	5,422	5,422	3,009	55%
33 REIMBURSABLE ENERGY EFFICIENCY DEVELOPMENT	4,812	7,000	8,000	6,824	4,228	62%
34 LEGACY	566	605	590	590	448	76%
35 MARKET TRANSFORMATION	12,213	12,691	12,803	12,419	9,051	73%
36 CONSERVATION RATE CREDIT (CRC)	-	-	-	-	-	0%
37 <b>Sub-Total</b>	123,484	131,665	131,614	122,861	83,816	68%
<b>38 Power System Generation Sub-Total</b>	<b>1,158,813</b>	<b>1,265,221</b>	<b>1,244,969</b>	<b>1,235,141</b>	<b>922,389</b>	<b>75%</b>
<b>Power Non-Generation Operations</b>						
<b>Power Services System Operations</b>						
39 INFORMATION TECHNOLOGY	5,904	5,910	7,198	5,716	3,945	69%
40 GENERATION PROJECT COORDINATION	5,894	7,845	6,296	5,765	4,811	83%
41 SLICE IMPLEMENTATION	810	1,131	953	499	383	77%
42 <b>Sub-Total</b>	12,608	14,886	14,447	11,981	9,140	76%
<b>Power Services Scheduling</b>						
43 OPERATIONS SCHEDULING	8,889	10,496	9,459	8,837	6,740	76%
44 OPERATIONS PLANNING	6,468	7,255	8,236	6,885	4,798	70%
45 <b>Sub-Total</b>	15,358	17,751	17,694	15,722	11,538	73%
<b>Power Services Marketing and Business Support</b>						
46 POWER R&D	6,033	6,046	4,791	4,016	3,834	95%
47 SALES & SUPPORT	19,886	24,765	22,265	20,181	15,007	74%
48 STRATEGY, FINANCE & RISK MGMT <Note 3	12,432	22,256	17,952	13,978	9,670	69%
49 EXECUTIVE AND ADMINISTRATIVE SERVICES	4,123	4,402	4,491	3,480	2,173	62%
50 CONSERVATION SUPPORT	8,224	9,731	9,412	8,318	6,172	74%
51 <b>Sub-Total</b>	50,698	67,199	58,911	49,973	36,856	74%
<b>52 Power Non-Generation Operations Sub-Total</b>	<b>78,663</b>	<b>99,836</b>	<b>91,053</b>	<b>77,676</b>	<b>57,533</b>	<b>74%</b>
<b>Power Services Transmission Acquisition and Ancillary Services</b>						
<b>PBL Transmission Acquisition and Ancillary Services</b>						
53 POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	100,488	104,808	99,376	108,950	87,839	81%
54 3RD PARTY GTA WHEELING	58,453	76,521	89,594	92,844	58,121	63%
55 POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	3,020	2,428	2,251	3,891	3,891	100%
56 GENERATION INTEGRATION / WIT-TS	12,952	12,074	12,074	12,074	9,056	75%
57 TELEMETERING/EQUIP REPLACEMT	-	-	-	-	-	0%
<b>58 Power Svcs Trans Acquisition and Ancillary Services Sub-Total</b>	<b>174,913</b>	<b>195,831</b>	<b>203,295</b>	<b>217,759</b>	<b>158,907</b>	<b>73%</b>
<b>Fish and Wildlife/USF&amp;W/Planning Council/Environmental Req</b>						
<b>BPA Fish and Wildlife</b>						
59 <b>Fish &amp; Wildlife</b>	258,142	274,000	274,000	258,021	189,374	73%
60 <b>USF&amp;W Lower Snake Hatcheries</b>	28,645	32,949	32,949	31,949	24,424	76%
61 <b>Planning Council</b>	10,720	11,446	11,590	11,440	7,575	66%
<b>62 Fish and Wildlife/USF&amp;W/Planning Council Sub-Total</b>	<b>\$ 297,508</b>	<b>\$ 318,395</b>	<b>\$ 318,539</b>	<b>\$ 301,410</b>	<b>\$ 221,373</b>	<b>73%</b>





Report ID: 0060FY17 **Power Services Detailed Statement of Revenues and Expenses** Run Date\Time: July 18, 2017 13:13  
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended June 30, 2017 Data Source: EPM Data Warehouse  
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 75%

