



November 2016

Monthly Financial Results





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0020FY17 **FCRPS Summary Statement of Revenues and Expenses** Run Date/Run Time: December 09,2016/ 06:18
 Requesting BL: CORPORATE BUSINESS UNIT Through the Month Ended November 30, 2016 Data Source: EPM Data Warehouse
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 16%

	FY 2016		FY 2017		FY 2017
	Actuals: FYTD	Actuals	SOY Budget	Current EOY Forecast	
Operating Revenues					
1 Gross Sales (excluding bookout adjustment) <Note 3	\$ 519,323	\$ 3,305,572	\$ 3,420,217	\$ -	\$ 539,075
2 Bookout adjustment to Sales	(1,663)	(22,064)	-	-	(1,456)
3 Miscellaneous Revenues	11,462	71,913	72,355	-	11,852
4 U.S. Treasury Credits	17,506	77,228	95,236	-	14,714
Total Operating Revenues	546,627	3,432,649	3,587,808	-	564,185
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
6 Columbia Generating Station	38,318	258,587	319,053	-	56,930
7 Bureau of Reclamation	16,424	132,756	157,621	-	23,183
8 Corps of Engineers	30,288	237,966	250,981	-	32,756
9 Long-term Contract Generating Projects	4,484	20,455	15,546	-	1,932
10 Operating Generation Settlement Payment	3,275	17,496	22,234	-	3,275
11 Non-Operating Generation	179	1,239	1,482	-	172
12 Gross Contracted Power Purchases and Augmentation Power Purch	11,491	133,893	86,812	-	3,733
13 Bookout Adjustment to Power Purchases	(1,663)	(22,064)	-	-	(1,456)
14 Exchanges & Settlements <Note 3	26,444	218,717	219,003	-	31,139
15 Renewables	4,500	36,244	40,531	-	4,771
16 Generation Conservation	10,741	123,484	131,614	-	16,374
Subtotal Power System Generation Resources	144,481	1,158,774	1,244,877	-	172,807
18 Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	9,231	61,473	91,845	-	12,508
19 Power Services Non-Generation Operations	11,251	78,653	91,053	-	12,145
20 Transmission Operations	20,864	145,216	167,501	-	22,385
21 Transmission Maintenance	19,277	157,455	169,824	-	22,207
22 Transmission Engineering	5,469	51,168	57,929	-	9,285
23 Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	1,048	13,856	30,873	-	1,194
24 Transmission Reimbursables	4,732	15,376	9,922	-	2,366
25 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	53,059	296,587	317,940	-	56,095
BPA Internal Support					
26 Additional Post-Retirement Contribution	6,381	34,183	35,671	-	5,945
27 Agency Services G&A	19,498	131,375	133,756	-	17,985
28 Other Income, Expenses & Adjustments	(38)	(7,161)	(38,288)	-	72
29 Non-Federal Debt Service	43,065	249,246	245,187	-	34,326
30 Depreciation & Amortization	75,897	471,118	490,550	-	80,873
Total Operating Expenses	414,214	2,857,318	3,048,640	-	450,192
Net Operating Revenues (Expenses)	132,412	575,331	539,168	-	113,993
Interest Expense and (Income)					
33 Interest Expense	57,286	353,834	293,757	-	47,044
34 AFUDC	(8,737)	(40,304)	(35,702)	-	(6,155)
35 Interest Income	(800)	(15,362)	(9,070)	-	(496)
Net Interest Expense (Income)	47,749	298,169	248,985	-	40,393
Net Revenues (Expenses)	\$ 84,664	\$ 277,161	\$ 290,183	\$ -	\$ 73,599
38 Transmission Net Revenues (Expenses)	29,253	101,902	41,619	-	18,170
39 Power Net Revenues (Expenses)	56,666	182,805	268,125	-	56,742
40 Net Revenue Modifications <Note 4	(52,554)	(315,646)	(343,042)	-	(53,412)
Adjusted Net Revenues	\$ 33,365	\$ (30,939)	\$ (33,297)	\$ -	\$ 21,500

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
 <2 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.
 <3 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.
 <4 Adjusted Net Revenues is a non-GAAP metric designed to report net revenues after removing the effect of certain debt management actions not considered to be related to ongoing FCRPS operations.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0021FY17 **Power Services Summary Statement of Revenues and Expenses** Run Date/Time: December 09, 2016 06:18
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended November 30, 2016 Data Source: EPM Data Warehouse
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 16%

