

# Substation Sales Update

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- In preparing a Segmentation Study, BPA uses data received from Plant Accounting as of the end of a fiscal year. Since a rates settlement was reached, the draft Segmentation Study was unpublished.
- As was discussed in the December 5, 2011 COSA meeting, on occasion the records from Plant Accounting contain substations that have already been sold, or for which the sale is imminent. In this event, these costs must be removed from the segment in which they are included or the size of that segment will be overstated.
- The approach BPA has followed is to include these substations in the listing of the substations in the relevant segment, and to then back them out in a separate table.

# Substation Sales Update (con't)

At the December 5 COSA workshop, we agreed to provide an update on recent substation sales. These are presented below:

<b>Substation Name</b>	<b>Investment (as of 09/30/09) (\$)</b>	<b>Customer Served</b>	<b>Sales Date</b>
Haskill	944,596	Flathead Electric Coop	October 2010.
Dayton	387,531	Columbia REA	November 2010.

Per BPA's segmentation policy, the costs of these substations were eliminated from the Utility Delivery substation inventory in the draft segmentation study. The elimination of these substations was reflected in the costs presented at the December 5 COSA workshop.

# Substation Sales Update (con't)

- BPA is currently in the process of decommissioning an additional Utility Delivery substation. This is the Norway substation, serving the Coos-Curry Electrical Coop. Per BPA segmentation policy, costs associated with this substation will be removed from the segment in the Segmentation Study.
- In addition to the substation sales listed above, the Deer Park substation was recently sold to Avista. However, this was a Network, not Utility Delivery, substation. The Utility Delivery segment was therefore unaffected by this sale.