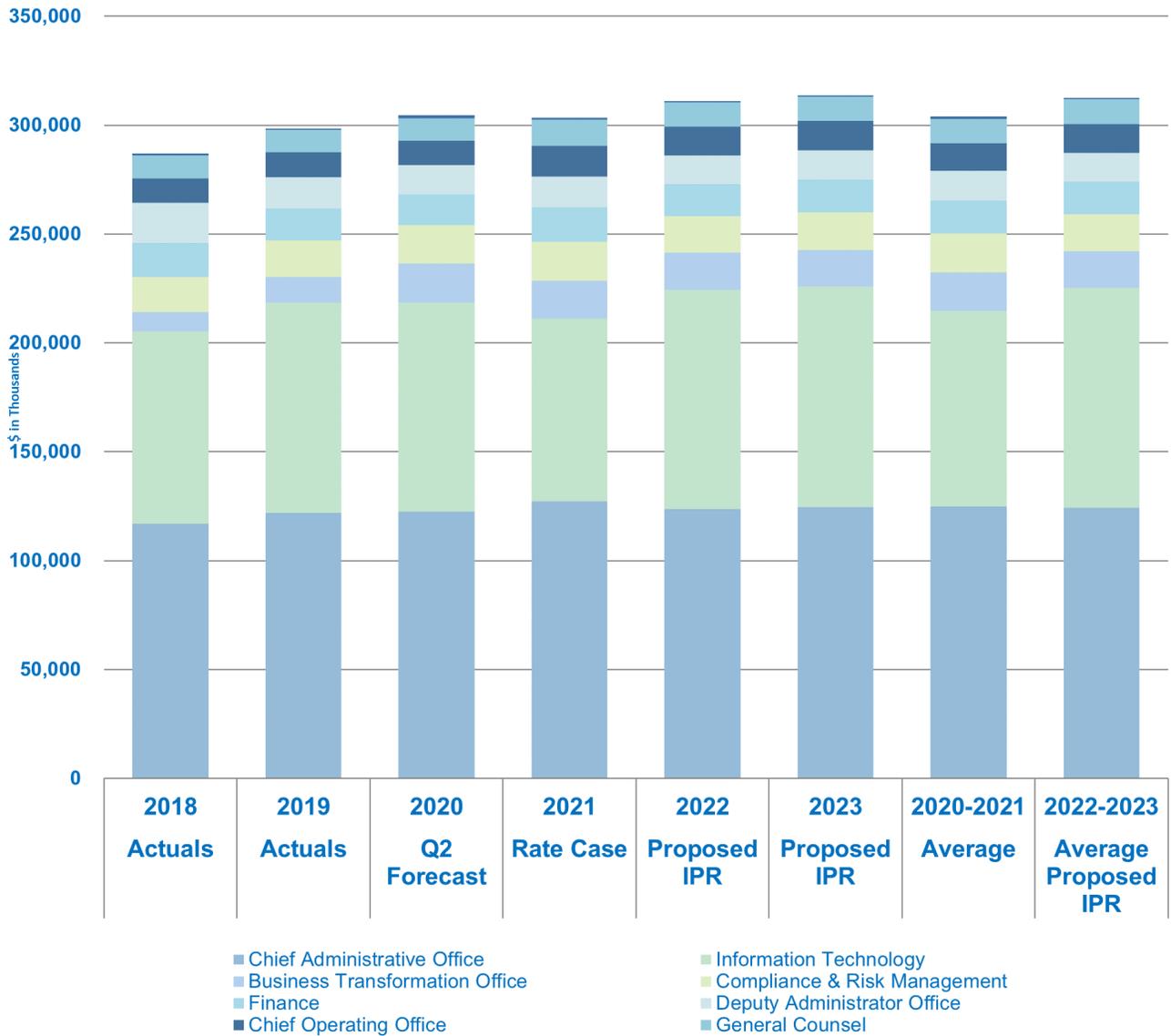


## IPR Follow Up Question – Kick-off Workshop

When we look at the annual charts slide 16 of the Kick-Off Workshop package, it would be helpful to see the EOY estimate for FY 20 and FY21 so we have more accurate information while making comparisons.

The below chart and table for Enterprise Services’ has been updated for FY20 and reflects the forecast presented in Quarter 2.



This information was made publicly available on June 23, 2020, and contains information sourced directly and not directly from BPA financial statements.