	FY 2016		FY 2017			FY 2017
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	
Operating Revenues						
1 Gross Sales (excluding bookout adjustment) <Note 2	\$ 370,804	\$ 2,402,364	\$ 2,560,342	\$ 2,497,464	\$ -	\$ 390,762
2 Bookout Adjustment to Sales	(1,663)	(22,064)	-	-	-	(1,456)
3 Miscellaneous Revenues	2,871	27,880	29,580	29,924	-	4,236
4 Inter-Business Unit	20,852	115,354	115,750	118,991	-	18,513
5 U.S. Treasury Credits	17,506	77,228	92,386	95,236	-	14,714
6 Total Operating Revenues	410,370	2,600,762	2,798,058	2,741,615	-	426,769
Operating Expenses						
Power System Generation Resources						
Operating Generation Resources						
7 Columbia Generating Station	38,318	258,587	322,473	319,053	-	56,930
8 Bureau of Reclamation	16,424	132,756	158,121	157,621	-	23,183
9 Corps of Engineers	30,288	237,966	250,981	250,981	-	32,756
10 Long-term Contract Generating Projects	4,484	20,455	17,034	15,546	-	1,932
11 Operating Generation Settlement Payment	3,275	17,496	19,651	22,234	-	3,275
12 Non-Operating Generation	179	1,239	1,863	1,482	-	172
13 Gross Contracted Power Purchases and Aug Power Purchases	11,491	133,893	102,790	86,812	-	3,733
14 Bookout Adjustment to Power Purchases	(1,663)	(22,064)	-	-	-	(1,456)
15 Residential Exchange/IOU Settlement Benefits <Note 2	26,444	218,717	219,003	219,003	-	31,139
16 Renewables	4,512	36,284	41,641	40,623	-	4,770
17 Generation Conservation	10,741	123,484	131,665	131,614	-	16,374
18 Subtotal Power System Generation Resources	144,494	1,158,813	1,265,221	1,244,969	-	172,806
19 Power Services Transmission Acquisition and Ancillary Services	24,943	174,913	195,831	203,295	-	28,706
20 Power Non-Generation Operations	11,253	78,663	99,836	91,053	-	12,145
21 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	53,123	297,508	318,395	318,539	-	56,079
BPA Internal Support						
22 Additional Post-Retirement Contribution	3,191	17,743	19,478	18,649	-	3,108
23 Agency Services G&A	8,851	60,230	55,168	60,109	-	8,186
24 Other Income, Expenses & Adjustments	(32)	(386)	(129,463)	(26,600)	-	(51)
25 Non-Federal Debt Service	37,786	217,587	594,839	213,528	-	30,414
26 Depreciation & Amortization	37,512	226,960	228,502	231,002	-	38,131
27 Total Operating Expenses	321,121	2,232,031	2,647,809	2,354,544	-	349,524
28 Net Operating Revenues (Expenses)	89,249	368,730	150,249	387,071	-	77,245
Interest Expense and (Income)						
29 Interest Expense	34,189	206,592	221,881	135,501	-	22,502
30 AFUDC	(1,270)	(9,262)	(11,360)	(11,360)	-	(1,905)
31 Interest Income	(336)	(11,405)	(19,456)	(5,195)	-	(93)
32 Net Interest Expense (Income)	32,583	185,925	191,065	118,947	-	20,504
33 Net Revenues (Expenses)	\$ 56,666	\$ 182,805	\$ (40,816)	\$ 268,125	\$ -	\$ 56,742
34 Net Revenue Modifications <Note 3	(52,554)	(315,646)	-	(343,042)	-	(53,412)
35 Power Modified Net Revenue	\$ 4,112	\$ (132,841)	\$ (40,816)	\$ (74,917)	\$ -	\$ 3,330

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
 <2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.
 <3 In 2016, the scope of PMNR is broadened to include a revenue requirement adjustment that enables the use of cash to assist with the transition of the Energy Efficiency program costs from capital to expense. PMNR is a non-GAAP metric.