	A	B	C	D <Note 1	E	F
	FY 2016	FY 2017			FY 2017	FY 2017
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>BPA Internal Support</b>						
63 Additional Post-Retirement Contribution	\$ 17,743	\$ 19,478	\$ 18,649	\$ 14,858	\$ 9,863	66%
64 Agency Services G&A (excludes direct project support)	60,230	55,168	60,109	56,534	39,402	70%
65 <b>BPA Internal Support Sub-Total</b>	<b>77,974</b>	<b>74,646</b>	<b>78,758</b>	<b>71,392</b>	<b>49,265</b>	<b>69%</b>
66 <b>Bad Debt Expense</b>	<b>4</b>	<b>-</b>	<b>-</b>	<b>(3)</b>	<b>(3)</b>	<b>100%</b>
67 <b>Other Income, Expenses, Adjustments</b>	<b>(390)</b>	<b>(129,463)</b>	<b>(26,600)</b>	<b>662</b>	<b>(150)</b>	<b>-123%</b>
<b>Non-Federal Debt Service</b>						
<b>Energy Northwest Debt Service</b>						
68 COLUMBIA GENERATING STATION DEBT SVC	96,026	127,466	114,934	117,355	76,804	65%
69 WNP-1 DEBT SVC	43,227	201,804	31,590	34,504	24,911	72%
70 WNP-3 DEBT SVC	69,102	256,332	57,767	59,102	43,336	73%
71 <b>Sub-Total</b>	<b>208,356</b>	<b>585,602</b>	<b>204,291</b>	<b>210,961</b>	<b>145,050</b>	<b>69%</b>
<b>Non-Energy Northwest Debt Service</b>						
72 CONSERVATION DEBT SVC	-	-	-	-	-	0%
73 COWLITZ FALLS DEBT SVC	7,299	7,303	7,302	7,302	5,476	75%
74 NORTHERN WASCO DEBT SVC	1,931	1,935	1,935	1,935	1,451	75%
75 <b>Sub-Total</b>	<b>9,231</b>	<b>9,237</b>	<b>9,237</b>	<b>9,237</b>	<b>6,927</b>	<b>75%</b>
76 <b>Non-Federal Debt Service Sub-Total</b>	<b>217,587</b>	<b>594,839</b>	<b>213,528</b>	<b>220,198</b>	<b>151,978</b>	<b>69%</b>
77 <b>Depreciation</b>	<b>138,546</b>	<b>143,468</b>	<b>143,468</b>	<b>140,968</b>	<b>105,464</b>	<b>75%</b>
78 <b>Amortization</b>	<b>88,414</b>	<b>85,034</b>	<b>87,534</b>	<b>85,634</b>	<b>63,656</b>	<b>74%</b>
79 <b>Total Operating Expenses</b>	<b>2,232,031</b>	<b>2,647,809</b>	<b>2,354,544</b>	<b>2,350,838</b>	<b>1,730,411</b>	<b>74%</b>
80 <b>Net Operating Revenues (Expenses)</b>	<b>368,730</b>	<b>150,249</b>	<b>387,071</b>	<b>382,053</b>	<b>356,011</b>	<b>93%</b>
<b>Interest Expense and (Income)</b>						
81 Federal Appropriation	188,926	186,051	115,921	115,582	86,686	75%
82 Capitalization Adjustment	(45,937)	(45,937)	(45,937)	(45,937)	(34,453)	75%
83 Borrowings from US Treasury	50,330	69,299	53,048	53,434	39,739	74%
84 Customer Prepaid Power Purchases	13,273	12,469	12,469	12,469	9,429	76%
85 AFUDC	(9,262)	(11,360)	(11,360)	(9,890)	(8,050)	81%
86 Interest Income	(11,405)	(19,456)	(5,195)	(2,709)	(1,530)	56%
87 <b>Net Interest Expense (Income)</b>	<b>185,925</b>	<b>191,065</b>	<b>118,947</b>	<b>122,950</b>	<b>91,821</b>	<b>75%</b>
88 <b>Total Expenses</b>	<b>2,417,957</b>	<b>2,838,874</b>	<b>2,473,490</b>	<b>2,473,787</b>	<b>1,822,232</b>	<b>74%</b>
89 <b>Net Revenues (Expenses)</b>	<b>\$ 182,805</b>	<b>\$ (40,815)</b>	<b>\$ 268,125</b>	<b>\$ 259,104</b>	<b>\$ 264,190</b>	<b>102%</b>

- <1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.
- <3 Strategy, Finance and Risk Management project reporting includes the four 2017 KSI projects Commercial Operations, Long-term Finance and Rates, Asset Management and Business Information Systems.