(\$thousands)	Actuals	Actuals	Q2 Forecast	Rate Case	Proposed IPR	Proposed IPR	Average	Average Proposed IPR
	2018	2019	2020	2021	2022	2023	2020-2021	2022-2023
Chief Administrative Office	116,862	122,071	122,594	127,088	123,771	124,636	124,841	124,203
Information Technology	88,377	96,415	95,815	84,251	100,746	101,195	90,033	100,971
Business Transformation Office	9,010	11,864	18,036	17,168	16,835	16,938	17,602	16,887
Compliance & Risk Management	15,992	16,562	17,629	17,976	16,804	17,316	17,803	17,060
Finance	15,496	14,921	14,198	15,975	14,873	14,873	15,087	14,873
Deputy Administrator Office	18,629	14,267	13,325	13,880	13,178	13,479	13,603	13,329
Chief Operating Office	11,237	11,464	11,164	14,067	13,033	13,467	12,615	13,250
General Counsel	10,593	10,409	10,327	11,998	11,274	11,274	11,163	11,274
Executive Office	761	576	1,454	968	607	619	1,211	613

**It would be helpful to show the potential rate impacts for Power and Transmission.**

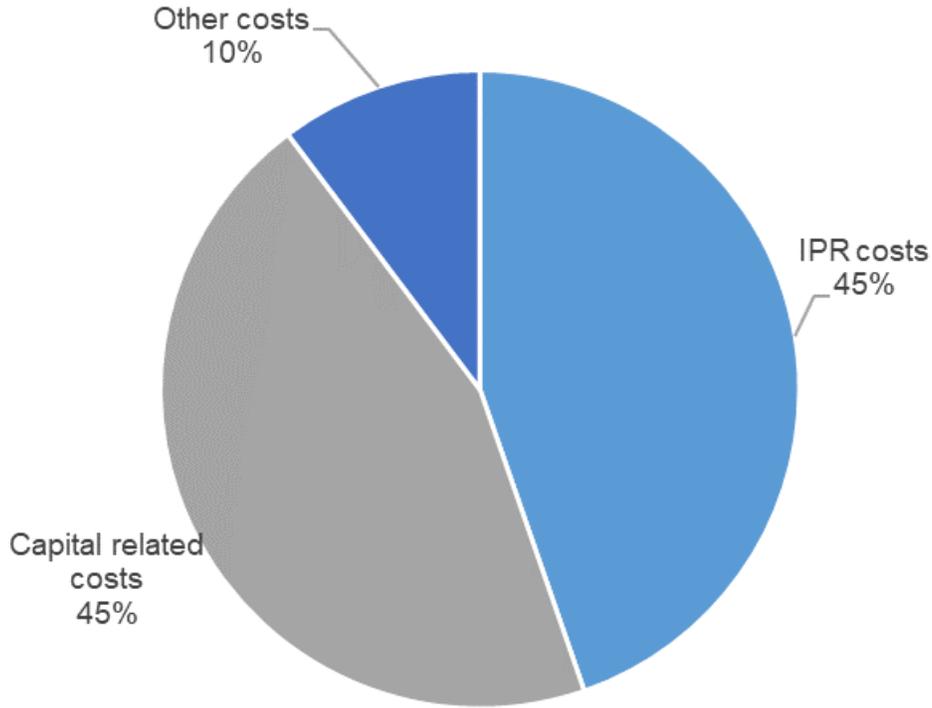
The IPR Publication includes a draft revenue requirement for both Power and Transmission (page 17 and 51). The tables summarize the IPR costs, other costs not detailed in the IPR, and capital related costs for the BP-20 rate period and BP-22 initial proposal. All else equal, the percentage change included on these charts can be used to provide some sense of the change in rate necessary to recover Bonneville’s costs. Note: To approximate the Power rate increase, assuming all else equal to BP-20, divide the percent change in the draft revenue requirement by 0.8 to account for the fact that 20 percent of Power’s revenue requirement is recovered through sources not directly impacted by the level of Bonneville’s power rates.

That said, rate levels for Power are impacted by loads, resources, and other sources of revenue (e.g., secondary revenue) that are not included in these charts which will be changing and updated for the initial proposal. For Transmission, impacts not included in these charts are conversions of products and TSEP studies.

At this time, the studies needed to approximate these values are not yet complete. Further, some of the values will depend on the results of the ongoing discussions in the pre-rate case workshops. Bonneville is still considering whether to provide an early, but incomplete, forecast of rates for Power and Transmission some time during the summer. Providing a sneak-peak of potential rates has a number of drawbacks, including consuming limited staff time producing the estimated rate levels, and causing the pre-rate case process to focus on estimated rate levels (which will change) rather than other important pre-rate case policy and implementation issues. We appreciate, though, that customers may find these estimates useful for their own budgeting purposes. Thus, we have not made a decision yet, and remain open to considering it.

**Provide a chart for Transmission revenue requirement like Power has on slide 28 of the Kick-Off Workshop package.**

Transmission's potential revenue requirement chart is posted below, and can also be located on page 50 of the Initial Publication:



**Transmission Potential Revenue Requirement BP-22 average initial IPR**