Report ID: 0023FY17

Transmission Services Summary Statement of Revenues and Expenses

Run Date/Time: December 09, 2016/ 06:19

Requesting BL: TRANSMISSION BUSINESS UNIT

Through the Month Ended November 30, 2016

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

% of Year Elapsed = 16%

	FY 2016		FY 2017			FY 2017
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	
Operating Revenues						
1 Sales	\$ 148,518	\$ 903,208	\$ 943,997	\$ 922,753	\$ -	\$ 148,313
2 Miscellaneous Revenues	8,591	44,033	39,154	42,431	-	7,616
3 Inter-Business Unit Revenues	15,801	114,459	117,591	112,403	-	16,178
4 Total Operating Revenues	172,910	1,061,700	1,100,742	1,077,587	-	172,107
Operating Expenses						
5 Transmission Operations	20,864	145,216	160,800	167,501	-	22,385
6 Transmission Maintenance	19,277	157,455	164,272	169,824	-	22,207
7 Transmission Engineering	5,469	51,168	54,915	57,929	-	9,285
8 Trans Services Transmission Acquisition and Ancillary Services	21,900	129,210	140,782	146,623	-	19,707
9 Transmission Reimbursables	4,732	15,376	9,735	9,922	-	2,366
BPA Internal Support						
10 Additional Post-Retirement Contribution	3,191	16,440	19,748	17,023	-	2,837
11 Agency Services G&A	10,647	71,144	64,775	73,647	-	9,799
12 Other Income, Expenses & Adjustments	4	(6,727)	(2,100)	(11,688)	-	120
13 Depreciation & Amortization	38,385	244,158	259,548	259,548	-	42,742
14 Total Operating Expenses	124,468	823,440	872,475	890,328	-	131,448
15 Net Operating Revenues (Expenses)	48,442	238,260	228,267	187,259	-	40,660
Interest Expense and (Income)						
16 Interest Expense	27,121	171,356	205,969	173,857	-	27,142
17 AFUDC	(7,467)	(31,042)	(41,346)	(24,342)	-	(4,250)
18 Interest Income	(465)	(3,957)	(16,310)	(3,875)	-	(403)
19 Net Interest Expense (Income)	19,189	136,358	148,313	145,640	-	22,489
20 Net Revenues (Expenses)	\$ 29,253	\$ 101,902	\$ 79,954	\$ 41,619	\$ -	\$ 18,170

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0027FY17 Requesting BL: CORPORATE BUSINESS UNIT Unit of Measure: \$Thousands	BPA Statement of Capital Expenditures FYTD Through the Month Ended November 30, 2016 Preliminary Unaudited	Run Date/Run Time: December 09, 2016/ 06:24 Data Source: EPM Data Warehouse % of Year Elapsed = 16%
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		A	B	C	D	E	F
		FY 2017			FY 2017	FY 2017	
		Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD	Actuals / SOY Budget	Actuals / Forecast
Transmission Business Unit							
1	MAIN GRID	\$ 172,624	\$ 41,850	\$ -	\$ 3,850	9%	0%
2	AREA & CUSTOMER SERVICE	13,458	68,086	-	8,767	13%	0%
3	SYSTEM REPLACEMENTS	275,051	309,943	-	43,352	14%	0%
4	UPGRADES & ADDITIONS	62,105	78,677	-	12,500	16%	0%
5	ENVIRONMENT CAPITAL	6,710	7,779	-	1,499	19%	0%
	PFIA						
6	MISC. PFIA PROJECTS	6,452	18,385	-	1,846	10%	0%
7	GENERATOR INTERCONNECTION	12,904	9,679	-	(114)	-1%	0%
8	SPECTRUM RELOCATION	-	1,983	-	25	1%	0%
9	CAPITAL INDIRECT, undistributed			-	(3,083)	0%	0%
10	LAPSE FACTOR	-	-	-	-	0%	0%
11	TOTAL Transmission Business Unit	549,305	536,381	-	68,642	13%	0%
Power Business Unit							
12	BUREAU OF RECLAMATION <Note 1	92,222	49,642	-	5,811	12%	0%
13	CORPS OF ENGINEERS <Note 1	149,686	167,631	-	24,479	15%	0%
14	GENERATION CONSERVATION	-	-	-	-	0%	0%
15	POWER INFORMATION TECHNOLOGY	4,547	5,000	-	453	9%	0%
16	FISH & WILDLIFE <Note 2	30,795	44,602	-	1,763	4%	0%
17	LAPSE FACTOR	-	-	-	-	0%	0%
18	TOTAL Power Business Unit	277,250	266,875	-	32,506	12%	0%
Corporate Business Unit							
19	CORPORATE BUSINESS UNIT	21,421	15,460	-	304	2%	0%
20	UNALLOCATED HEADROOM <Note 3	56,000	-	-	-	0%	0%
21	TOTAL Corporate Business Unit	77,421	15,460	-	304	2%	0%
22	TOTAL BPA Capital Expenditures	\$ 903,976	\$ 818,716	\$ -	\$ 101,452	12%	0%