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY17 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: July 18, 2017 13:15  
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended June 30, 2017 Data Source: EPM Data Warehouse  
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 75%

	A	B	C	D <Note 1	E	F
	FY 2016	FY 2017			FY 2017	FY 2017
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>Operating Revenues</b>						
<b>Sales</b>						
<b>Network</b>						
1 Network Integration	\$ 129,695	\$ 133,090	\$ 131,143	\$ 130,617	\$ 102,530	78%
2 Other Network	436,310	461,684	451,685	442,038	333,696	75%
3 Intertie	73,891	78,630	76,368	76,949	56,556	73%
4 Other Direct Sales	263,312	270,592	263,557	265,520	201,768	76%
5 <b>Miscellaneous Revenues</b>	44,033	39,154	42,431	43,262	31,930	74%
6 <b>Inter-Business Unit Revenues</b>	114,459	117,591	112,403	121,946	102,027	84%
7 <b>Total Operating Revenues</b>	<b>1,061,700</b>	<b>1,100,742</b>	<b>1,077,587</b>	<b>1,080,331</b>	<b>828,507</b>	<b>77%</b>
<b>Operating Expenses</b>						
<b>Transmission Operations</b>						
<b>System Operations</b>						
8 INFORMATION TECHNOLOGY	9,436	10,558	7,298	10,701	7,170	67%
9 POWER SYSTEM DISPATCHING	13,913	13,671	12,895	13,945	10,339	74%
10 CONTROL CENTER SUPPORT	23,066	18,757	25,178	25,009	17,915	72%
11 TECHNICAL OPERATIONS <Note 2	7,750	6,983	14,168	9,979	5,716	57%
12 STRATEGIC INTEGRATION	2,414	7,555	1,607	2,118	1,652	78%
13 SUBSTATION OPERATIONS	23,572	21,817	24,507	24,081	17,730	74%
14 <b>Sub-Total</b>	<b>80,151</b>	<b>79,341</b>	<b>85,653</b>	<b>85,833</b>	<b>60,523</b>	<b>71%</b>
<b>Scheduling</b>						
15 RESERVATIONS	1,167	1,383	1,227	1,044	892	85%
16 PRE-SCHEDULING	382	276	284	284	169	59%
17 REAL-TIME SCHEDULING	4,739	5,169	5,789	4,929	3,770	76%
18 SCHEDULING TECHNICAL SUPPORT	3,641	4,259	4,751	4,182	2,827	68%
19 SCHEDULING AFTER-THE-FACT	273	289	277	277	241	87%
20 <b>Sub-Total</b>	<b>10,202</b>	<b>11,376</b>	<b>12,328</b>	<b>10,716</b>	<b>7,899</b>	<b>74%</b>
<b>Marketing and Business Support</b>						
21 TRANSMISSION SALES	2,299	2,775	2,834	2,621	1,895	72%
22 MKTG TRANSMISSION FINANCE	-	-	-	-	-	0%
23 MKTG CONTRACT MANAGEMENT	4,453	4,984	4,946	4,660	3,437	74%
24 MKTG TRANSMISSION BILLING	2,318	3,377	2,433	2,116	1,604	76%
25 MKTG BUSINESS STRAT & ASSESS <Note 3	6,836	7,291	6,877	6,651	5,767	87%
26 <b>Marketing Sub-Total</b>	<b>15,906</b>	<b>18,426</b>	<b>17,089</b>	<b>16,048</b>	<b>12,703</b>	<b>79%</b>
27 EXECUTIVE AND ADMIN SERVICES	16,630	27,540	28,608	17,753	12,542	71%
28 LEGAL SUPPORT	2,611	3,548	1,641	1,962	1,677	85%
29 TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE <Note 4	11,047	13,135	14,777	13,522	5,481	41%
30 AIRCRAFT SERVICES	1,094	2,230	2,489	1,839	646	35%
31 LOGISTICS SERVICES	6,685	4,488	4,354	5,151	4,180	81%
32 SECURITY ENHANCEMENTS	889	716	561	561	378	67%
33 <b>Business Support Sub-Total</b>	<b>38,957</b>	<b>51,657</b>	<b>52,432</b>	<b>40,789</b>	<b>24,903</b>	<b>61%</b>
34 <b>Transmission Operations Sub-Total</b>	<b>\$ 145,216</b>	<b>\$ 160,800</b>	<b>\$ 167,501</b>	<b>\$ 153,386</b>	<b>\$ 106,028</b>	<b>69%</b>



