

BP-20 Rate Case Workshop: Transmission Rates

September 26, 2018

Agenda

- SCD for Initial Proposal
- Proposed Rate Schedule Changes
- Next Steps

Schedule Control Dispatch (SCD) Rate Design for Initial Proposal

- In June, BPA staff shared with customers our interest in reviewing the SCD rate design and a few alternatives.
- In July, staff shared the data analysis of our proposed alternatives and a staff leaning to change the SCD rate design to reflect a billing determinant based on scheduled energy.
- Customers provided a few more alternatives, which staff included in the White Paper and data analysis shared in August.
- After consideration of customer comments, as well as a more detailed review of the costs and additional risks, staff will not be proposing to make any rate design change to the SCD billing determinant or how SCD is charged.

SCD on the Montana Intertie

- Overview

- After reviewing the SCD costs, we found the SCD costs for the Montana Intertie and the recovery of those costs are defined in the Montana Intertie Agreement
- We also determined BPA is not the control area operator from Garrison to Townsend; therefore, BPA should not be charging SCD for that path
- Since BPA is not the control area operator, the sales on the Montana Intertie will not be included in the allocation of SCD rates and, therefore, will not be recovered for Montana Intertie sales
- The change in rates will be approximately .01%
- The transmission rates model was shared with customers in the August 8, 2018 pre-rate case workshop and posted on the [BP-20 Meetings and Workshops](#) page

SCD on the Montana Intertie

- The following is the language from the OATT under Schedule 1:

[SCD] service can be provided only by the operator of the Control Area in which the transmission facilities used for transmission service are located. Scheduling, System Control and Dispatch Service is to be provided directly by the Transmission Provider (if the Transmission Provider is the Control Area operator) or indirectly by the Transmission Provider making arrangements with the Control Area operator that performs this service for the Transmission Provider's Transmission System. The Transmission Customer must purchase this service from the Transmission Provider or the Control Area operator. The charges for Scheduling, System Control and Dispatch Service are to be based on the rate set forth in the Transmission Provider's Schedule ACS-12, Ancillary Services and Control Area Services Rate, or its successor. To the extent the Control Area operator performs this service for the Transmission Provider, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by that Control Area operator.

SCD on the Montana Intertie

- Any control area costs (both capital and O&M) associated with the Eastern Intertie and part of the Garrison substation are included in the Montana Intertie Agreement (see contract 90210)
- The Montana Intertie Agreement defines the costs and those costs are recovered through the Townsend to Garrison rate (TGT).
- The TGT rate is described in the transmission rate study and the transmission rates model was shared with customers in the August 8, 2018 pre-rate case workshop.

Proposed Rate Schedule Changes

- An updated draft redline version of the proposed changes to the BP-20 Transmission Rate Schedules is posted on the [BP-20 Meetings and Workshops](#) page. The updated draft includes the following:
 - Update to the New Generation Technology Pilot Program in the ASC rate schedule

Next Steps: Proposed BP-20 Procedural Schedule

- November 8 – Federal Register Notice Published
 - November 15 – Prehearing Conference/BPA Direct Case
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- Dec 4-5 – Clarification of BPA's Direct Case
 - Jan 29 – Parties File Direct Cases
 - Mar 12 – Litigants File Rebuttal Cases
 - Apr 8-9 – Cross-exam
 - April 30 – Initial Briefs
 - May 7 – Oral Argument
 - Jun 11 – Draft ROD
 - Jun 28 – Briefs on Exceptions
 - Jul 25 – Final ROD