< 1 Excludes projects funded by federal appropriations.
 < 2 Amounts are reported as regulatory assets and not utility plant
 < 3 Current rates assume that BPA's capital investment program contains \$56 million in unallocated funding known as headroom.



Report ID: 0060FY17 **Power Services Detailed Statement of Revenues and Expenses** Run Date\Time: December 09, 2016 06:19
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended November 30, 2016 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 16%

	A	B	C	D <Note 1	E	F
	FY 2016	FY 2017			FY 2017	FY 2017
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Operating Revenues						
1 Gross Sales (excluding bookout adjustment) <Note 2	\$ 2,402,364	\$ 2,560,342	\$ 2,497,464	\$ -	\$ 390,762	0%
2 Bookout Adjustment to Sales	(22,064)	-	-	-	(1,456)	0%
3 Miscellaneous Revenues	27,880	29,580	29,924	-	4,236	0%
4 Inter-Business Unit	115,354	115,750	118,991	-	18,513	0%
5 U.S. Treasury Credits	77,228	92,386	95,236	-	14,714	0%
6 Total Operating Revenues	2,600,762	2,798,058	2,741,615	-	426,769	0%
Operating Expenses						
Power System Generation Resources						
Operating Generation						
7 COLUMBIA GENERATING STATION	258,587	322,473	319,053	-	56,930	0%
8 BUREAU OF RECLAMATION	132,756	158,121	157,621	-	23,183	0%
9 CORPS OF ENGINEERS	237,966	250,981	250,981	-	32,756	0%
10 LONG-TERM CONTRACT GENERATING PROJECTS	20,455	17,034	15,546	-	1,932	0%
11 Sub-Total	649,764	748,609	743,201	-	114,800	0%
Operating Generation Settlements and Other Payments						
12 COLVILLE GENERATION SETTLEMENT	17,496	19,651	22,234	-	3,275	0%
13 Sub-Total	17,496	19,651	22,234	-	3,275	0%
Non-Operating Generation						
14 TROJAN DECOMMISSIONING	734	800	1,000	-	92	0%
15 WNP-1&3 O&M	506	1,063	482	-	80	0%
16 Sub-Total	1,239	1,863	1,482	-	172	0%
Gross Contracted Power Purchases (excluding bookout adjustments)						
17 PNCA HEADWATER BENEFITS	2,297	3,000	3,100	-	413	0%
18 PURCHASES FOR SERVICE AT TIER 2 RATES	22,057	26,582	24,382	-	4,445	0%
19 OTHER POWER PURCHASES - (e.g. Short-Term)	109,540	52,261	59,330	-	(1,125)	0%
20 Sub-Total	133,893	81,843	86,812	-	3,733	0%
21 Bookout Adjustments to Contracted Power Purchases	(22,064)	-	-	-	(1,456)	0%
Augmentation Power Purchases						
22 AUGMENTATION POWER PURCHASES	-	20,947	-	-	-	0%
23 Sub-Total	-	20,947	-	-	-	0%
Exchanges & Settlements						
24 RESIDENTIAL EXCHANGE PROGRAM <Note 2	218,717	219,003	219,003	-	31,139	0%
25 Sub-Total	218,717	219,003	219,003	-	31,139	0%
Renewable Generation						
26 RENEWABLES	36,284	41,641	40,623	-	4,770	0%
27 Sub-Total	\$ 36,284	\$ 41,641	\$ 40,623	\$ -	\$ 4,770	0%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY17 **Power Services Detailed Statement of Revenues and Expenses** Run Date\Time: December 09, 2016 06:19
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended November 30, 2016 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 16%