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY17

**Transmission Services Detailed Statement of Revenues and Expenses**

Run Date/Time: July 18, 2017 13:15

Requesting BL: TRANSMISSION BUSINESS UNIT

Through the Month Ended June 30, 2017

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

% of Year Elapsed = 75%

	A	B	C	D -Note 1	E	F
	FY 2016	FY 2017			FY 2017	FY 2017
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>Transmission Maintenance</b>						
<b>System Maintenance</b>						
35	NON-ELECTRIC MAINTENANCE	\$ 27,546	\$ 31,424	\$ 28,233	\$ 25,556	\$ 17,484 68%
36	SUBSTATION MAINTENANCE	31,125	29,043	32,267	31,353	22,261 71%
37	TRANSMISSION LINE MAINTENANCE	25,564	27,482	31,119	29,851	21,379 72%
38	SYSTEM PROTECTION CONTROL MAINTENANCE	13,222	13,741	14,198	13,837	11,153 81%
39	POWER SYSTEM CONTROL MAINTENANCE	19,095	18,507	19,706	20,706	14,104 68%
40	JOINT COST MAINTENANCE	230	113	8	8	162 1912%
41	SYSTEM MAINTENANCE MANAGEMENT	8,555	9,556	9,495	9,403	6,547 70%
42	ROW MAINTENANCE	7,785	10,162	8,858	8,842	5,808 66%
43	HEAVY MOBILE EQUIP MAINT	312	( )	( )	-	58 0%
44	TECHNICAL TRAINING	2,719	2,418	2,735	2,735	2,114 77%
45	VEGETATION MANAGEMENT	16,489	17,039	18,480	18,480	9,263 50%
46	<b>Sub-Total</b>	<b>152,640</b>	<b>159,485</b>	<b>165,098</b>	<b>160,770</b>	<b>110,335 69%</b>
<b>Environmental Operations</b>						
47	ENVIRONMENTAL ANALYSIS	6	-	-	-	1 0%
48	POLLUTION PREVENTION AND ABATEMENT	4,808	4,787	4,726	4,121	2,617 64%
49	<b>Sub-Total</b>	<b>4,815</b>	<b>4,787</b>	<b>4,726</b>	<b>4,121</b>	<b>2,618 64%</b>
50	<b>Transmission Maintenance Sub-Total</b>	<b>157,455</b>	<b>164,272</b>	<b>169,824</b>	<b>164,891</b>	<b>112,952 69%</b>
<b>Transmission Engineering</b>						
<b>System Development</b>						
51	RESEARCH & DEVELOPMENT	7,458	9,555	6,961	6,463	6,297 97%
52	TSD PLANNING AND ANALYSIS	18,059	16,738	25,241	21,177	15,378 73%
53	CAPITAL TO EXPENSE TRANSFER	8,951	4,351	4,211	4,227	2,632 62%
54	NERC / WECC COMPLIANCE	14,052	20,422	17,585	16,241	9,435 58%
55	ENVIRONMENTAL POLICY/PLANNING	1,251	1,642	1,633	1,708	876 51%
56	ENG RATING AND COMPLIANCE	1,399	2,207	2,298	2,238	1,406 63%
57	<b>Sub-Total</b>	<b>51,168</b>	<b>54,915</b>	<b>57,929</b>	<b>52,054</b>	<b>36,025 69%</b>
58	<b>Transmission Engineering Sub-Total</b>	<b>51,168</b>	<b>54,915</b>	<b>57,929</b>	<b>52,054</b>	<b>36,025 69%</b>
<b>Trans. Services Transmission Acquisition and Ancillary Services</b>						
<b>BBL Acquisition and Ancillary Products and Services</b>						
59	ANCILLARY SERVICES PAYMENTS	103,366	101,027	103,653	102,661	76,291 74%
60	OTHER PAYMENTS TO POWER SERVICES	9,393	9,617	9,395	9,394	7,045 75%
61	STATION SERVICES PAYMENTS	2,595	2,785	2,704	2,704	2,002 74%
62	<b>Sub-Total</b>	<b>115,354</b>	<b>113,429</b>	<b>115,752</b>	<b>114,759</b>	<b>85,338 74%</b>
<b>Non-BBL Acquisition and Ancillary Products and Services</b>						
63	LEASED FACILITIES	7,533	7,447	6,849	6,849	4,837 71%
64	GENERAL TRANSFER AGREEMENTS (SETTLEMENT)	1,344	18	2	2	135 5512%
65	NON-BBL ANCILLARY SERVICES	4,932	18,560	18,865	13,117	11,333 86%
66	OVERSUPPLY DISPLACEMENT COSTS	-	-	-	-	2,222 0%
67	RELIABILITY DEMAND RESPONSE/REDISPATCH	46	1,328	5,155	6,277	465 7%
68	<b>Sub-Total</b>	<b>13,856</b>	<b>27,353</b>	<b>30,872</b>	<b>26,246</b>	<b>18,991 72%</b>
69	<b>Trans. Srvcs. Acquisition and Ancillary Services Sub-Total</b>	<b>129,210</b>	<b>140,782</b>	<b>146,623</b>	<b>141,005</b>	<b>104,329 74%</b>
<b>Transmission Reimbursables</b>						
<b>Reimbursables</b>						
70	EXTERNAL REIMBURSABLE SERVICES	13,624	8,615	8,802	8,802	12,529 142%
71	INTERNAL REIMBURSABLE SERVICES	1,752	1,120	1,120	1,121	975 87%
72	<b>Sub-Total</b>	<b>15,376</b>	<b>9,735</b>	<b>9,922</b>	<b>9,923</b>	<b>13,504 136%</b>
73	<b>Transmission Reimbursables Sub-Total</b>	<b>\$ 15,376</b>	<b>\$ 9,735</b>	<b>\$ 9,922</b>	<b>\$ 9,923</b>	<b>\$ 13,504 136%</b>



