

## Tariff proposals that align with the FERC Pro Forma tariff (no changes from Bonneville's current tariff)

updated April 30, 2018

### Common Service Provisions

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| 1, Definitions   | 1.47, System Impact Study   |
| 1.1, Affiliate   | 1.48, Third-Party Sale  |
| 1.2, Ancillary Services                                  | 1.49, Transmission Customer   |
| 1.4, Application   | 1.52, Transmission Service  |
| 1.5, Commission  | 1.53, Transmission System   |
| 1.6, Completed Application                               | 2, Renewal Procedures   |
| <b>1.7, Control Area *</b>                               | 3.1, Scheduling System Control and Dispatch Service                               |
| 1.8, Curtailment   | 3.2, Reactive Supply and Voltage Control from Generation or Other Sources Service |
| 1.9, Delivering Party                                    | 3.3, Regulation and Frequency Response Service                                    |
| 1.10, Designated Agent                                   | 3.4, Energy Imbalance Service   |
| 1.13, Facilities Study                                   | 3.5, Operating Reserve-Spinning Reserve Service                                   |
| 1.14, Firm Point-to-Point Transmission Service           | 3.6, Operating Reserve-Supplemental Reserve Service                               |
| 1.15, Good Utility Practice                              | <b>4, Open Access Same-Time Information System (OASIS) *</b>                      |
| 1.16, Interruption                                       | 6, Reciprocity  |
| 1.18, Load Shedding                                      | 7, Billing and Payment  |
| 1.19, Long-Term Firm Point-to-Point Transmission Service | 7.1, Billing Procedures   |
| 1.20, Native Load Customers                              | 7.2, Interest on Unpaid Balances  |
| 1.21, Network Customer                                   | 8, Accounting for the Transmission Provider's Use of the Tariff                   |
| 1.22, Network Integration Transmission Agreement         | 8.1, Transmission Revenues  |
| <b>1.23, Network Load *</b>                              | 8.2, Study Costs and Revenues   |
| 1.24, Network Operating Agreement                        | 10, Force Majeure and Indemnification   |
| 1.25, Network Operating Committee                        | 10.1, Force Majeure   |
| 1.27, Network Upgrades                                   | 12, Dispute Resolution Procedures   |
| 1.28, Non-Firm Point-to-Point Transmission Service       | 12.2, External Arbitration Procedures   |
| 1.30, OASIS  | <b>12.3, Arbitration Decision *</b>   |
| 1.31, Part I   | <b>12.4, Costs *</b>  |
| 1.32, Part II  | 12.5, Rights Under the Federal Power Act  |
| 1.33, Part III   |   |
| 1.34, Parties  |   |
| 1.37, Point-to-Point Transmission Service                |   |
| 1.38, Power Purchaser                                    |   |
| 1.40, Receiving Party                                    |   |
| 1.41, Regional Transmission Group (RTG)                  |   |
| 1.42, Reserved Capacity                                  |   |
| 1.43, Service Agreement                                  |   |
| 1.44, Service Commencement Date                          |   |

*\* Missing section references added handout*

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updated April 30, 2018

### Part II Point-to-Point Transmission Service

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| 13, Nature of Firm Point-to-Point Service  | 19.7, Partial Interim Service  |
| 13.3, Use of Firm Transmission Service by the Transmission Provider                    | 19.8, Expedited Procedures for New Facilities  |
| 13.5, Transmission Customer Obligations for Facility Additions or Redispatch Costs     | 20, Procedures if the Transmission Provider is Unable to Complete New Transmission Facilities for Firm Point-to-Point Transmission Service |
| 13.7, Classification of Firm Transmission Service                                      | 20.1, Delays in Construction of New Facilities   |
| 14, Nature of Non-Firm Point-to-Point Service  | 20.2, Alternatives to the Original Facility Additions  |
| 14.1, Term   | 21, Provisions Relating to Transmission Construction and Services on the Systems of Other Utilities  |
| 14.2, Reservation Priority   | <b>21.1, Responsibility for Third-Part System Additions *</b>  |
| 14.3, Use of Non-Firm Point-to-Point Transmission Service by the Transmission Provider | 21.2, Coordination of Third-Party System Additions   |
| 14.5, Classification of Non-Firm Point-to-Point Transmission Service                   | 22, Changes in Service Specifications  |
| 15, Service Availability   | 22.2, Modification on a Firm Basis   |
| 15.1, General Conditions   | 23, Sale or Assignment of Transmission Service   |
| <b>15.2, Determination of Available Transfer Capability *</b>                          | 23.2, Limitations on Assignment or Transfer of Service   |
| 15.5, Deferral of Service  | 23.3, Information on Assignment or Transfer of Service   |
| 16, Transmission Customer Responsibilities   | 24, Metering and Power Factor Correction at Receipt and Delivery Point(s)  |
| 16.2, Transmission Customer Responsibility for Third-Party Arrangements                | 24.1, Transmission Customer Obligations  |
| 17, Procedures for Arranging Firm Point-to-Point Transmission Service                  | 24.2, Transmission Provider Access to Metering Data  |
| 18, Procedures for Arranging Non-Firm Point-to-Point Transmission Service              | 24.3, Power Factor   |
| 18.1, Application  | 25, Compensation for Transmission Service  |
| 19, Additional Study Procedures for Firm Point-to-Point Transmission Service Requests  | 27, Compensation for New Facilities and Redispatch Costs   |
| 19.5, Facilities Study Modifications   |  |
| 19.6, Due Diligence in Completing New Facilities                                       |  |

**\* Missing section references added handout**

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### **Part III Network Transmission**

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| <ul style="list-style-type: none"> <li>28, Nature of Network Integration Transmission Service</li> <li>28.1, Scope of Service</li> <li>28.2, Transmission Provider Responsibilities</li> <li>28.4, Secondary Service</li> <li>28.6, Restrictions on Use of Service</li> <li>29, Imitating Service</li> <li>29.3, Technical Arrangements to be Completed Prior to Commencement of Service</li> <li>29.4, Network Customer Facilities</li> <li>30, Network Resources</li> <li>30.3, Termination of Network Resources</li> <li>30.6, Transmission Arrangements for Network Resources Not Physically Interconnected with the Transmission Provider</li> <li>30.7, Limitation on Designation of Network Resources</li> <li>31, Designation of Network Load</li> <li>31.1, Network Load</li> <li>31.2, New Network Loads Connected with the Transmission Provider</li> <li>31.3, Network Load Not Physically Interconnected with the Transmission Provider</li> </ul> | <ul style="list-style-type: none"> <li>31.4, New Interconnection Points</li> <li>31.5, Changes in Service Requests</li> <li>31.6, Annual Load Resource Information Updates</li> <li>32, Additional Study Procedures for Network Integration Transmission Service Requests</li> <li>32.2, System Impact Study Agreement and Cost Reimbursement</li> <li>33, Load Shedding and Curtailments</li> <li>33.1, Procedures</li> <li>33.6, Load Shedding</li> <li>33.7, System Reliability</li> <li>35, Operating Arrangements</li> <li>35.1, Operation under the Network Operating Agreement</li> <li>35.3, Network Operating Committee</li> </ul> |
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### **Schedules**

None

### **Attachments**

None