	A	B	C	D <Note 1	E	F
	FY 2016	FY 2017			FY 2017	FY 2017
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Generation Conservation						
28 DSM TECHNOLOGY	\$ -	\$ -	\$ -	\$ -	\$ -	0%
29 CONSERVATION PURCHASES	76,758	-	76,323	-	9,182	0%
30 CONSERVATION INFRASTRUCTURE	22,826	104,702	26,925	-	2,862	0%
31 DR & SMART GRID	947	1,245	1,550	-	109	0%
32 LOW INCOME ENERGY EFFICIENCY	5,361	5,422	5,422	-	1,908	0%
33 REIMBURSABLE ENERGY EFFICIENCY DEVELOPMENT	4,812	7,000	8,000	-	276	0%
34 LEGACY	566	605	590	-	-	0%
35 MARKET TRANSFORMATION	12,213	12,691	12,803	-	2,037	0%
36 CONSERVATION RATE CREDIT (CRC)	-	-	-	-	-	0%
37 Sub-Total	123,484	131,665	131,614	-	16,374	0%
38 Power System Generation Sub-Total	1,158,813	1,265,221	1,244,969	-	172,806	0%
Power Non-Generation Operations						
Power Services System Operations						
39 INFORMATION TECHNOLOGY	5,904	5,910	7,198	-	725	0%
40 GENERATION PROJECT COORDINATION	5,894	7,845	6,296	-	1,108	0%
41 SLICE IMPLEMENTATION	810	1,131	953	-	125	0%
42 Sub-Total	12,608	14,886	14,447	-	1,958	0%
Power Services Scheduling						
43 OPERATIONS SCHEDULING	8,889	10,496	9,459	-	1,419	0%
44 OPERATIONS PLANNING	6,468	7,255	8,236	-	986	0%
45 Sub-Total	15,358	17,751	17,694	-	2,405	0%
Power Services Marketing and Business Support						
46 POWER R&D	6,033	6,046	4,791	-	609	0%
47 SALES & SUPPORT	19,886	24,765	22,265	-	3,168	0%
48 STRATEGY, FINANCE & RISK MGMT <Note 3	12,432	22,256	17,952	-	2,174	0%
49 EXECUTIVE AND ADMINISTRATIVE SERVICES	4,123	4,402	4,491	-	427	0%
50 CONSERVATION SUPPORT	8,224	9,731	9,412	-	1,405	0%
51 Sub-Total	50,698	67,199	58,911	-	7,783	0%
52 Power Non-Generation Operations Sub-Total	78,663	99,836	91,053	-	12,145	0%
Power Services Transmission Acquisition and Ancillary Services						
PBL Transmission Acquisition and Ancillary Services						
53 POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	100,488	104,808	99,376	-	14,179	0%
54 3RD PARTY GTA WHEELING	58,453	76,521	89,594	-	11,503	0%
55 POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	3,020	2,428	2,251	-	1,006	0%
56 GENERATION INTEGRATION / WIT-TS	12,952	12,074	12,074	-	2,018	0%
57 TELEMETERING/EQUIP REPLACEMT	-	-	-	-	-	0%
58 Power Svcs Trans Acquisition and Ancillary Services Sub-Tota	174,913	195,831	203,295	-	28,706	0%
Fish and Wildlife/USF&W/Planning Council/Environmental Req						
BPA Fish and Wildlife						
59 Fish & Wildlife	258,142	274,000	274,000	-	48,952	0%
60 USF&W Lower Snake Hatcheries	28,645	32,949	32,949	-	5,412	0%
61 Planning Council	10,720	11,446	11,590	-	1,715	0%
62 Fish and Wildlife/USF&W/Planning Council Sub-Total	\$ 297,508	\$ 318,395	\$ 318,539	\$ -	\$ 56,079	0%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY17 **Power Services Detailed Statement of Revenues and Expenses** Run Date\Time: December 09, 2016 06:19
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended November 30, 2016 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 16%