Report ID: 0061FY17

**Transmission Services Detailed Statement of Revenues and Expenses**

Run Date/Time: July 18, 2017 13:15

Requesting BL: TRANSMISSION BUSINESS UNIT

Through the Month Ended June 30, 2017

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

% of Year Elapsed = 75%

	A	B	C	D <Note 1	E	F
	FY 2016	FY 2017			FY 2017	FY 2017
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>BPA Internal Support</b>						
74 Additional Post-Retirement Contribution	\$ 16,440	\$ 19,748	\$ 17,023	\$ 14,672	\$ 10,811	74%
75 Agency Services G & A (excludes direct project support)	71,144	64,775	73,647	66,825	47,583	71%
76 <b>BPA Internal Support Subtotal</b>	<b>87,584</b>	<b>84,523</b>	<b>90,670</b>	<b>81,497</b>	<b>58,394</b>	<b>72%</b>
<b>Other Income, Expenses, and Adjustments</b>						
77 Bad Debt Expense	10	-	-	10	10	100%
78 Other Income, Expenses, Adjustments	(6,737)	-	-	245	(323)	-232%
79 Undistributed Reduction	-	(2,100)	(11,688)	-	-	0%
80 Depreciation	241,985	257,416	257,416	257,866	193,354	75%
81 Amortization	2,174	2,132	2,132	2,152	1,615	75%
82 <b>Total Operating Expenses</b>	<b>823,440</b>	<b>872,475</b>	<b>890,328</b>	<b>863,029</b>	<b>625,887</b>	<b>73%</b>
83 <b>Net Operating Revenues (Expenses)</b>	<b>238,260</b>	<b>228,267</b>	<b>187,259</b>	<b>217,303</b>	<b>202,620</b>	<b>93%</b>
<b>Interest Expense and (Income)</b>						
84 Federal Appropriation	14,059	8,954	8,628	8,628	6,471	75%
85 Capitalization Adjustment	(18,968)	(18,968)	(18,968)	(18,968)	(14,226)	75%
86 Borrowings from US Treasury	91,889	138,723	93,979	95,024	70,268	74%
87 Debt Service Reassignment	24,114	15,810	15,601	14,341	11,699	82%
88 Customer Advances	5,648	6,041	4,738	4,646	3,331	72%
89 Lease Financing	54,614	55,408	69,878	61,024	45,384	74%
90 AFUDC	(31,042)	(41,346)	(24,342)	(21,000)	(17,173)	82%
91 Interest Income	(3,957)	(16,310)	(3,875)	(3,093)	(1,991)	64%
92 <b>Net Interest Expense (Income)</b>	<b>136,358</b>	<b>148,313</b>	<b>145,640</b>	<b>140,601</b>	<b>103,762</b>	<b>74%</b>
93 <b>Total Expenses</b>	<b>959,798</b>	<b>1,020,788</b>	<b>1,035,968</b>	<b>1,003,630</b>	<b>729,649</b>	<b>73%</b>
94 <b>Net Revenues (Expenses)</b>	<b>\$101,902</b>	<b>\$ 79,954</b>	<b>\$ 41,619</b>	<b>\$ 76,701</b>	<b>\$ 98,858</b>	<b>129%</b>

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 Technical Operations project reporting includes the 2017 KSI project Commercial Operations.

<3 Marketing Business Strategy and Assessment project reporting includes the three 2017 KSI projects Long-term Finance and Rates, Asset Management and Business Information Systems.

<4 Transmission Services Internal General & Administrative reporting includes the 2017 KSI project Safety and Occupational Health.