	A	B	C	D <Note 1	E	F
	FY 2016	FY 2017			FY 2017	FY 2017
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
BPA Internal Support						
63 Additional Post-Retirement Contribution	\$ 17,743	\$ 19,478	\$ 18,649	\$ -	\$ 3,108	0%
64 Agency Services G&A (excludes direct project support)	60,230	55,168	60,109	-	8,186	0%
65 BPA Internal Support Sub-Total	77,974	74,646	78,758	-	11,294	0%
66 Bad Debt Expense	4	-	-	-	-	0%
67 Other Income, Expenses, Adjustments	(390)	(129,463)	(26,600)	-	(51)	0%
Non-Federal Debt Service						
Energy Northwest Debt Service						
68 COLUMBIA GENERATING STATION DEBT SVC	96,026	127,466	114,934	-	13,515	0%
69 WNP-1 DEBT SVC	43,227	201,804	31,590	-	5,687	0%
70 WNP-3 DEBT SVC	69,102	256,332	57,767	-	9,673	0%
71 Sub-Total	208,356	585,602	204,291	-	28,875	0%
Non-Energy Northwest Debt Service						
72 CONSERVATION DEBT SVC	-	-	-	-	-	0%
73 COWLITZ FALLS DEBT SVC	7,299	7,303	7,302	-	1,217	0%
74 NORTHERN WASCO DEBT SVC	1,931	1,935	1,935	-	322	0%
75 Sub-Total	9,231	9,237	9,237	-	1,539	0%
76 Non-Federal Debt Service Sub-Total	217,587	594,839	213,528	-	30,414	0%
77 Depreciation	138,546	143,468	143,468	-	23,608	0%
78 Amortization	88,414	85,034	87,534	-	14,523	0%
79 Total Operating Expenses	2,232,031	2,647,809	2,354,544	-	349,524	0%
80 Net Operating Revenues (Expenses)	368,730	150,249	387,071	-	77,245	0%
Interest Expense and (Income)						
81 Federal Appropriation	188,926	186,051	115,921	-	19,264	0%
82 Capitalization Adjustment	(45,937)	(45,937)	(45,937)	-	(7,656)	0%
83 Borrowings from US Treasury	50,330	69,299	53,048	-	8,760	0%
84 Customer Prepaid Power Purchases	13,273	12,469	12,469	-	2,135	0%
85 AFUDC	(9,262)	(11,360)	(11,360)	-	(1,905)	0%
86 Interest Income	(11,405)	(19,456)	(5,195)	-	(93)	0%
87 Net Interest Expense (Income)	185,925	191,065	118,947	-	20,504	0%
88 Total Expenses	2,417,957	2,838,874	2,473,490	-	370,028	0%
89 Net Revenues (Expenses)	\$ 182,805	\$ (40,816)	\$ 268,125	\$ -	\$ 56,742	0%

- <1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.
- <3 Strategy, Finance and Risk Management project reporting includes the four 2017 KSI projects Commercial Operations, Long-term Finance and Rates, Asset Management and Business Information Systems.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY17 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: December 09, 2016 06:21
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended November 30, 2016 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 16%

	A	B	C	D <Note 1	E	F
	FY 2016	FY 2017			FY 2017	FY 2017
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Operating Revenues						
Sales						
Network						
1 Network Integration	\$ 129,695	\$ 133,090	\$ 131,143	\$ -	\$ 20,786	0%
2 Other Network	436,310	461,684	451,685	-	72,689	0%
3 Intertie	73,891	78,630	76,368	-	12,007	0%
4 Other Direct Sales	263,312	270,592	263,557	-	42,831	0%
5 Miscellaneous Revenues	44,033	39,154	42,431	-	7,616	0%
6 Inter-Business Unit Revenues	114,459	117,591	112,403	-	16,178	0%
7 Total Operating Revenues	1,061,700	1,100,742	1,077,587	-	172,107	0%
Operating Expenses						
Transmission Operations						
System Operations						
8 INFORMATION TECHNOLOGY	9,436	10,558	7,298	-	1,362	0%
9 POWER SYSTEM DISPATCHING	13,913	13,671	12,895	-	2,365	0%
10 CONTROL CENTER SUPPORT	23,066	18,757	25,178	-	3,993	0%
11 TECHNICAL OPERATIONS <Note 2	7,750	6,983	14,168	-	1,050	0%
12 STRATEGIC INTEGRATION	2,414	7,555	1,607	-	378	0%
13 SUBSTATION OPERATIONS	23,572	21,817	24,507	-	3,845	0%
14 Sub-Total	80,151	79,341	85,653	-	12,993	0%
Scheduling						
15 RESERVATIONS	1,167	1,383	1,227	-	207	0%
16 PRE-SCHEDULING	382	276	284	-	46	0%
17 REAL-TIME SCHEDULING	4,739	5,169	5,789	-	797	0%
18 SCHEDULING TECHNICAL SUPPORT	3,641	4,259	4,751	-	613	0%
19 SCHEDULING AFTER-THE-FACT	273	289	277	-	47	0%
20 Sub-Total	10,202	11,376	12,328	-	1,710	0%
Marketing and Business Support						
21 TRANSMISSION SALES	2,299	2,775	2,834	-	362	0%
22 MKTG TRANSMISSION FINANCE	-	-	-	-	-	0%
23 MKTG CONTRACT MANAGEMENT	4,453	4,984	4,946	-	822	0%
24 MKTG TRANSMISSION BILLING	2,318	3,377	2,433	-	367	0%
25 MKTG BUSINESS STRAT & ASSESS <Note 3	6,836	7,291	6,877	-	1,071	0%
26 Marketing Sub-Total	15,906	18,426	17,089	-	2,622	0%
27 EXECUTIVE AND ADMIN SERVICES	16,630	27,540	28,608	-	2,669	0%
28 LEGAL SUPPORT	2,611	3,548	1,641	-	264	0%
29 TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE <Note 4	11,047	13,135	14,777	-	963	0%
30 AIRCRAFT SERVICES	1,094	2,230	2,489	-	132	0%
31 LOGISTICS SERVICES	6,685	4,488	4,354	-	908	0%
32 SECURITY ENHANCEMENTS	889	716	561	-	122	0%
33 Business Support Sub-Total	38,957	51,657	52,432	-	5,059	0%
34 Transmission Operations Sub-Total	\$ 145,216	\$ 160,800	\$ 167,501	\$ -	\$ 22,385	0%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

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 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 16%

	A	B	C	D <Note 1	E	F
	FY 2016	FY 2017			FY 2017	FY 2017
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Transmission Maintenance						
System Maintenance						
35	NON-ELECTRIC MAINTENANCE	\$ 27,546	\$ 31,424	\$ 28,233	\$ -	\$ 3,066 0%
36	SUBSTATION MAINTENANCE	31,125	29,043	32,267	-	4,703 0%
37	TRANSMISSION LINE MAINTENANCE	25,564	27,482	31,119	-	4,418 0%
38	SYSTEM PROTECTION CONTROL MAINTENANCE	13,222	13,741	14,198	-	2,528 0%
39	POWER SYSTEM CONTROL MAINTENANCE	19,095	18,507	19,706	-	3,087 0%
40	JOINT COST MAINTENANCE	230	113	8	-	23 0%
41	SYSTEM MAINTENANCE MANAGEMENT	8,555	9,556	9,495	-	969 0%
42	ROW MAINTENANCE	7,785	10,162	8,858	-	1,244 0%
43	HEAVY MOBILE EQUIP MAINT	312	()	()	-	(79) 0%
44	TECHNICAL TRAINING	2,719	2,418	2,735	-	446 0%
45	VEGETATION MANAGEMENT	16,489	17,039	18,480	-	1,328 0%
46	Sub-Total	152,640	159,485	165,098	-	21,736 0%
Environmental Operations						
47	ENVIRONMENTAL ANALYSIS	6	-	-	-	1 0%
48	POLLUTION PREVENTION AND ABATEMENT	4,808	4,787	4,726	-	470 0%
49	Sub-Total	4,815	4,787	4,726	-	471 0%
50	Transmission Maintenance Sub-Total	157,455	164,272	169,824	-	22,207 0%
Transmission Engineering						
System Development						
51	RESEARCH & DEVELOPMENT	7,458	9,555	6,961	-	651 0%
52	TSD PLANNING AND ANALYSIS	18,059	16,738	25,241	-	3,568 0%
53	CAPITAL TO EXPENSE TRANSFER	8,951	4,351	4,211	-	310 0%
54	NERC / WECC COMPLIANCE	14,052	20,422	17,585	-	4,355 0%
55	ENVIRONMENTAL POLICY/PLANNING	1,251	1,642	1,633	-	186 0%
56	ENG RATING AND COMPLIANCE	1,399	2,207	2,298	-	215 0%
57	Sub-Total	51,168	54,915	57,929	-	9,285 0%
58	Transmission Engineering Sub-Total	51,168	54,915	57,929	-	9,285 0%
Trans. Services Transmission Acquisition and Ancillary Services						
BBL Acquisition and Ancillary Products and Services						
59	ANCILLARY SERVICES PAYMENTS	103,366	101,027	103,653	-	16,480 0%
60	OTHER PAYMENTS TO POWER SERVICES	9,393	9,617	9,395	-	1,565 0%
61	STATION SERVICES PAYMENTS	2,595	2,785	2,704	-	468 0%
62	Sub-Total	115,354	113,429	115,752	-	18,513 0%
Non-BBL Acquisition and Ancillary Products and Services						
63	LEASED FACILITIES	7,533	7,447	6,849	-	1,123 0%
64	GENERAL TRANSFER AGREEMENTS (SETTLEMENT)	1,344	18	2	-	5 0%
65	NON-BBL ANCILLARY SERVICES	4,932	18,560	18,865	-	66 0%
66	OVERSUPPLY DISPLACEMENT COSTS	-	-	-	-	- 0%
67	RELIABILITY DEMAND RESPONSE/REDISPATCH	46	1,328	5,155	-	- 0%
68	Sub-Total	13,856	27,353	30,872	-	1,194 0%
69	Trans. Srvcs. Acquisition and Ancillary Services Sub-Total	129,210	140,782	146,623	-	19,707 0%
Transmission Reimbursables						
Reimbursables						
70	EXTERNAL REIMBURSABLE SERVICES	13,624	8,615	8,802	-	2,224 0%
71	INTERNAL REIMBURSABLE SERVICES	1,752	1,120	1,120	-	142 0%
72	Sub-Total	15,376	9,735	9,922	-	2,366 0%
73	Transmission Reimbursables Sub-Total	\$ 15,376	\$ 9,735	\$ 9,922	\$ -	\$ 2,366 0%



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Transmission Services Detailed Statement of Revenues and Expenses

Run Date/Time: December 09, 2016 06:21

Requesting BL: TRANSMISSION BUSINESS UNIT

Through the Month Ended November 30, 2016

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

% of Year Elapsed = 16%

	A	B	C	D <small><Note 1</small>	E	F
	FY 2016	FY 2017			FY 2017	FY 2017
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
BPA Internal Support						
74 Additional Post-Retirement Contribution	\$ 16,440	\$ 19,748	\$ 17,023	\$ -	\$ 2,837	0%
75 Agency Services G & A (excludes direct project support)	71,144	64,775	73,647	-	9,799	0%
76 BPA Internal Support Subtotal	87,584	84,523	90,670	-	12,636	0%
Other Income, Expenses, and Adjustments						
77 Bad Debt Expense	10	-	-	-	-	0%
78 Other Income, Expenses, Adjustments	(6,737)	-	-	-	120	0%
79 Undistributed Reduction	-	(2,100)	(11,688)	-	-	0%
80 Depreciation	241,985	257,416	257,416	-	42,384	0%
81 Amortization	2,174	2,132	2,132	-	357	0%
82 Total Operating Expenses	823,440	872,475	890,328	-	131,448	0%
83 Net Operating Revenues (Expenses)	238,260	228,267	187,259	-	40,660	0%
Interest Expense and (Income)						
84 Federal Appropriation	14,059	8,954	8,628	-	1,438	0%
85 Capitalization Adjustment	(18,968)	(18,968)	(18,968)	-	(3,161)	0%
86 Borrowings from US Treasury	91,889	138,723	93,979	-	15,607	0%
87 Debt Service Reassignment	24,114	15,810	15,601	-	2,600	0%
88 Customer Advances	5,648	6,041	4,738	-	815	0%
89 Lease Financing	54,614	55,408	69,878	-	9,844	0%
90 AFUDC	(31,042)	(41,346)	(24,342)	-	(4,250)	0%
91 Interest Income	(3,957)	(16,310)	(3,875)	-	(403)	0%
92 Net Interest Expense (Income)	136,358	148,313	145,640	-	22,489	0%
93 Total Expenses	959,798	1,020,788	1,035,968	-	153,937	0%
94 Net Revenues (Expenses)	\$101,902	\$ 79,954	\$ 41,619	\$ -	\$ 18,170	0%

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<2 Technical Operations project reporting includes the 2017 KSI project Commercial Operations.

<3 Marketing Business Strategy and Assessment project reporting includes the three 2017 KSI projects Long-term Finance and Rates, Asset Management and Business Information Systems.

<4 Transmission Services Internal General & Administrative reporting includes the 2017 KSI project Safety and Occupational Health.